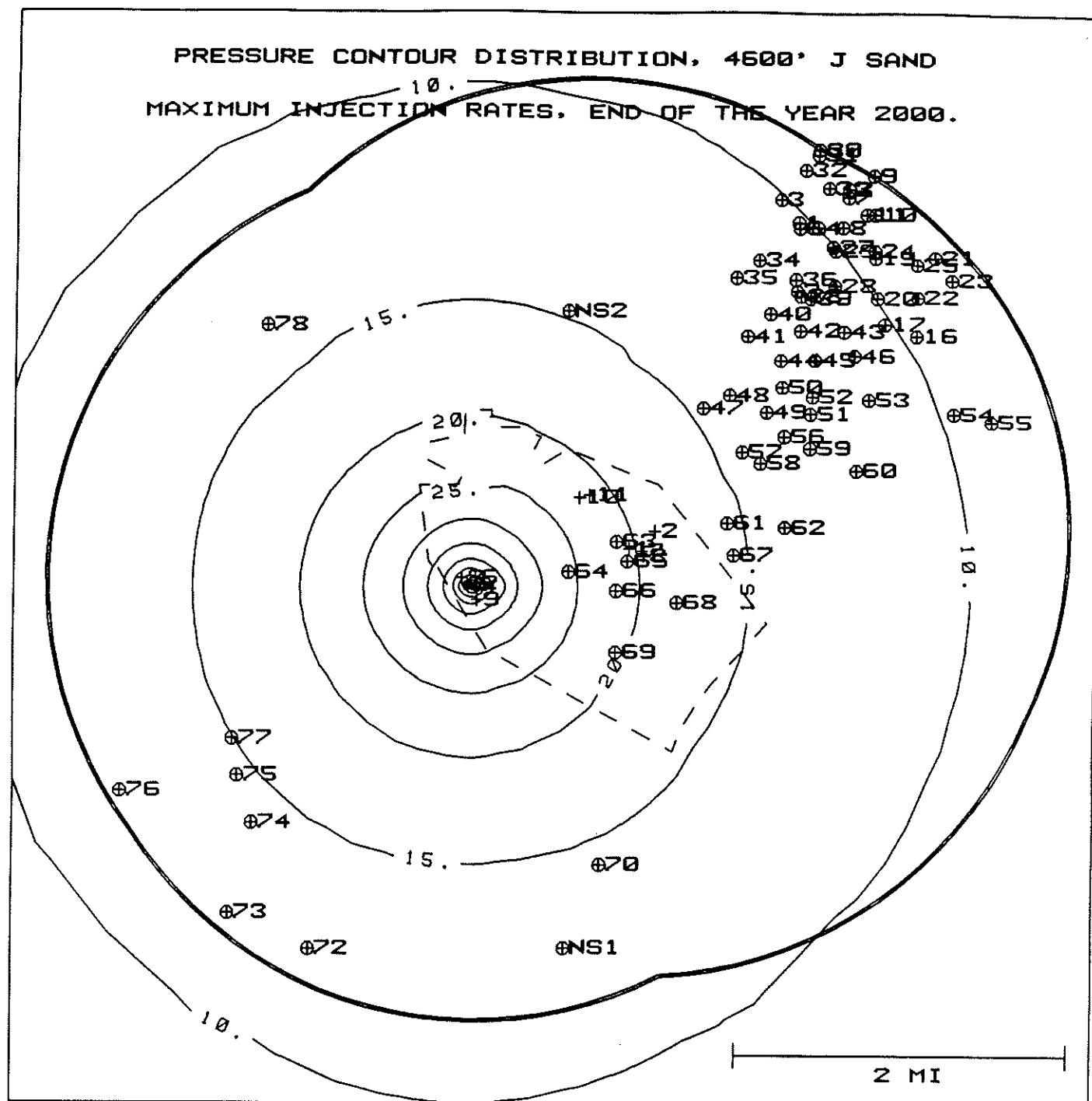


Figure 4-1: Increase in gel strength of various mud types with time
Adapted from: Gray et al., 1980.



+ = INJECTION WELL
 + = ARTIFICIAL PENETRATION
 = 2.5 MILE RADIUS
 CI = 5 PSI
 -- = PLANT BOUNDARY

Figure 4-3: Pressure Contour Plot, 4600', J sand Maximum Flow Rate, 2000

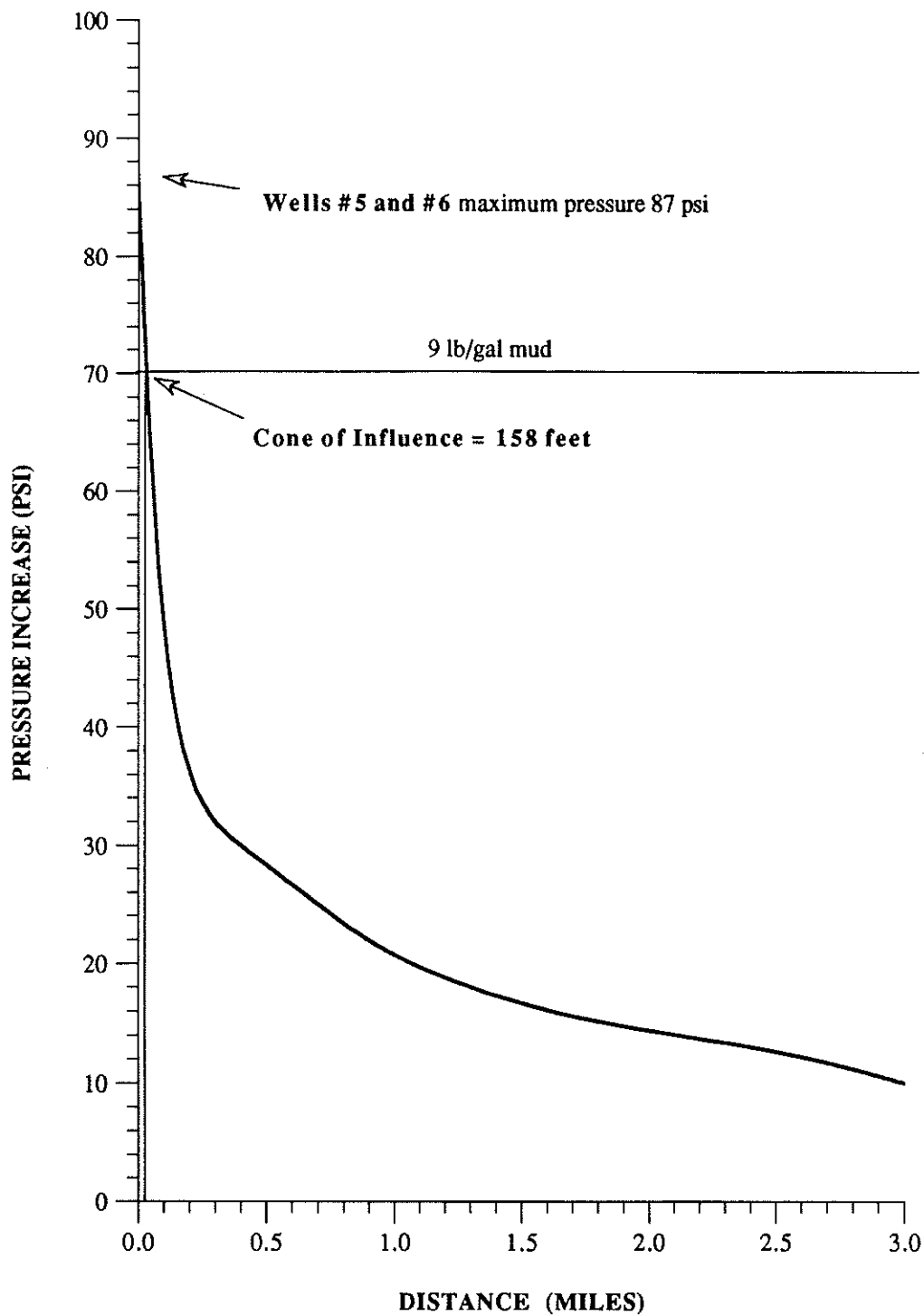
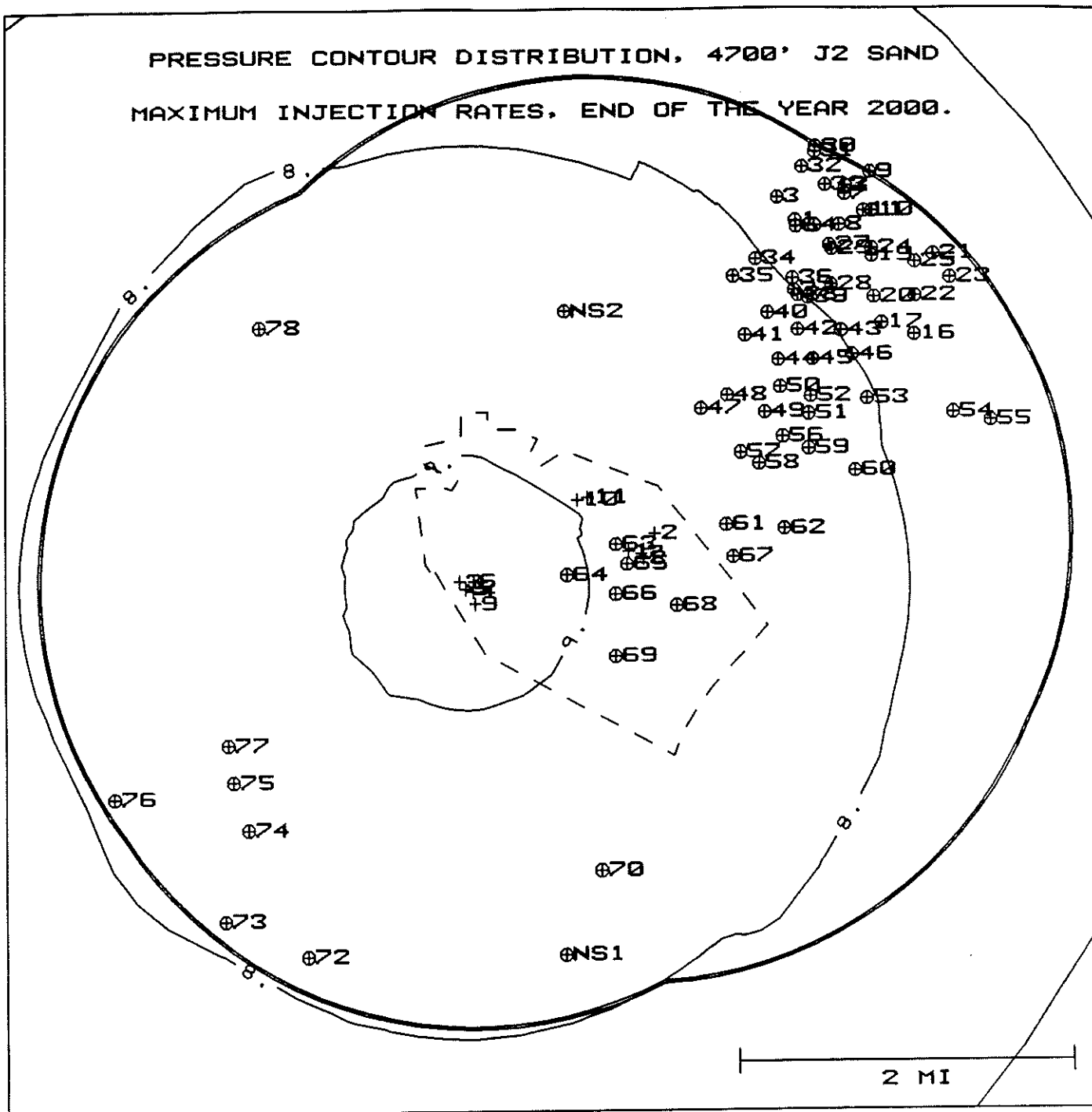


FIGURE 4-4: Calculated Cone of Influence - Sabine River Works
Pressure Distribution Using Maximum Injection Rate in 4600' J Sand, Year 2000



- + = INJECTION WELL
- + = ARTIFICIAL PENETRATION
- = 2.5 MILE RADIUS
- CI = 5 PSI
- = PLANT BOUNDARY

Figure 4-6: Pressure Contour Plot, 4700', J2 sand Maximum Flow Rate, 2000

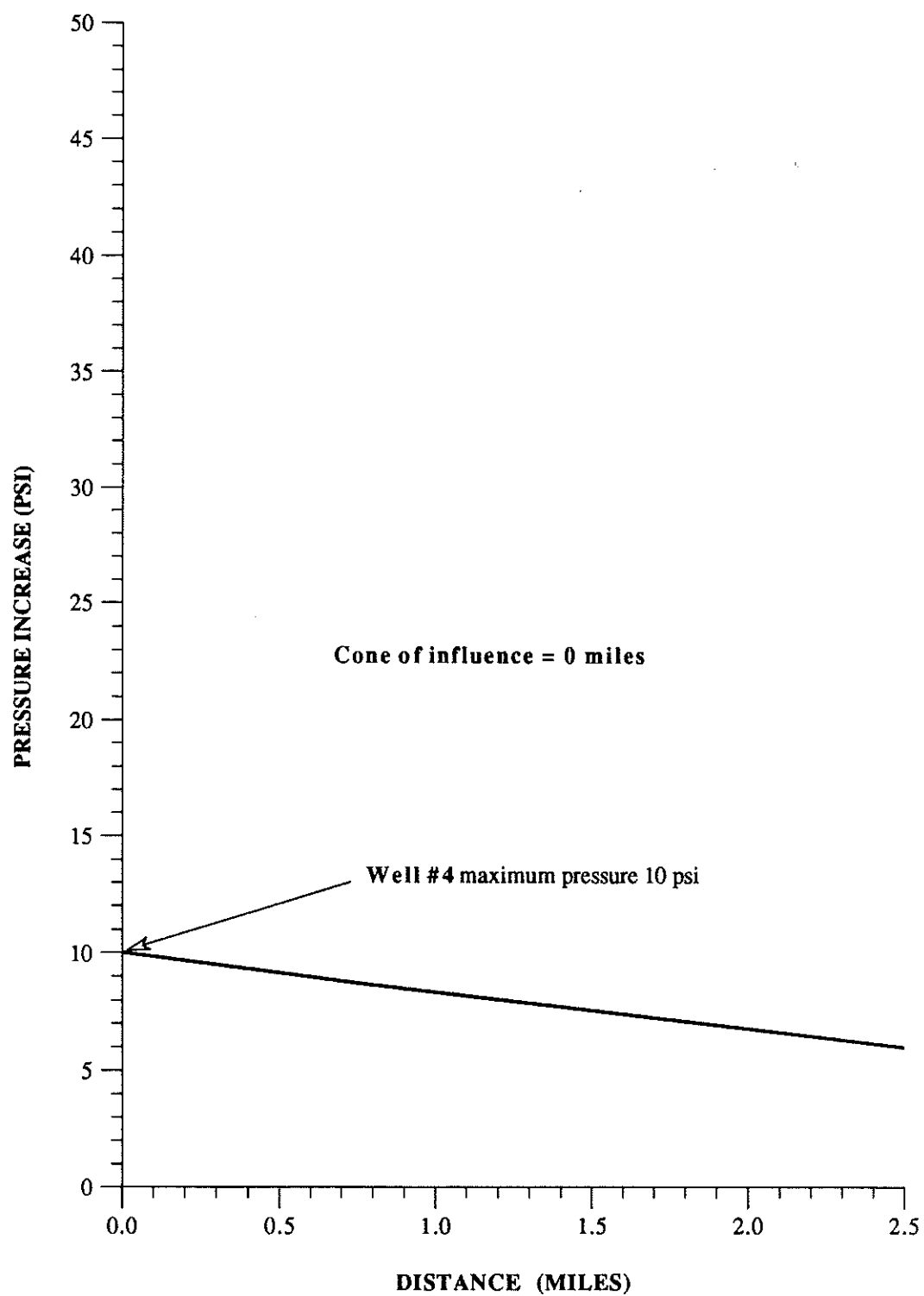
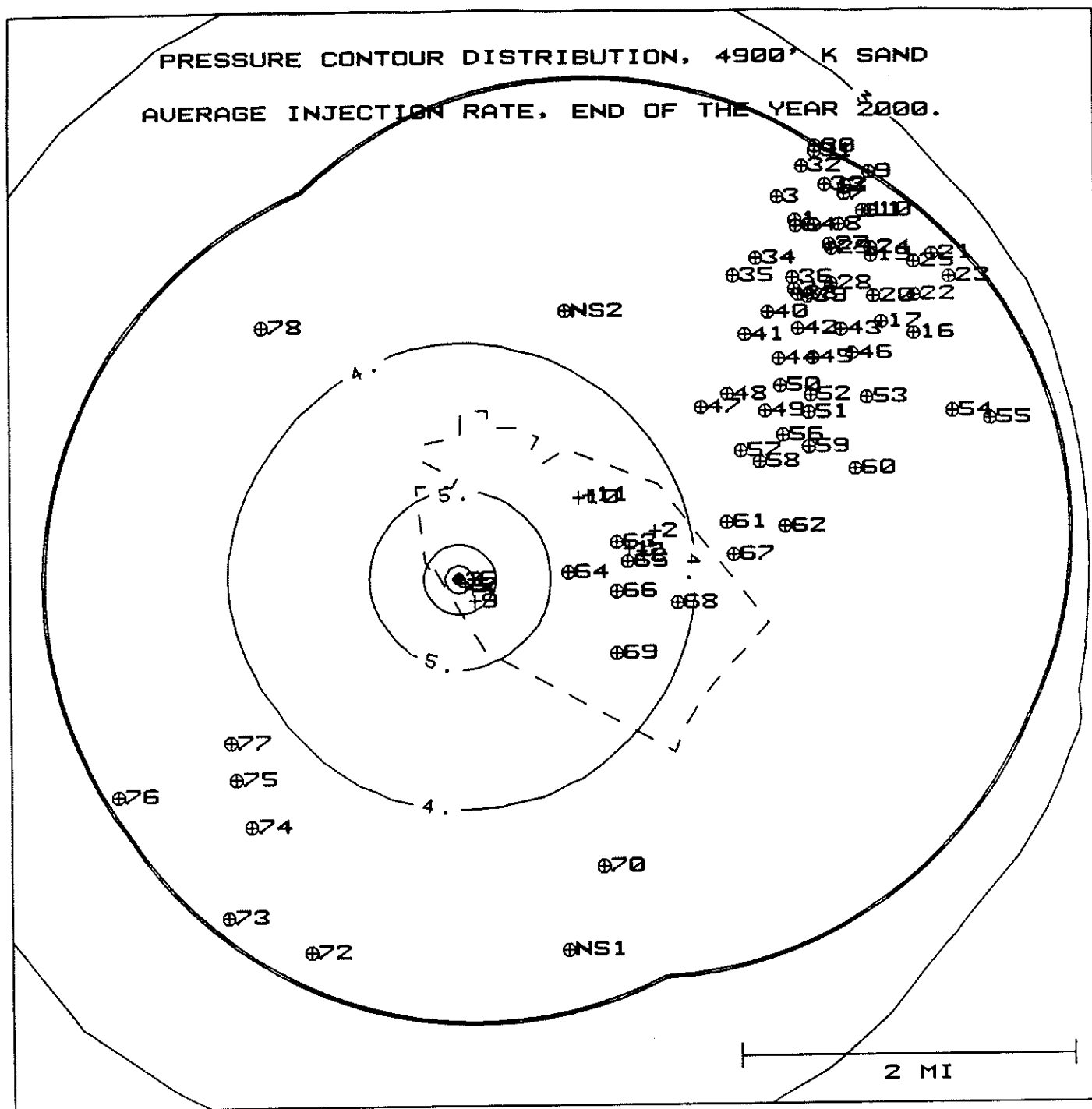
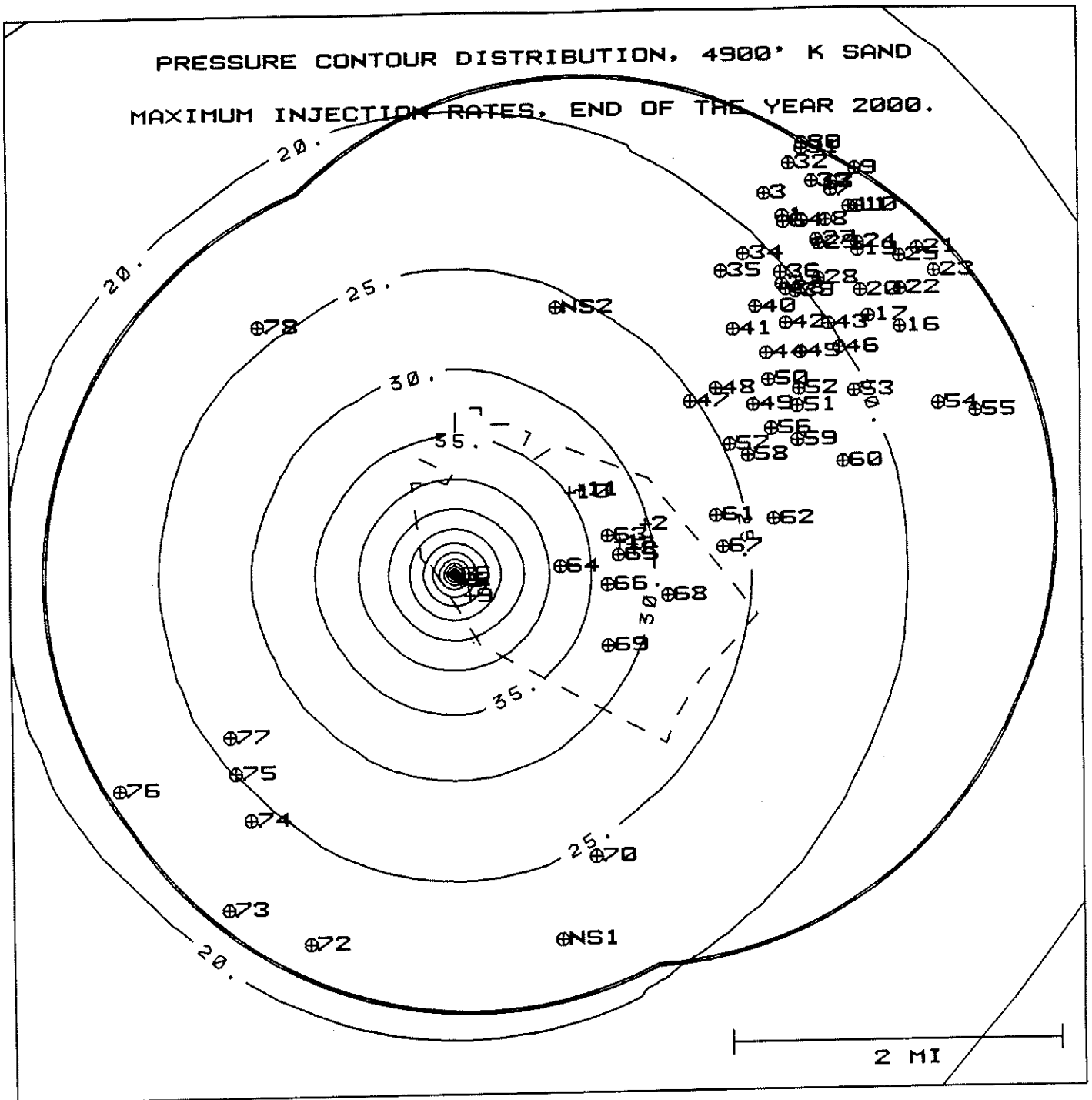


FIGURE 4-7: Calculated Cone of Influence -Sabine River Works
Pressure Distribution Using Maximum Injection Rate in the 4700' J2 sand, Year 2000



- + = INJECTION WELL
- + = ARTIFICIAL PENETRATION
- = 2.5 MILE RADIUS
- CI = 5 PSI
- = PLANT BOUNDARY

Figure 4-8: Pressure Contour Plot, 4900' K sand Average Flow Rate, 2000



- + = INJECTION WELL
- + = ARTIFICIAL PENETRATION
- = 2.5 MILE RADIUS
- CI = 5 PSI
- = PLANT BOUNDARY

Figure 4-9: Pressure Contour Plot, 4900', K sand Maximum Flow Rate, 2000

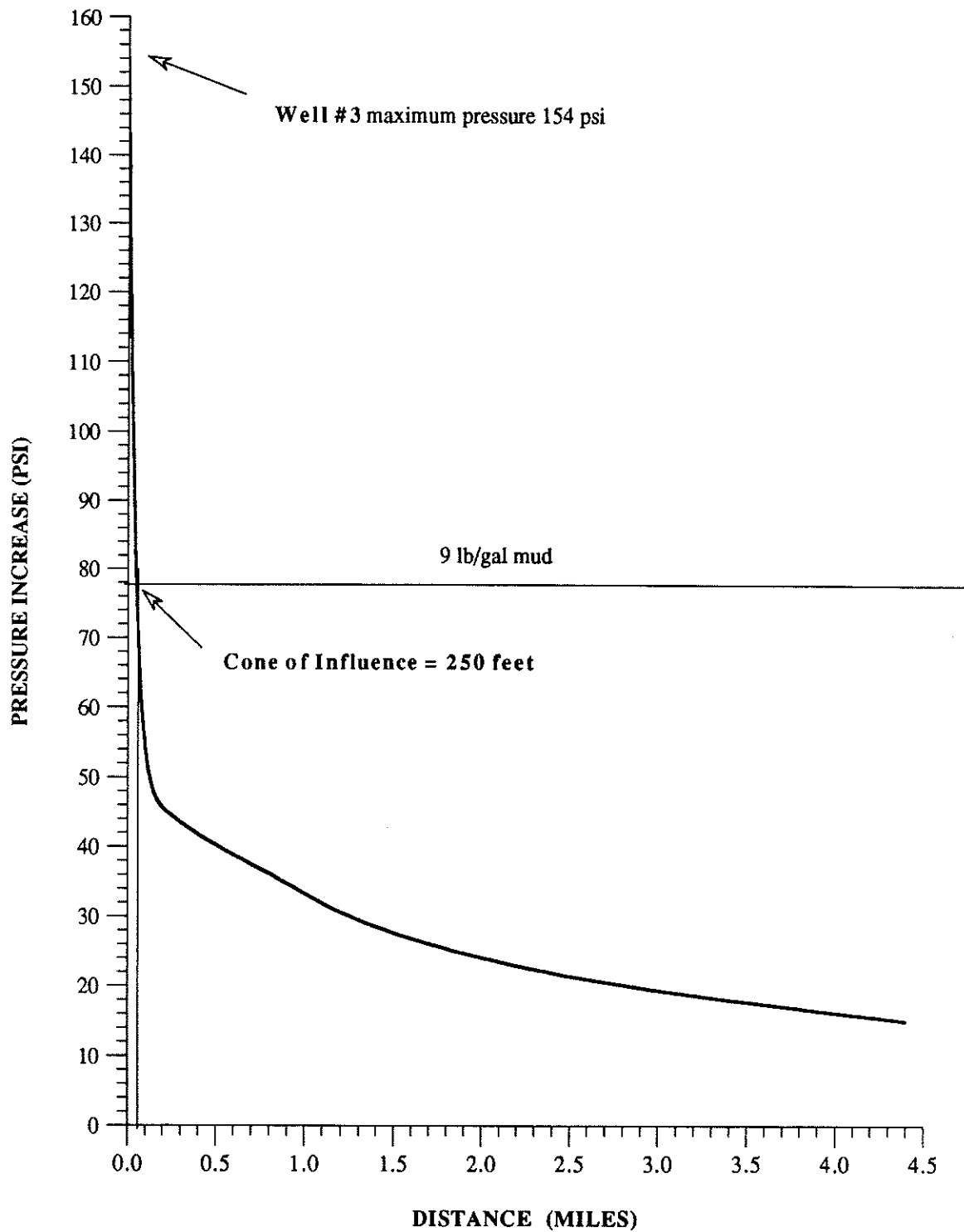
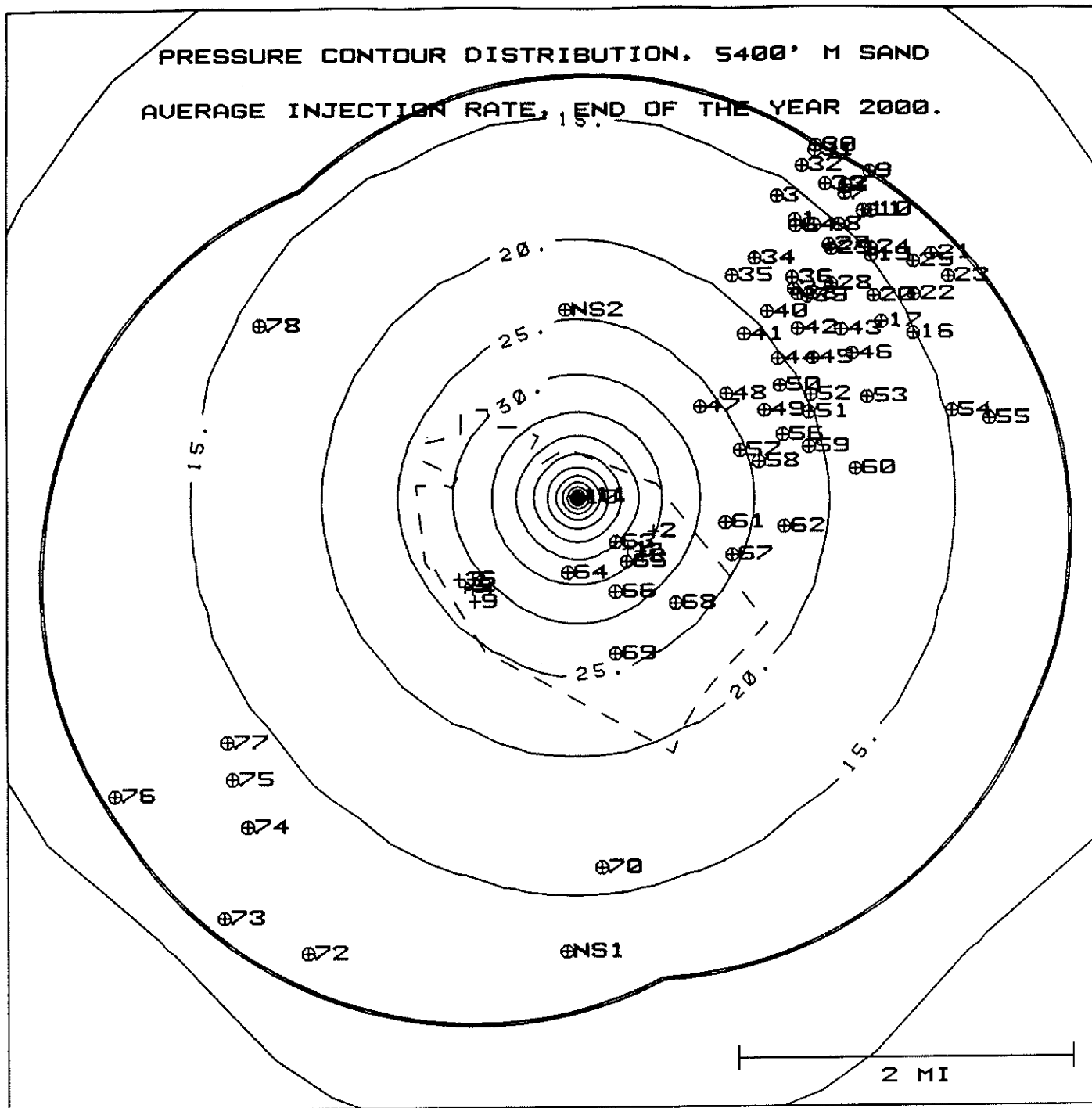
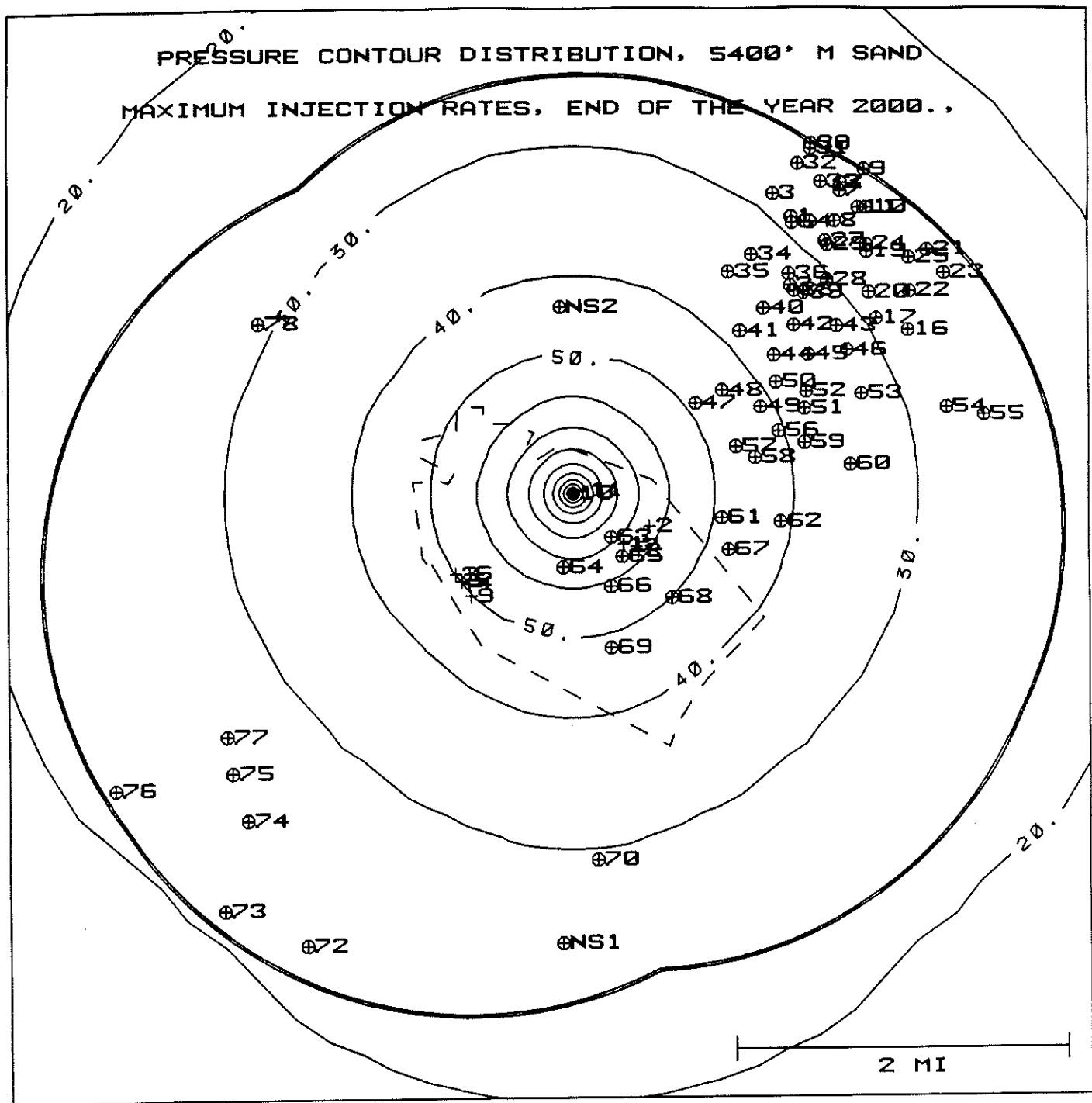


FIGURE 4-10: Calculated Cone of Influence - Sabine River Works
Pressure Distribution Using Maximum Injection Rate in 4900' K Sand, Year 2000



- + = INJECTION WELL
- + = ARTIFICIAL PENETRATION
- = 2.5 MILE RADIUS
- CI = 5 PSI
- = PLANT BOUNDARY

Figure 4-11: Pressure Contour Plot, 5400'. M sand Average Flow Rate, 2000



- + = INJECTION WELL
- + = ARTIFICIAL PENETRATION
- = 2.5 MILE RADIUS
- CI = 5 PSI
- = PLANT BOUNDARY

Figure 4-12: Pressure Contour Plot, 5400', M sand Maximum Flow Rate, 2000

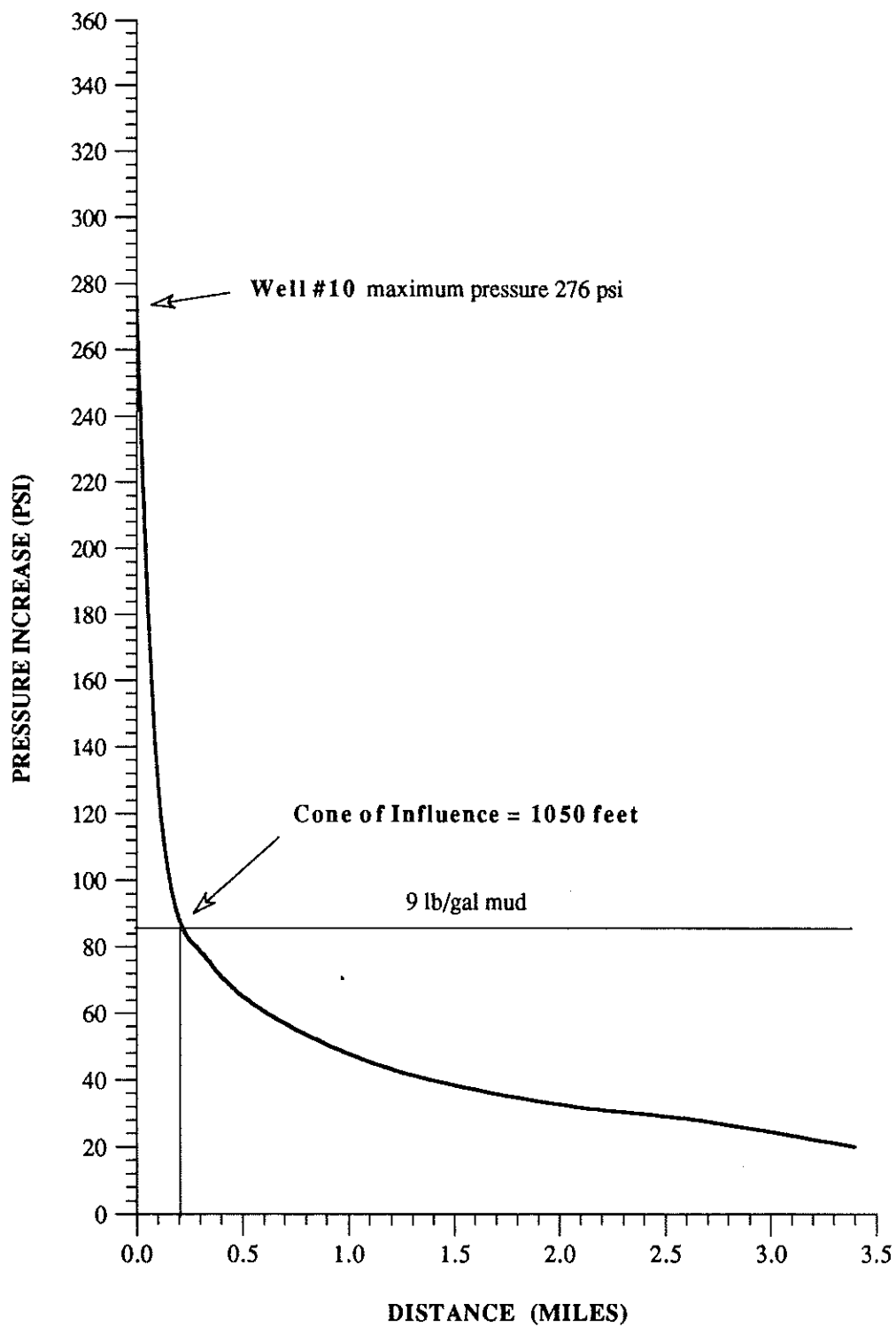
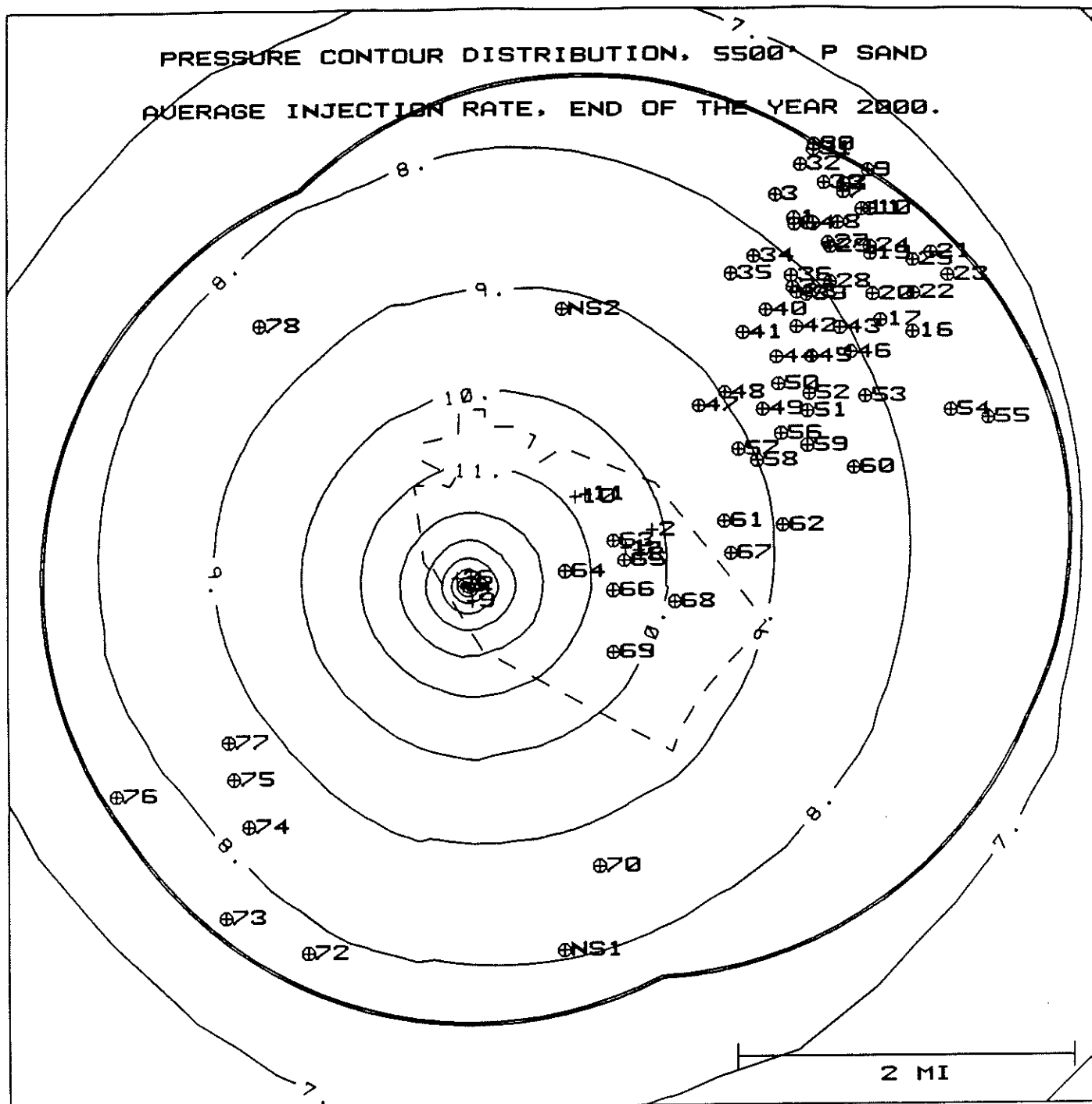


FIGURE 4-13: Calculated Cone of Influence - Sabine River Works
Pressure Distribution Using Maximum Injection Rate in 5400' M Sand, Year 2000



+ = INJECTION WELL
 + = ARTIFICIAL PENETRATION
 = 2.5 MILE RADIUS
 CI = 5 PSI
 -- = PLANT BOUNDARY

Figure 4-14: Pressure Contour Plot, 5500', P sand Average Flow Rate, 2000

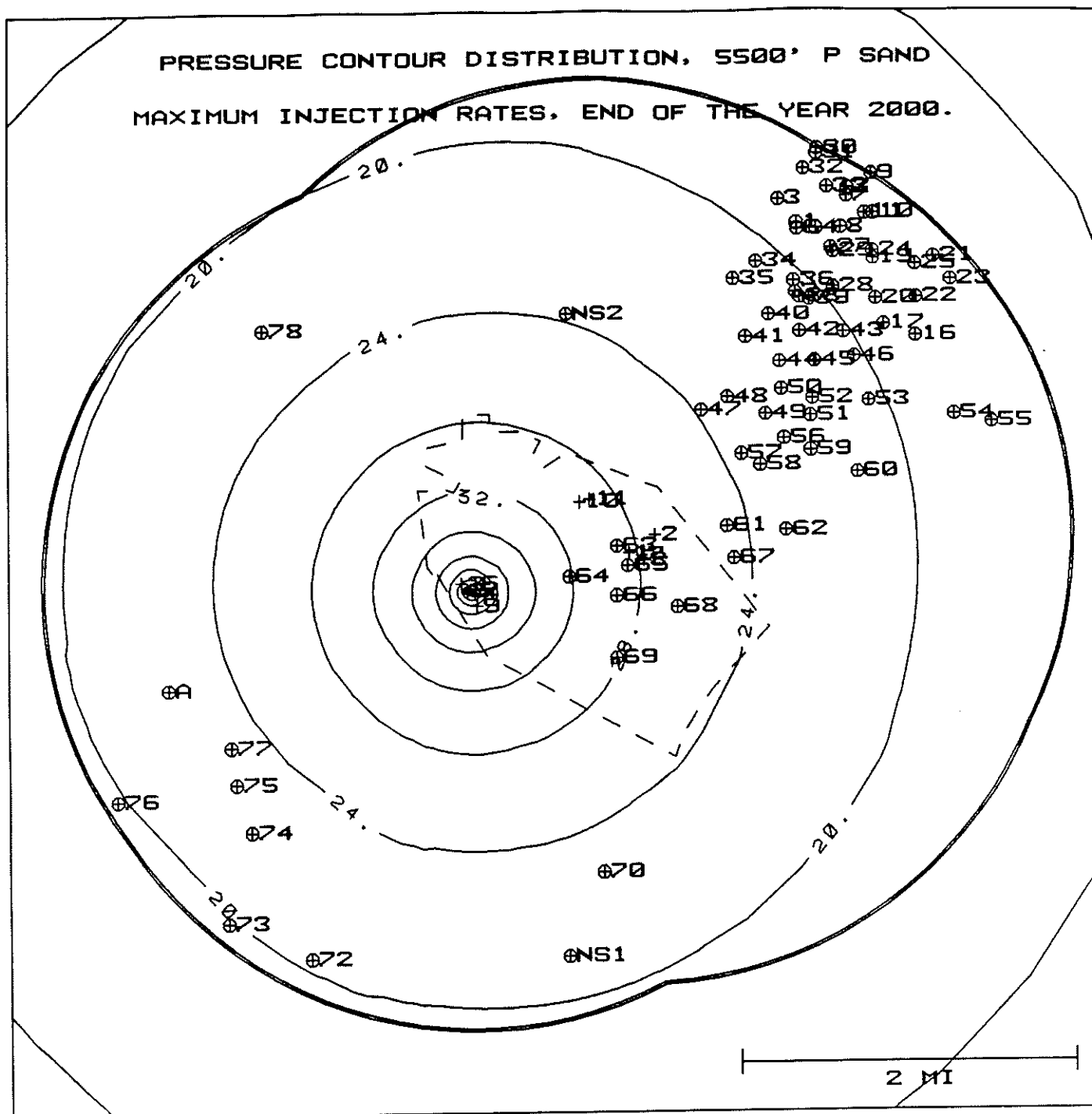


Figure 4-15: Pressure Contour Plot, 5500', P sand Maximum Flow Rate, 2000

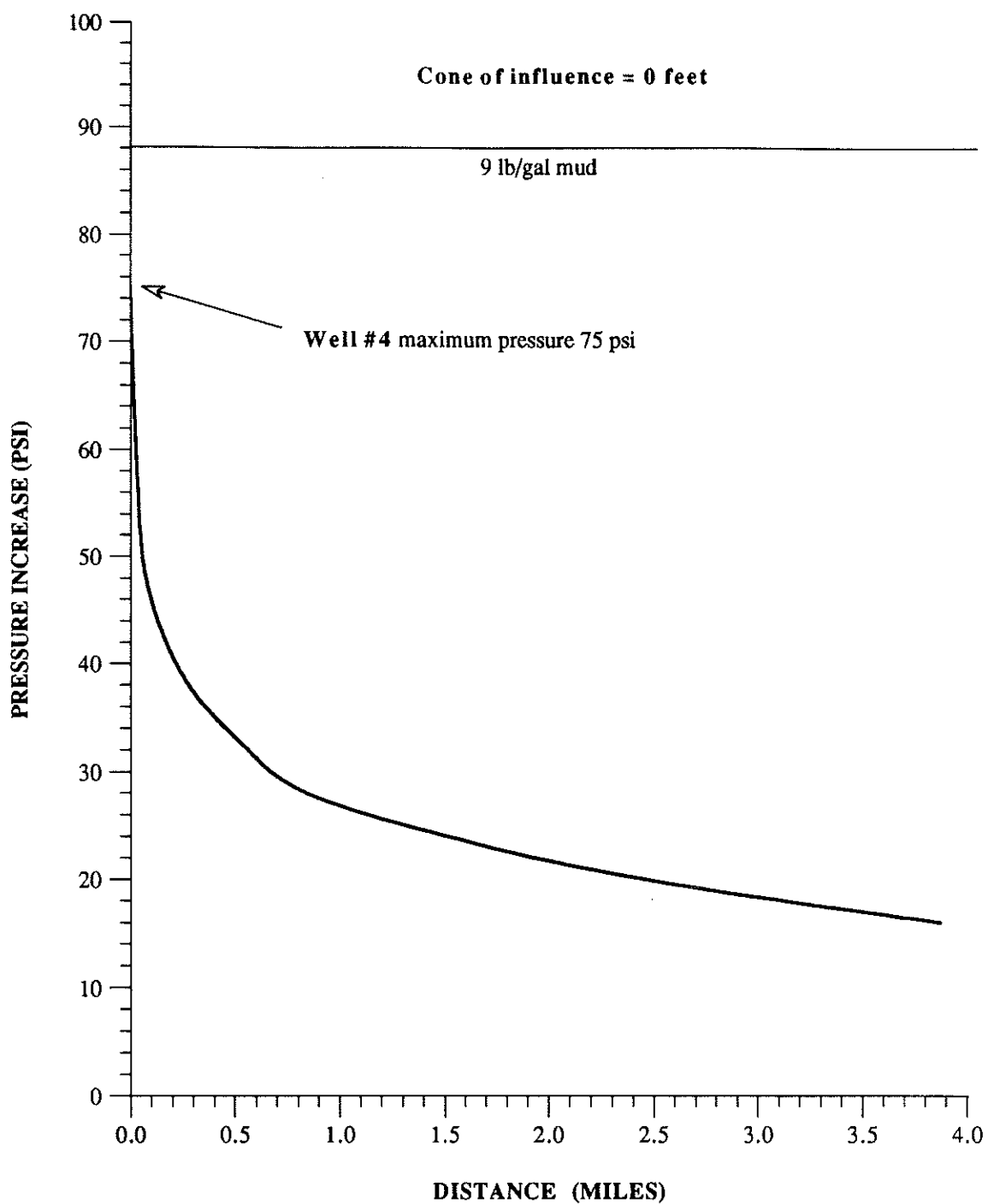
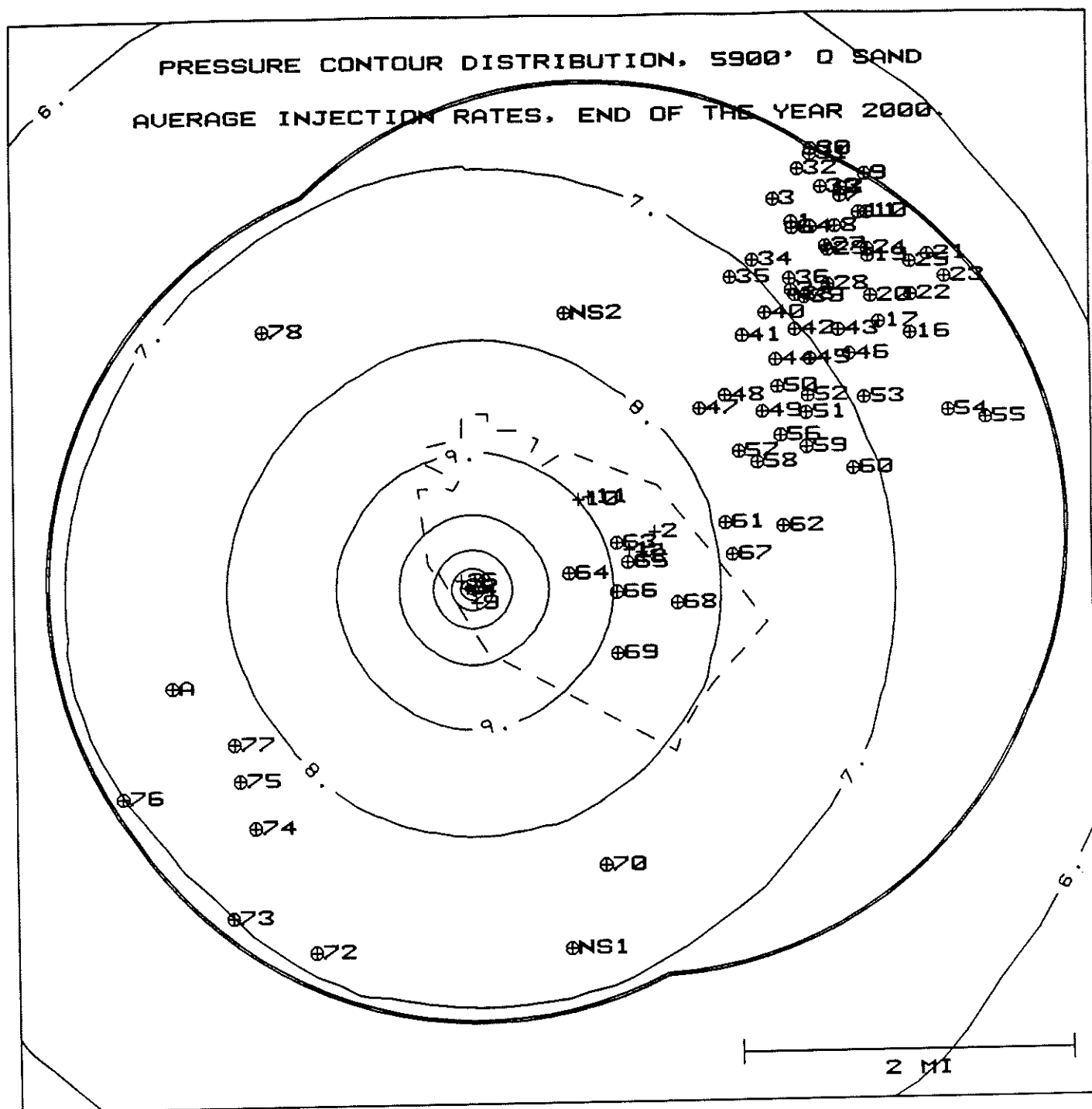
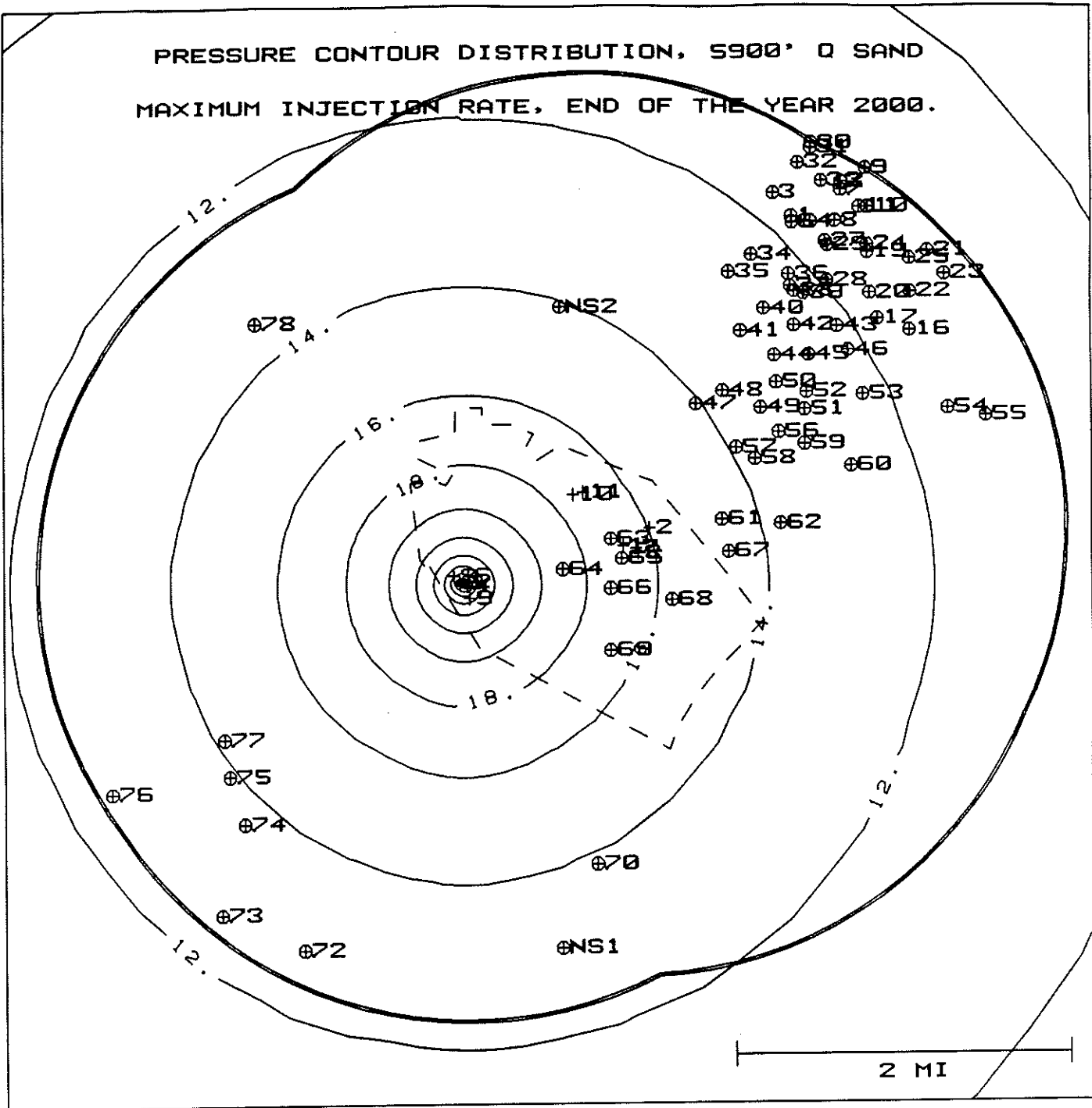


Figure 4-16: Calculated Cone of Influence - Sabine River Works
Pressure Distribution Using Maximum Injection Rate in 5500' P Sand, Year 2000



- + = INJECTION WELL
- + = ARTIFICIAL PENETRATION
- = 2.5 MILE RADIUS
- CI = 5 PSI
- = PLANT BOUNDARY

Figure 4-17: Pressure Contour Plot, 5900'. Q sand Average Flow Rate, 2000



- + = INJECTION WELL
- + = ARTIFICIAL PENETRATION
- = 2.5 MILE RADIUS
- CI = 5 PSI
- = PLANT BOUNDARY

Figure 4-18: Pressure Contour Plot, 5900', Q sand Maximum Flow Rate, 2000

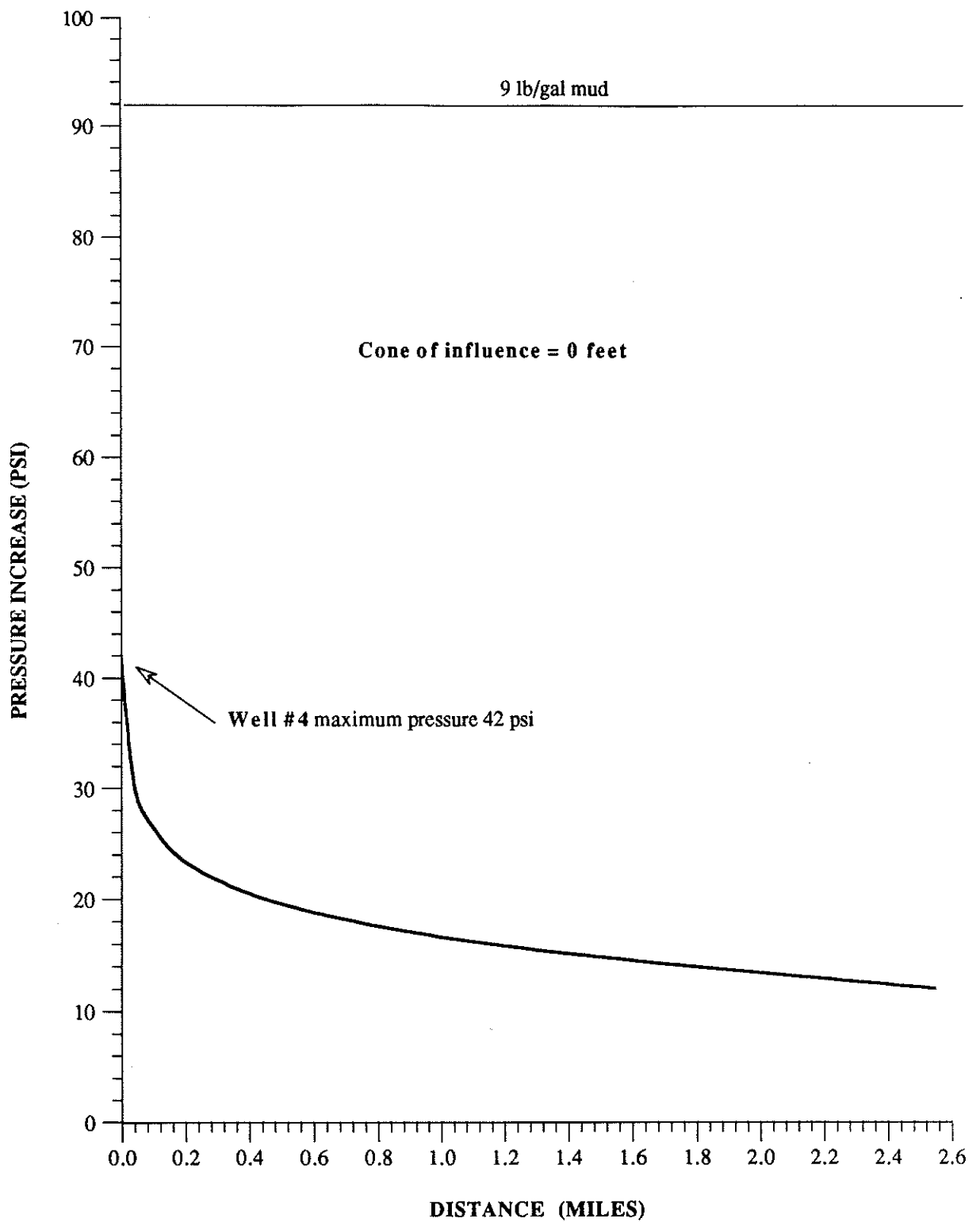
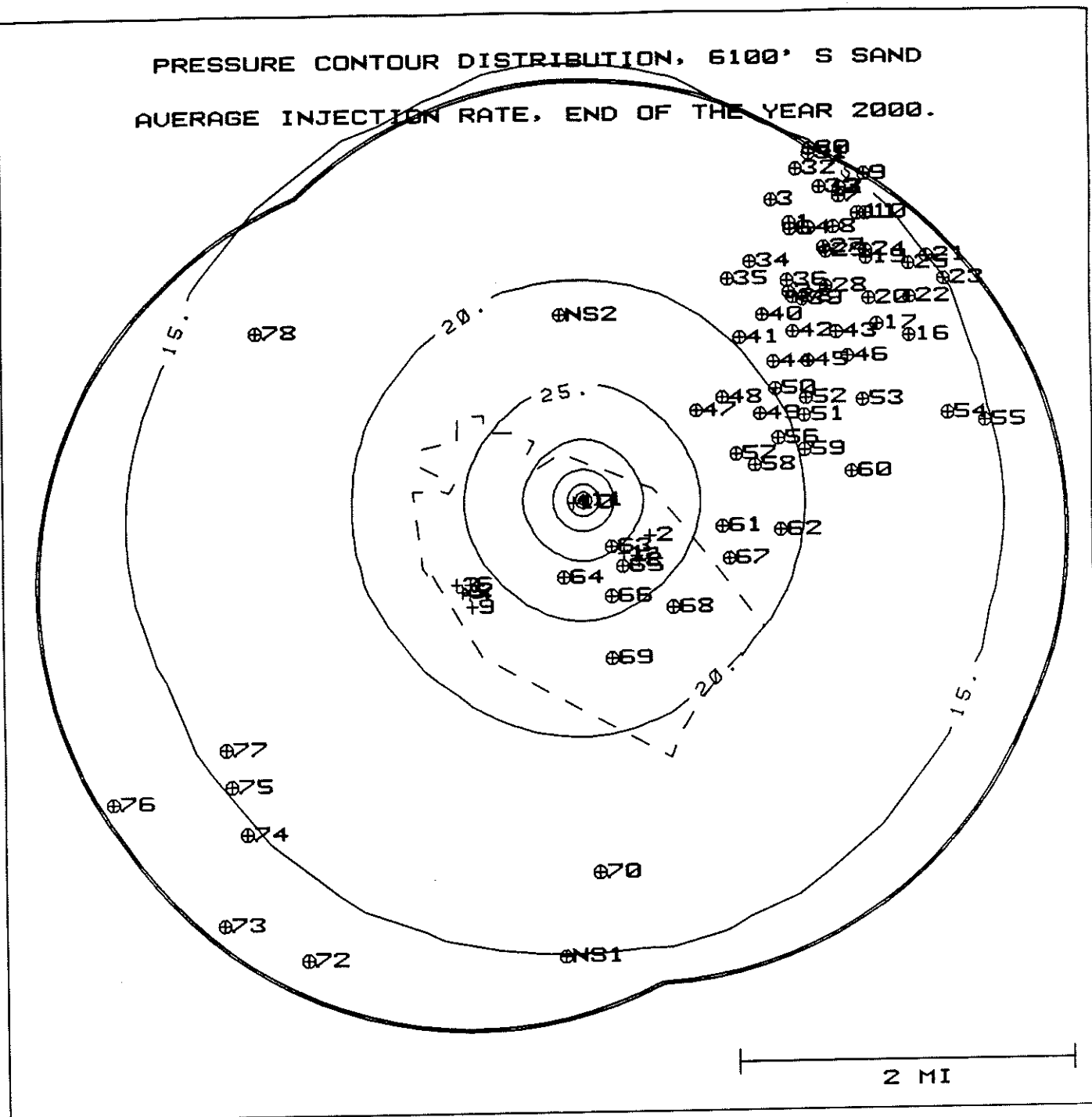


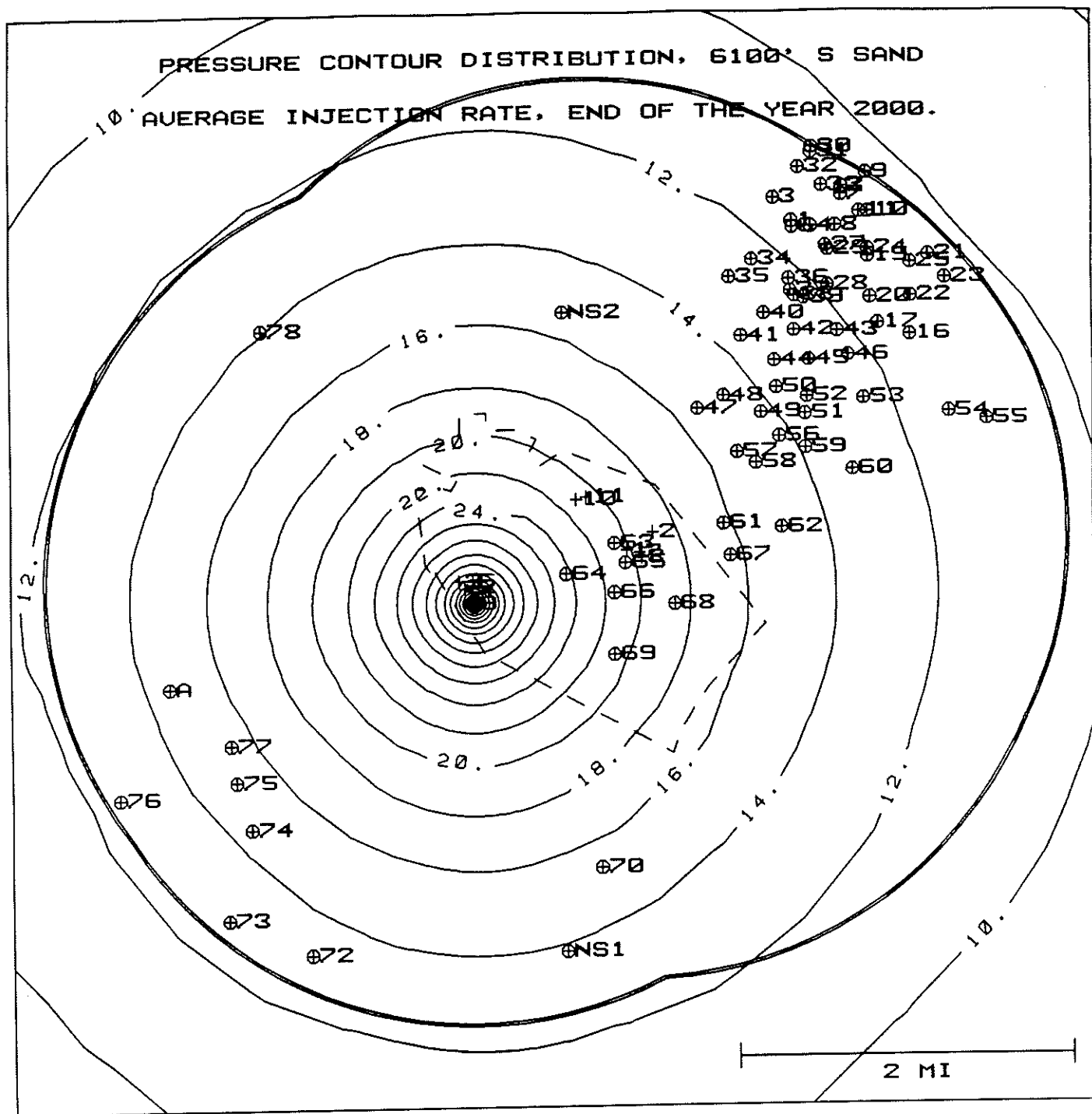
Figure 4-19: Calculated Cone of Influence - Sabine River Works
Pressure Distribution Using Maximum Injection Rate in the 5900' Q sand, Year 2000

PRESSURE CONTOUR DISTRIBUTION, 6100' S SAND
AVERAGE INJECTION RATE, END OF THE YEAR 2000.



- + = INJECTION WELL
- + = ARTIFICIAL PENETRATION
- = 2.5 MILE RADIUS
- CI = 5 PSI
- = PLANT BOUNDARY

Figure 4-20: Pressure Contour Plot, 6100', S sand Average Flow Rate, 2000



- + = INJECTION WELL
- + = ARTIFICIAL PENETRATION
- = 2.5 MILE RADIUS
- CI = 5 PSI
- = PLANT BOUNDARY

Figure 4-21: Pressure Contour Plot, 6100' S sand Maximum Flow Rate, 2000

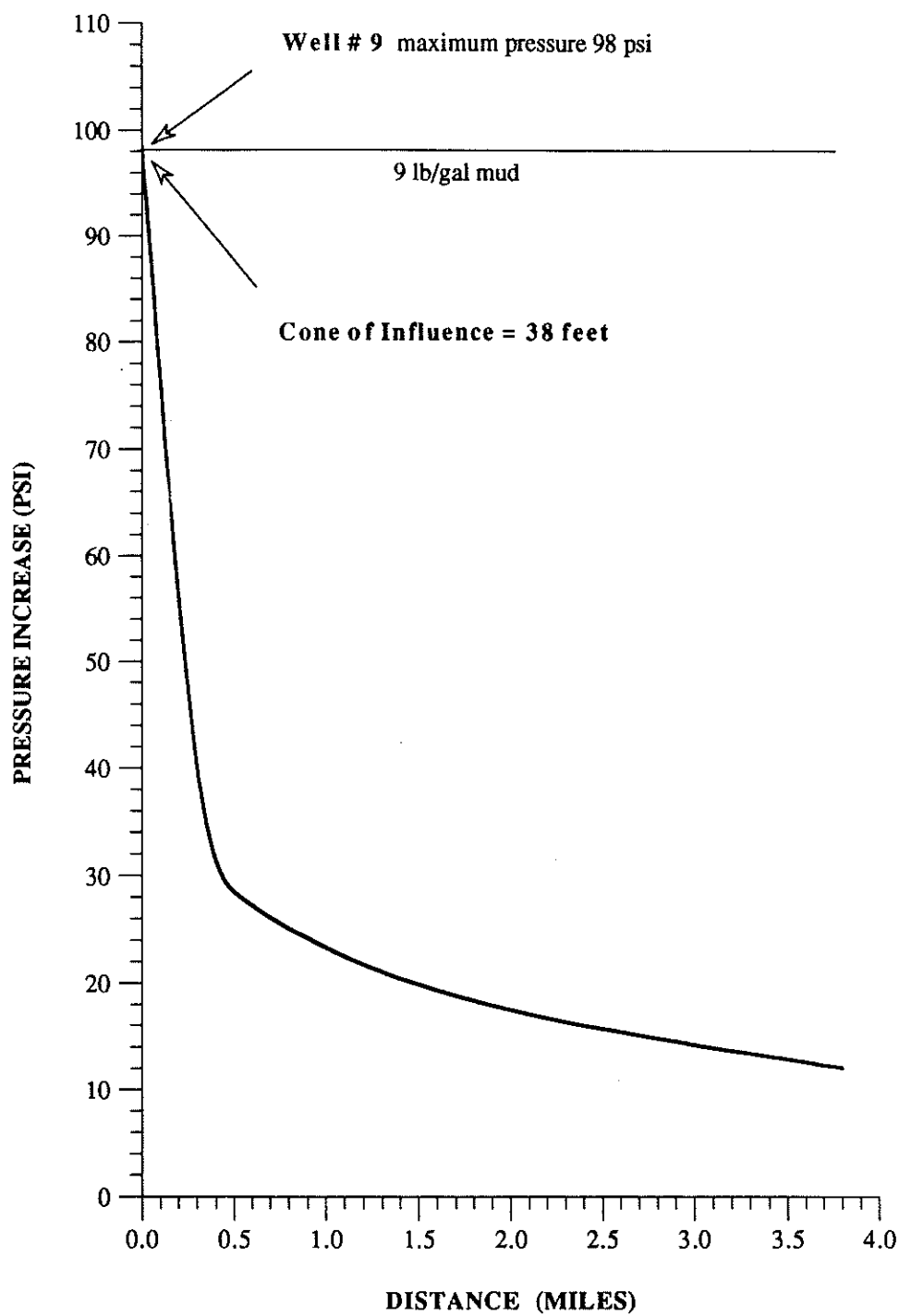
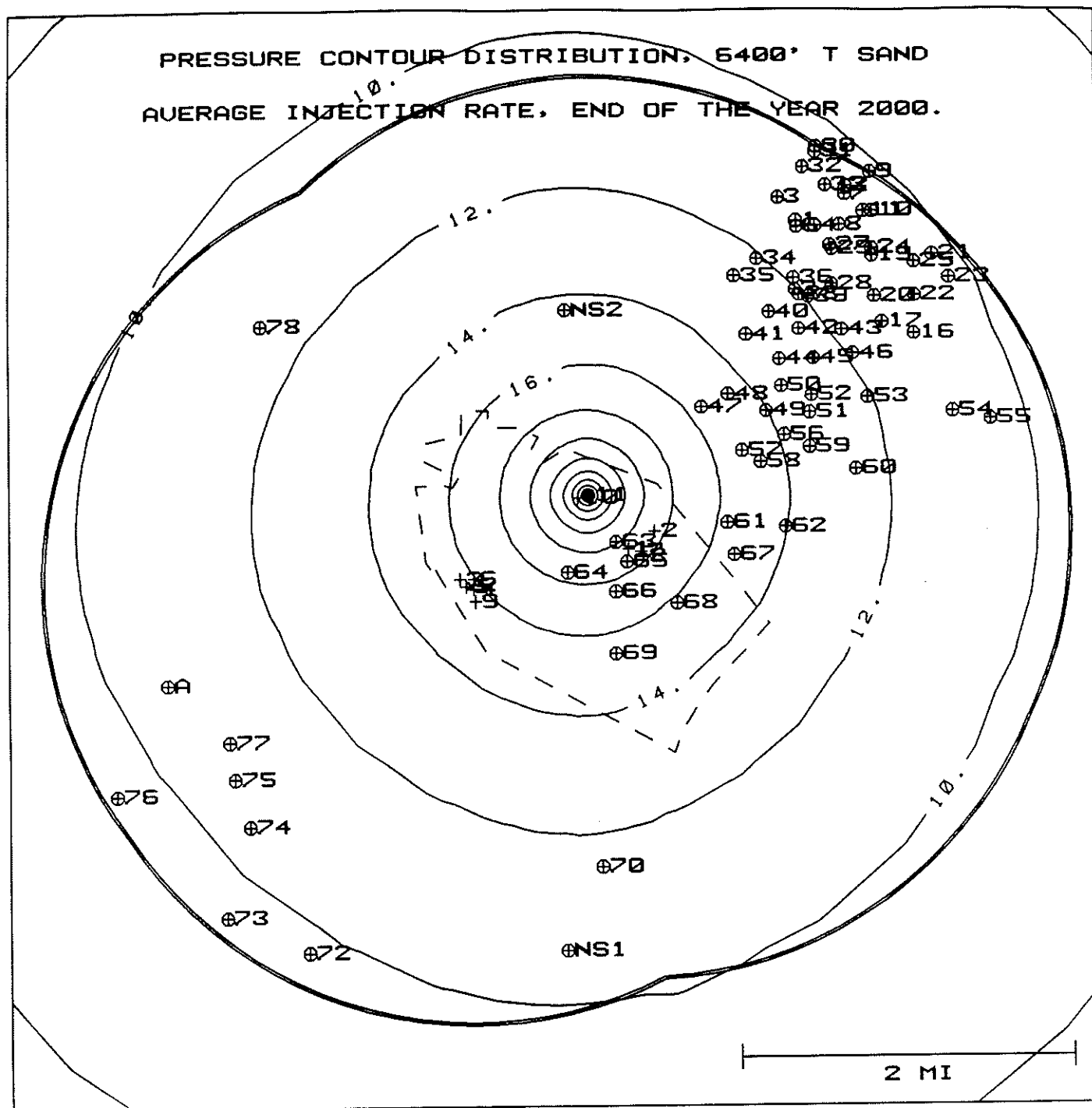


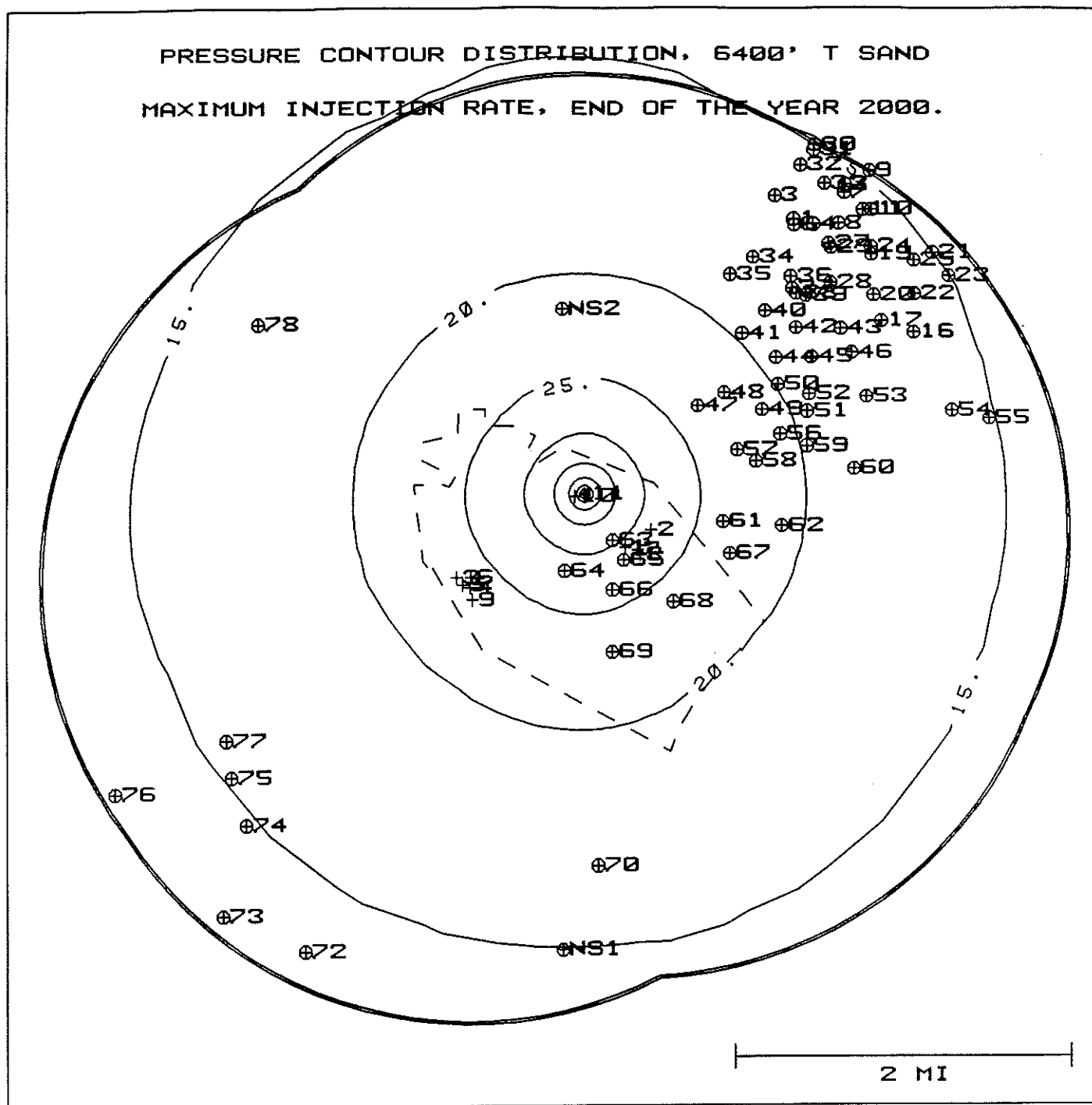
FIGURE 4-22: Calculated Cone of Influence - Sabine River Works
Pressure Distribution Using Maximum Injection Rate in 6100' S Sand, Year 2000



- + = INJECTION WELL
- + = ARTIFICIAL PENETRATION
- = 2.5 MILE RADIUS
- CI = 5 PSI
- = PLANT BOUNDARY

Figure 4-23: Pressure Contour Plot, 6400', T sand Average Flow Rate, 2000

PRESSURE CONTOUR DISTRIBUTION, 6400' T SAND
 MAXIMUM INJECTION RATE, END OF THE YEAR 2000.



- + = INJECTION WELL
- + = ARTIFICIAL PENETRATION
- = 2.5 MILE RADIUS
- CI = 5 PSI
- = PLANT BOUNDARY

Figure 4-24: Pressure Contour Plot. 6400', T sand Maximum Flow Rate, 2000

Sabine

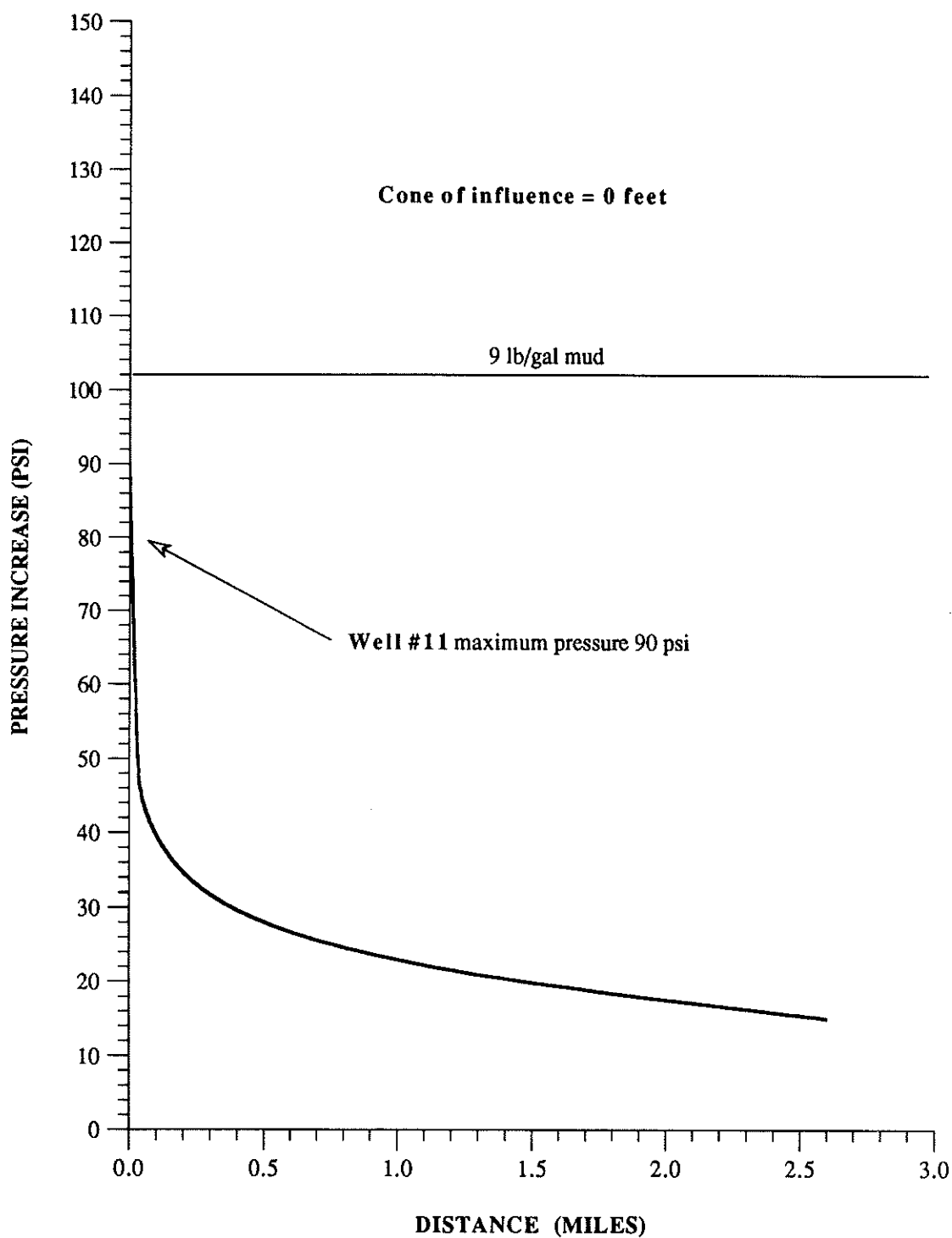


FIGURE 4-25: Calculated Cone of Influence - Sabine River Works
Pressure Distribution Using Maximum Injection Rate in the 6400' T Sand, Year 2000

MOLECULAR DIFFUSION IN MUD-FILLED BOREHOLES
AT SABINE RIVER WORKS

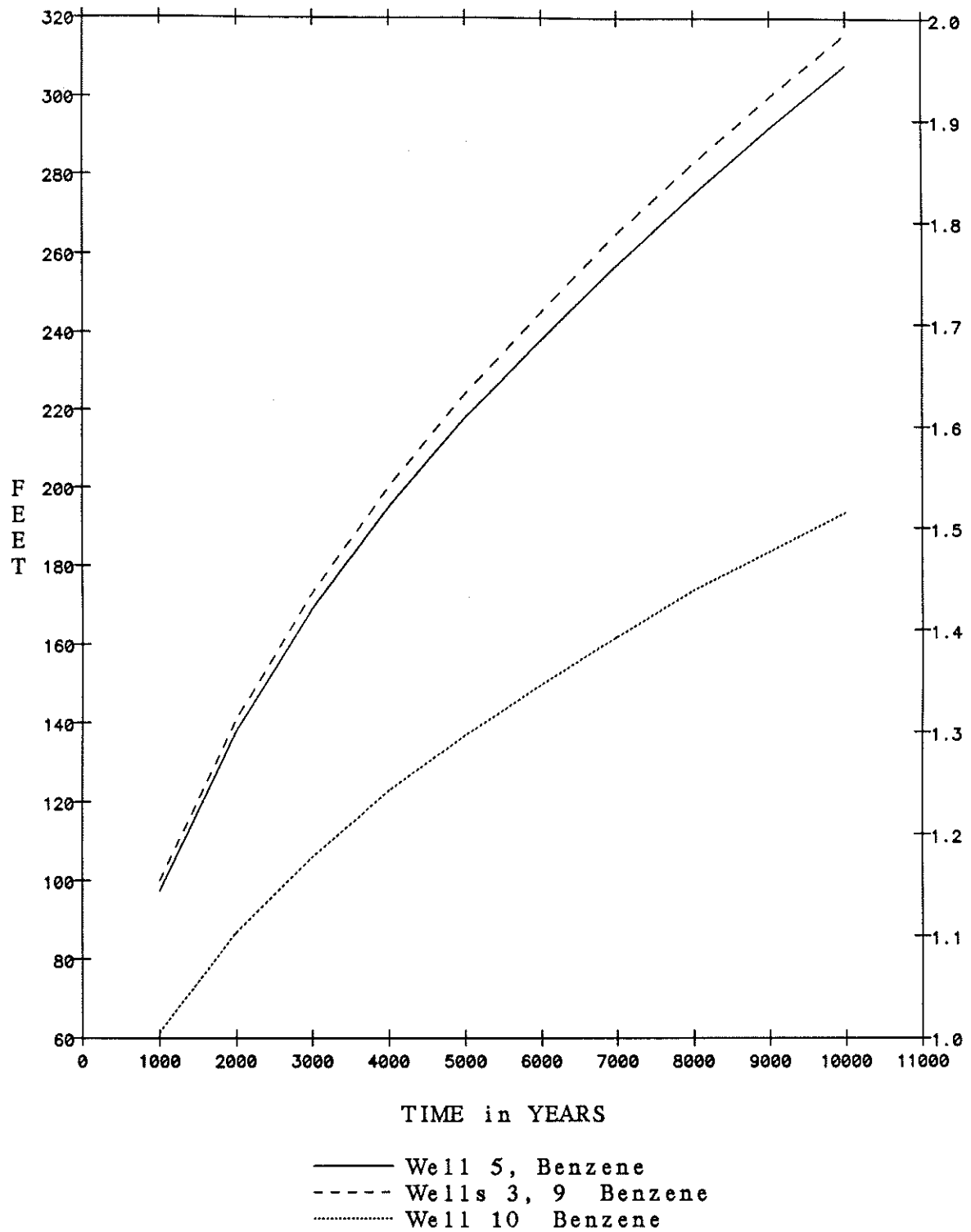


Figure 4-26: Molecular Diffusion Curve for Mud-Filled Boreholes

MOLECULAR DIFFUSION IN BRINE-FILLED BOREHOLES
AT SABINE RIVER WORKS

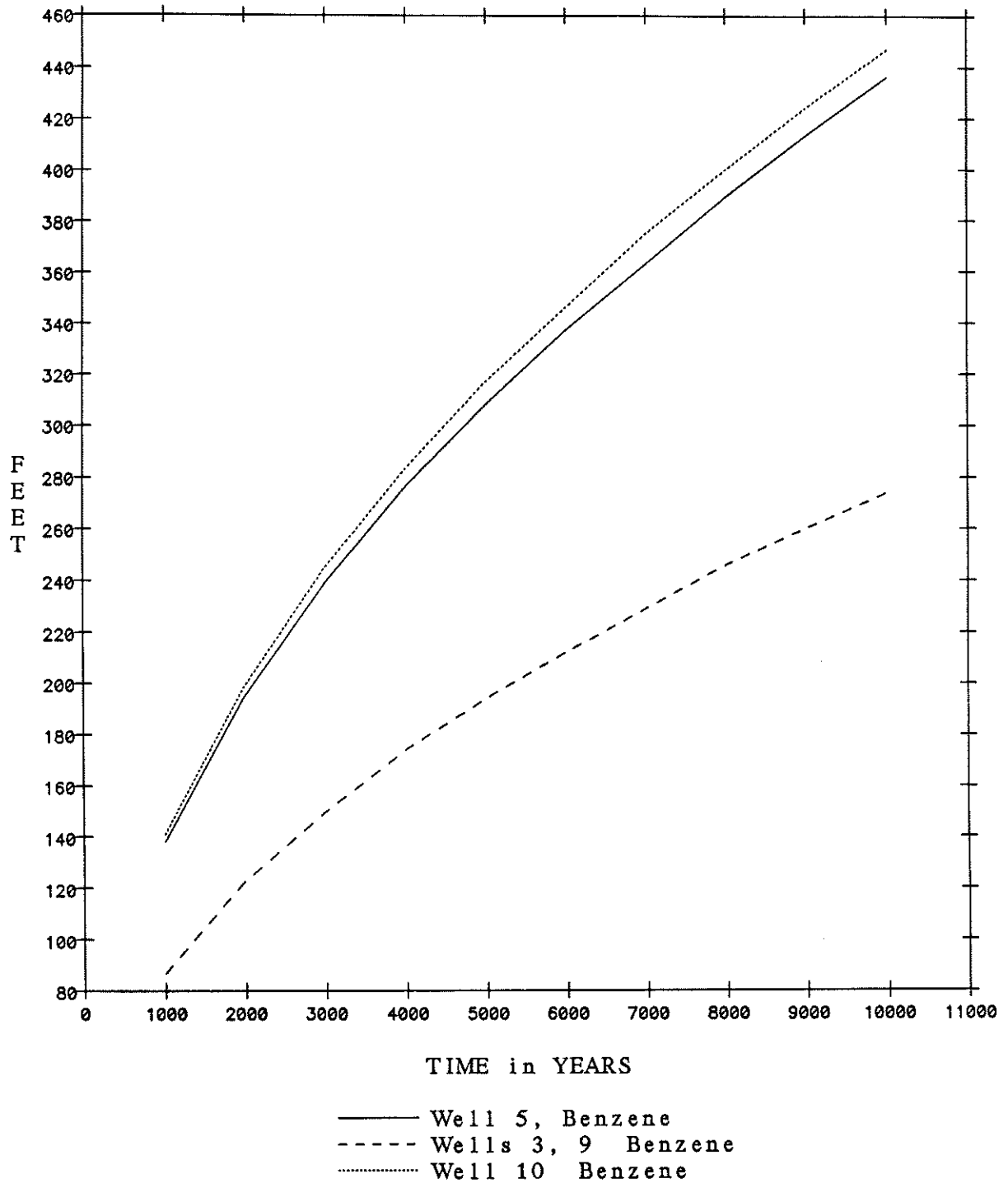


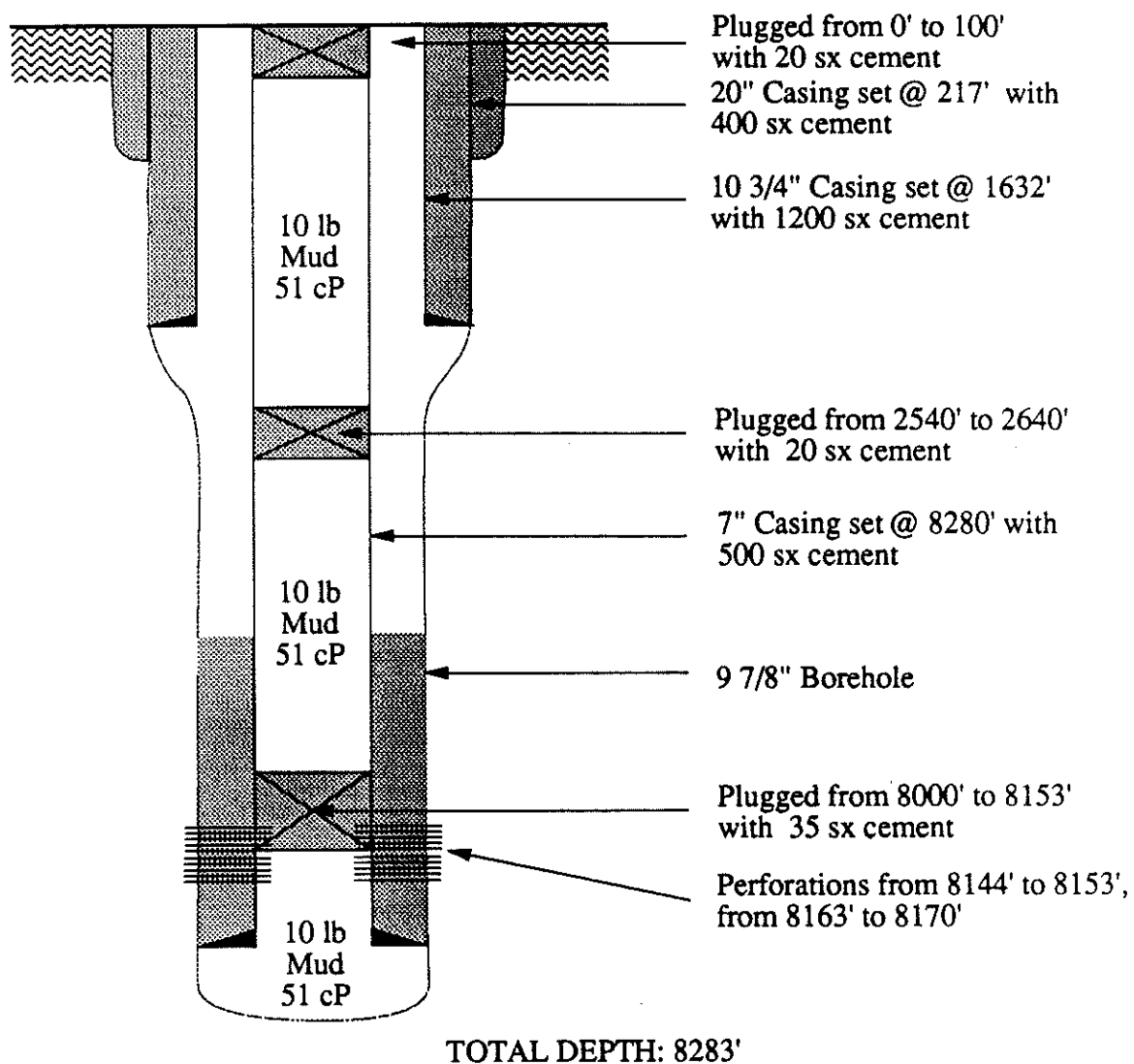
Figure 4-27: Molecular Diffusion Curves for Brine-Filled Boreholes

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 1
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: Quinn Unit Revised, #1
Location: 573 ft. FEL and 522 ft. FSL of lease in the S 1/2 of Sec. 19, T 11 S, R 13 W; Calcasieu Parish, La.
Total Depth: 8303 ft.
Date Spudded: 11/9/52
Drilling Method: Rotary

API #: N/A
LDC #: 47220
Status: P & A
Date Plugged: 7/12/72
Distance to Injection: 11591' from injection well #1
Elevation: 4.08 ft. (GL), 18.68 ft. (KB)
Data Sources: Electric log, state forms, scout tickets

drawing not to scale



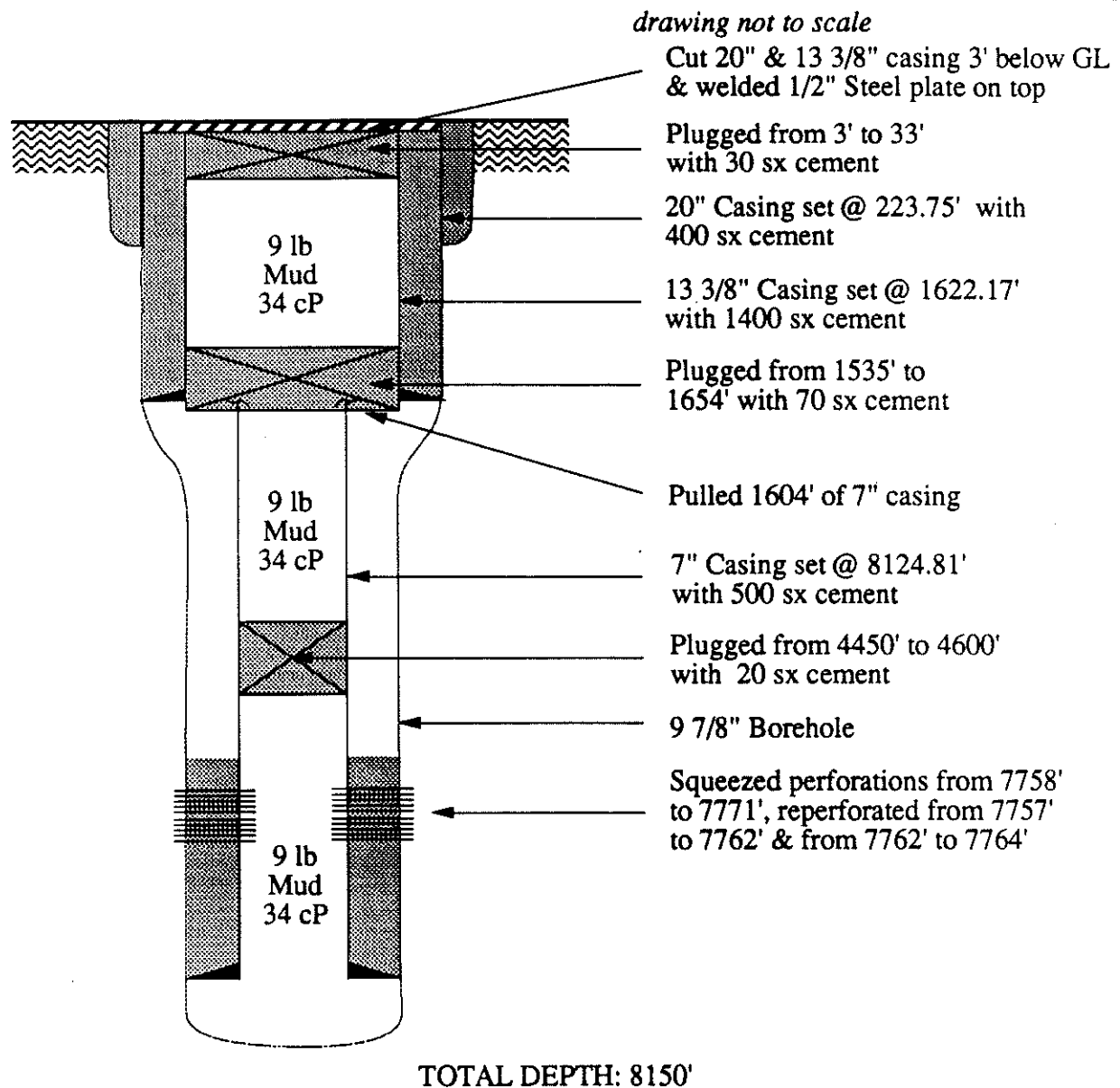
drawn by: G. B. 7/12/89
 checked by: R.M. 12/14/89

Figure 4-28

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 2
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: Gilmer Unit, #1
Location: 100 ft. FEL and 1470 ft. FSL of lease in the S 1/2 of Sec. 19, T 11 S, R 13 W; Calcasieu Parish, La.
Total Depth: 8150 ft.
Date Spudded: 11/9/51
Drilling Method: Rotary

API #: N/A
LDC #: 44467
Status: P & A
Date Plugged: 2/28/77
Distance to Injection: 13268 ft from injection well #1
Elevation: 4.35 ft. (GL), 19.15 ft. (KB)
Data Sources: Electric log, state forms, scout tickets



drawn by: G. B. 7/12/89
 checked by: R.M. 12/14/89

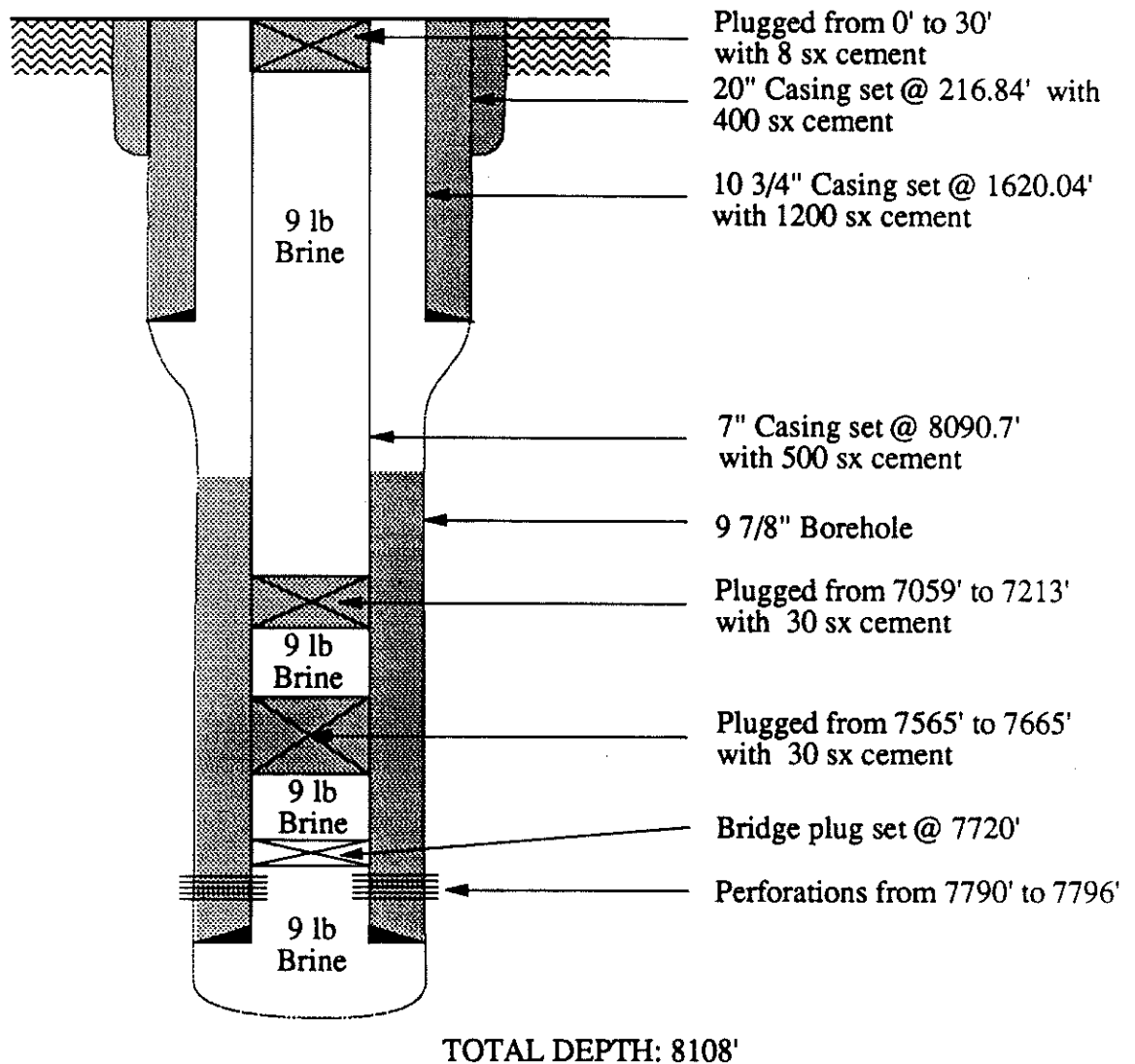
Figure 4-29

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 3
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Levingston Ship Building Co.
Lease / Well #: Price Unit, #1
Location: 2352.26 ft. W and 1183.81 ft. N of SE cor. of Sec. 19, T 11 S, R 13 W; Calcasieu Parish, La.
Total Depth: 8108 ft.
Date Spudded: 4/3/53
Drilling Method: Rotary

API #: N/A
LDC #: 48222
Status: P & A
Date Plugged: 8/19/55
Distance to Injection: 12039 ft. from injection well #1
Elevation: 4 ft. (GL), 17 ft. (KB)
Data Sources: Electric log, state forms, scout tickets

drawing not to scale



drawn by: G. B. 7/12/89
 checked by: R.M. 12/14/89

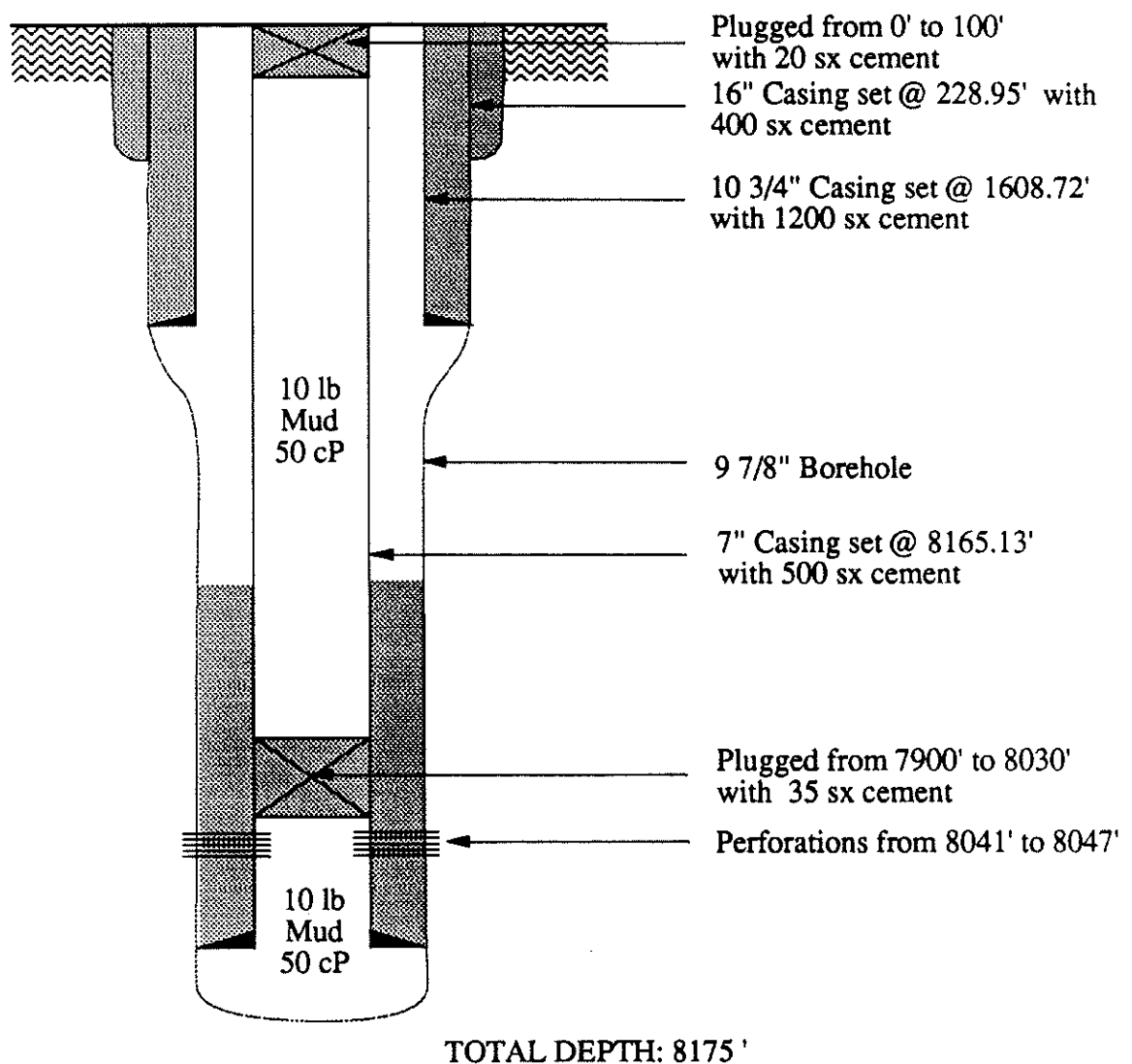
Figure 4-30

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 4
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: Ohio-Levingston-Quinn Unit, #1
Location: 330 ft. N and 1119 ft. W of SE cor. of Sec. 19, T 11 S, R 13 W; Calcasieu Parish, La.
Total Depth: 8175 ft.
Date Spudded: 5/26/52
Drilling Method: Rotary

API #: N/A
LDC #: 45506
Status: P & A
Date Plugged: 7/11/72
Distance to Injection: 11725 ft. from injection well #1
Elevation: 3.24 ft. (GL), 17.16 ft. (KB)
Data Sources: Electric log, state forms, scout tickets

drawing not to scale



drawn by: G. B. 7/12/89
 checked by: R.M. 12/14/89

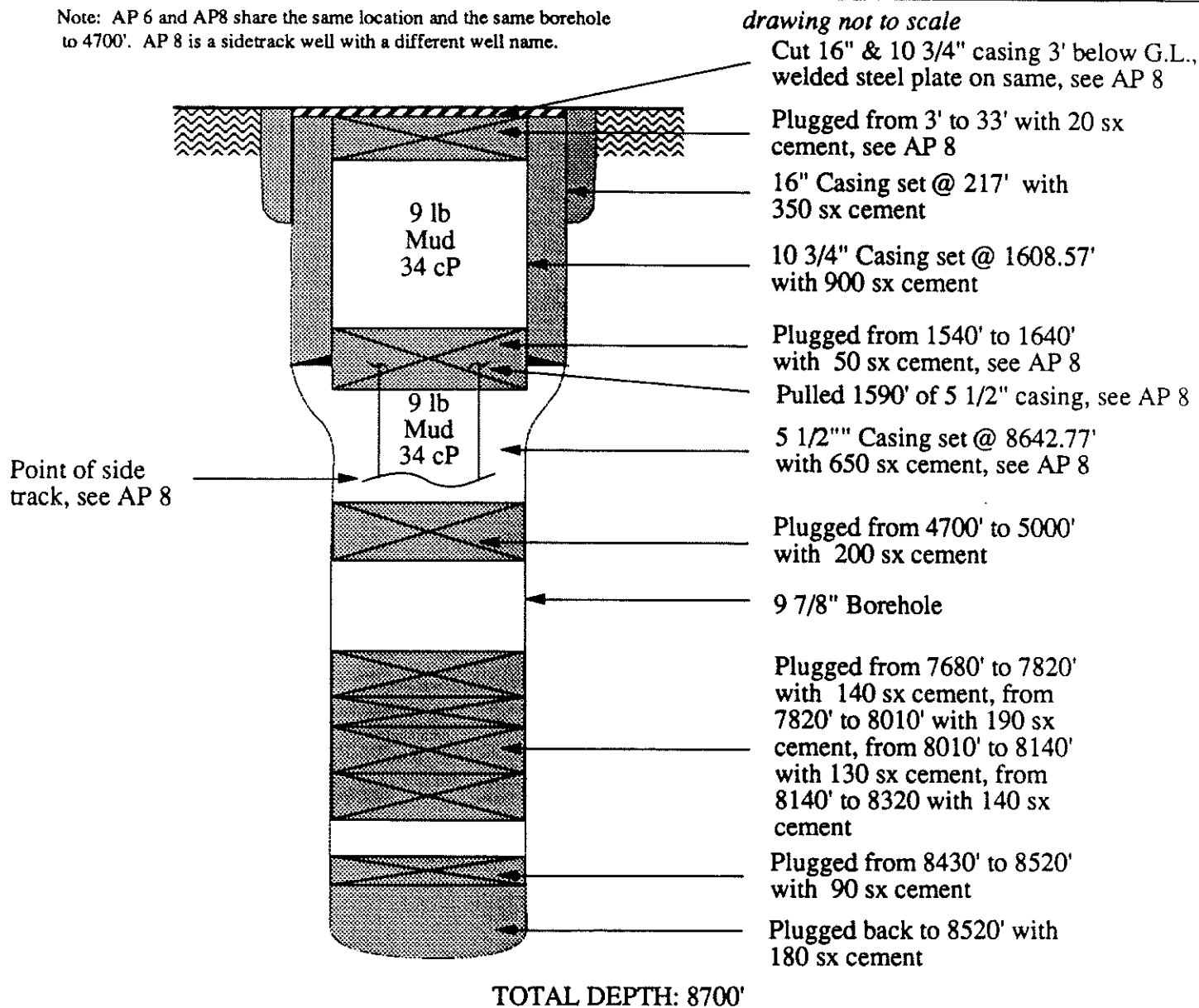
Figure 4-31

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 6
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: Ohio-Levingston-Quinn Rev., #2
Location: 630 ft. FEL and 130 ft. N of the SE cor. of
 Sec. 19, T 11 S, R 13 W; Calcasieu Parish, La.
Total Depth: 8700 ft.
Date Spudded: 10/15/53
Drilling Method: Rotary

API #: N/A
LDC #: 49825
Status: P & A
Date Plugged: 4/12/53
Distance to Injection: 11440 ft from
 injection well #1
Elevation: 5.51 ft. (GL), 21.61 ft. (KB)
Data Sources: Electric log, state forms,
 scout tickets

Note: AP 6 and AP8 share the same location and the same borehole to 4700'. AP 8 is a sidetrack well with a different well name.



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 checked by: R.M. 12/14/89

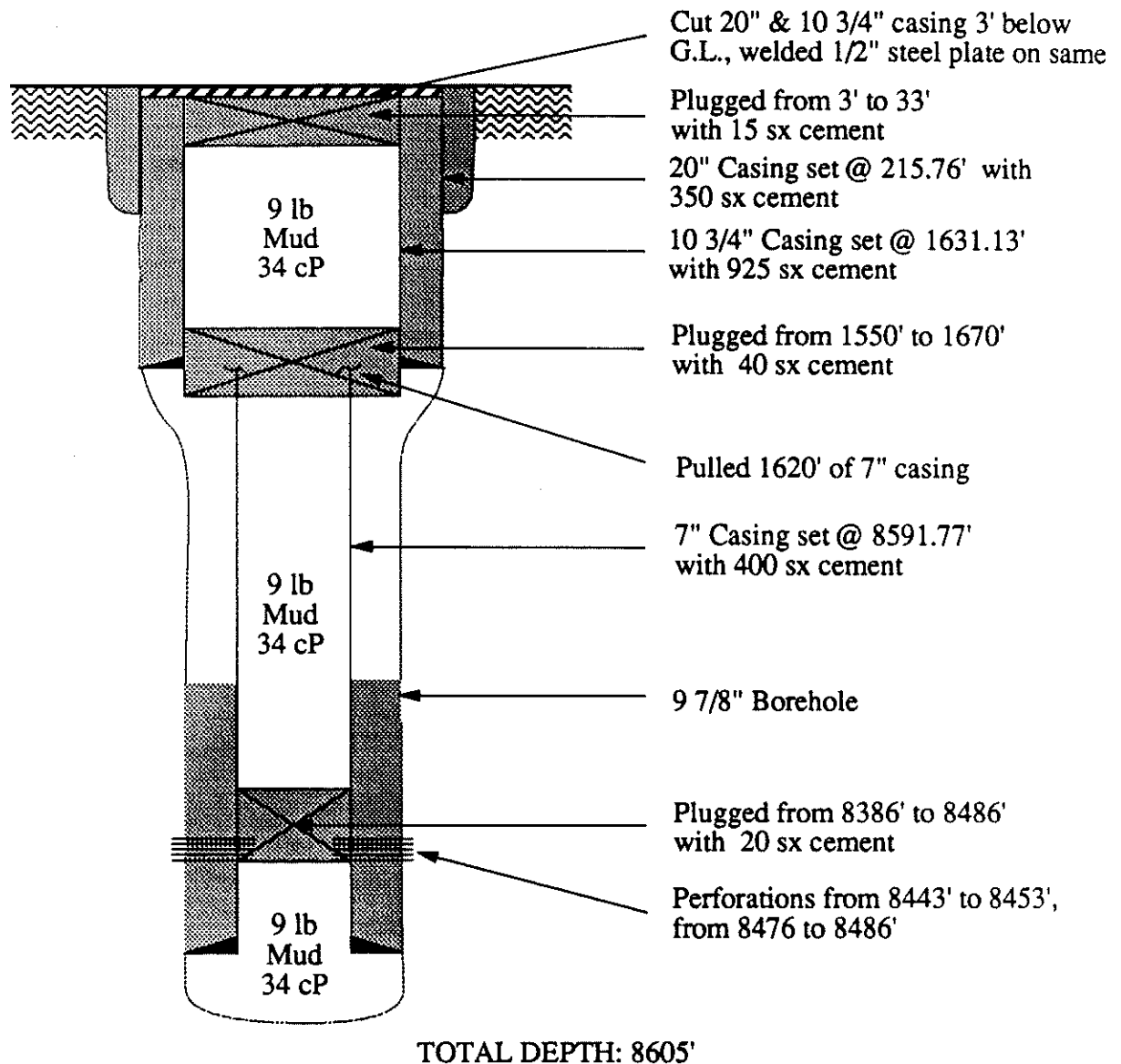
Figure 4-32

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 7
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: Ohio-Levingston-Gilmer Unit, #3
Location: 100 ft. FEL and 1270 ft. FSL of Sec. 19, T
 11 S, R 13 W; Calcasieu Parish, La.
Total Depth: 8605 ft.
Date Spudded: 8/25/53
Drilling Method: Rotary

API #: N/A
LDC #: 49220
Status: P & A
Date Plugged: 3/4/77
Distance to Injection: 13045 ft from
 injection well #1
Elevation: 3.18 ft. (GL), 18.08 ft. (KB)
Data Sources: Electric log, state forms,
 scout tickets

drawing not to scale



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 checked by: R.M. 12/14/89

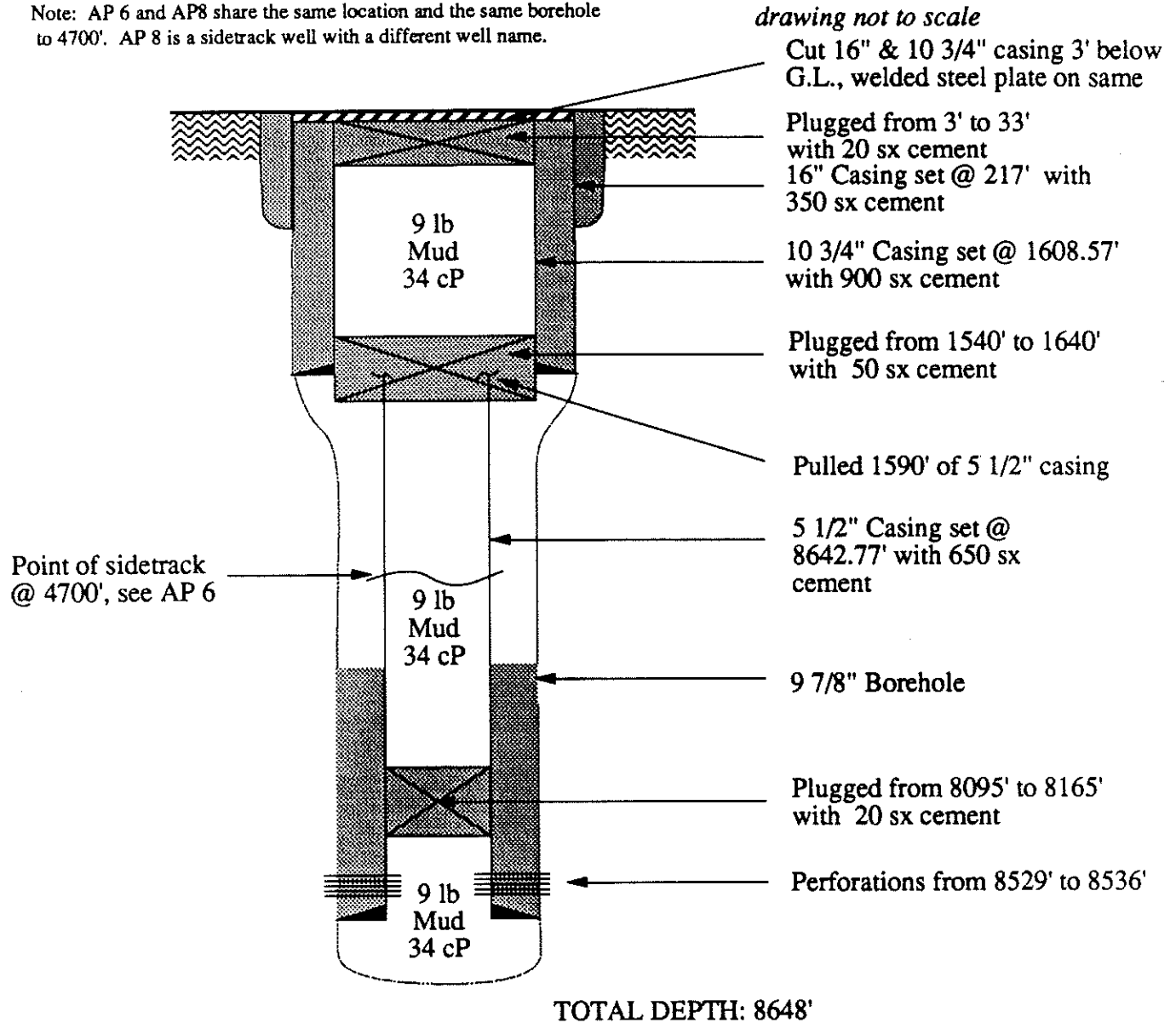
Figure 4-33

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 8
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: Gilmer Unit Revised, #4
Location: 630 ft. FEL and 130 ft. N of the SE cor. of Sec. 19, T 11 S, R 13 W; Calcasieu Parish, La.
Total Depth: 8648 ft.
Date Spudded: 10/15/53
Drilling Method: Rotary

API #: N/A
LDC #: 50509
Status: P & A
Date Plugged: 2/23/77
Distance to Injection: 12130 ft from injection well #1
Elevation: 5.51 ft. (GL), 21.61 ft. (KB)
Data Sources: Electric log, state forms, scout tickets

Note: AP 6 and AP8 share the same location and the same borehole to 4700'. AP 8 is a sidetrack well with a different well name.



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 checked by: R.M. 12/14/89X

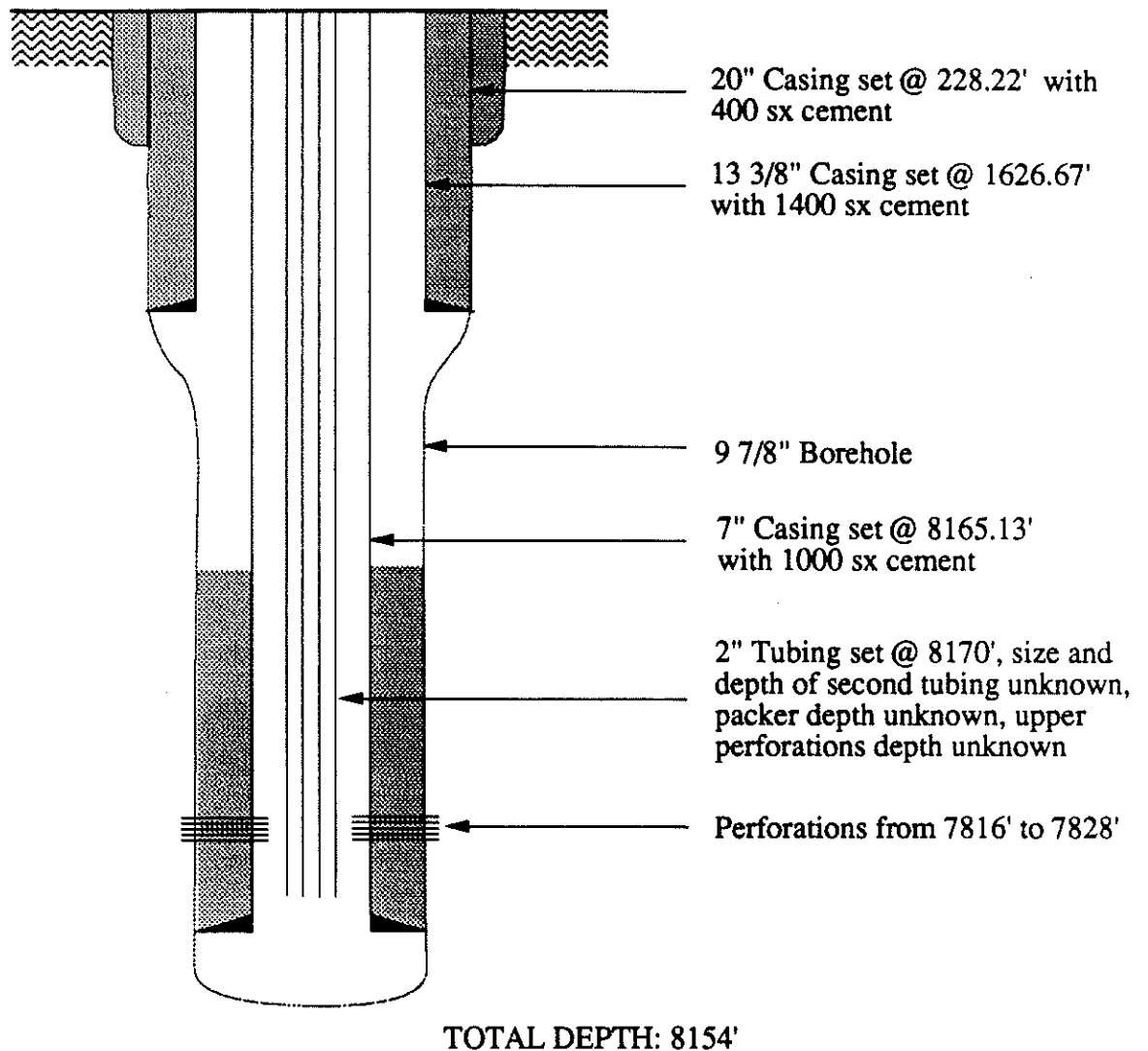
Figure 4-34

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 10
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: Annie Gilmer A/C 2, #1
Location: 660 ft. FSL and 660 ft. FWL of Sec. 20, T
 11 S, R 13 W; Calcasieu Parish, La.
Total Depth: 8226 ft.
Date Spudded: 8/15/51
Drilling Method: Rotary

API #: N/A
LDC #: 43930
Status: Active Oil Well
Date Plugged: NA
Distance to Injection: 13046 ft. from
 injection well #1
Elevation: 4.40 ft. (GL), 18.65 ft. (KB)
Data Sources: Electric log, state forms,
 scout tickets

drawing not to scale



drawn by: G. B. 7/13/89
 checked by: R.M. 12/14/89

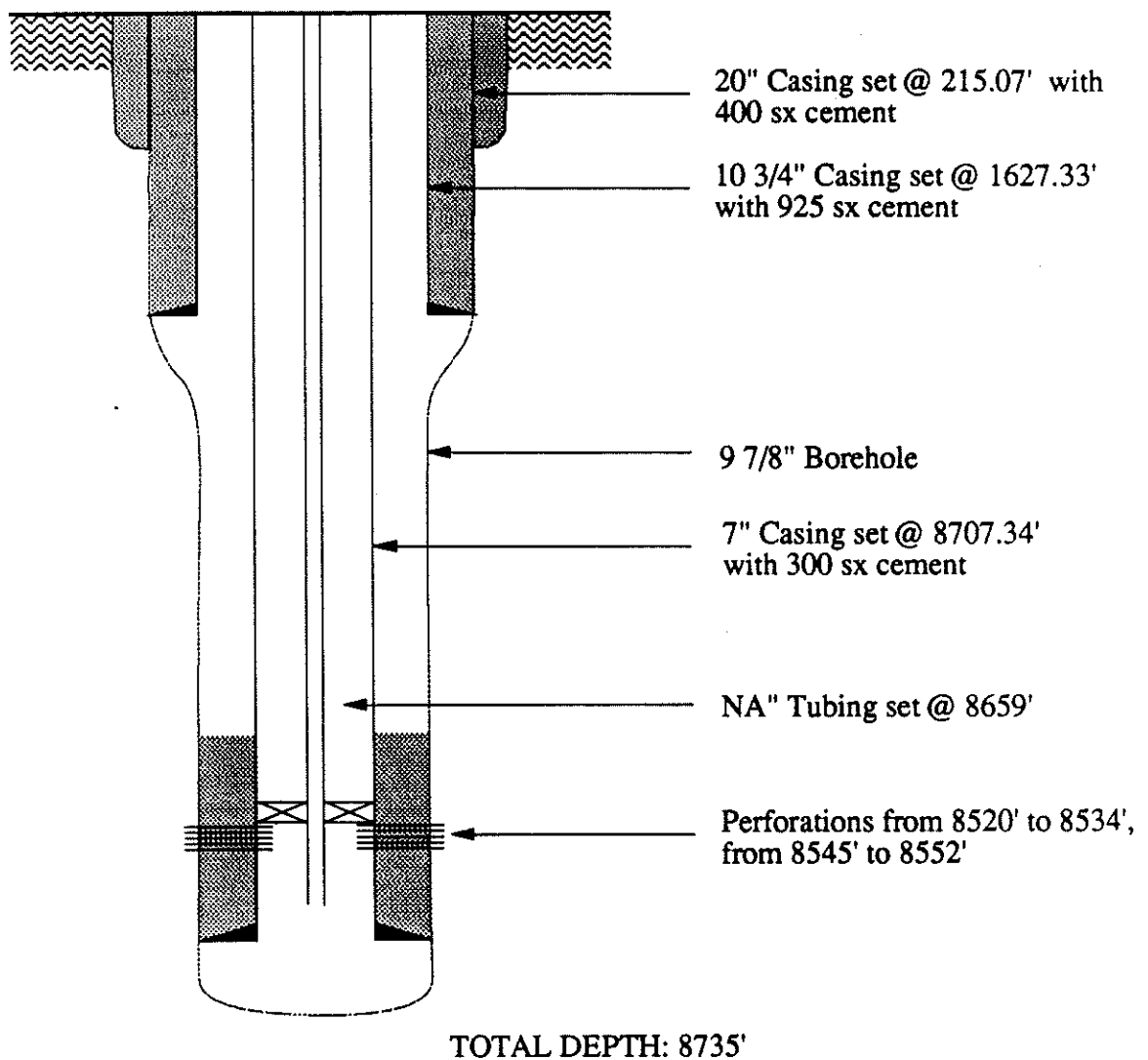
Figure 4-35

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 11
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: Annie Gilmer A/C 2, #2
Location: 1300 ft. N and 380 ft. E of SW cor. of Sec. 20, T 11 S, R 13 W; Calcasieu Parish, La.
Total Depth: 8735 ft.
Date Spudded: 7/16/53
Drilling Method: Rotary

API #: N/A
LDC #: 49158
Status: Active Oil Well
Date Plugged: NA
Distance to Injection: 12893 ft. from injection well #1
Elevation: 3.35 ft. (GL), 18.25 ft. (KB)
Data Sources: Electric log, state forms, scout tickets

drawing not to scale



drawn by: G. B. 7/13/89
checked by: R.M. 12/14/89

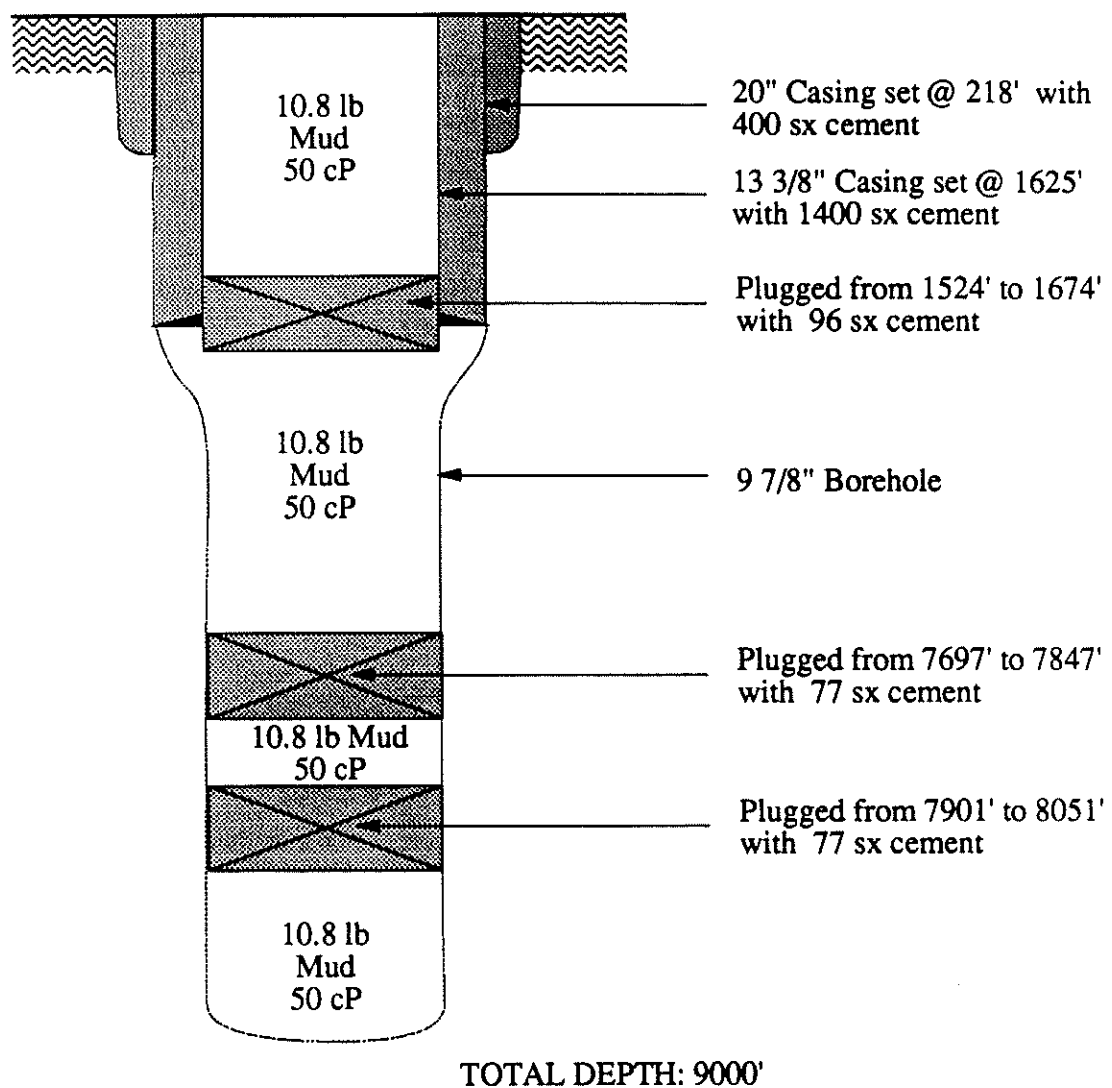
Figure 4-36

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 16
Orig. Operator: The Ohio Oil Co.
Curr. Operator:
Lease / Well #: H. J. L. Stark A/C Well #1
Location: 3206 ft. FNL and 1888 ft. FWL of Sec. 29, T
11 S, R 13 W; Calcasieu Parish, La.
Total Depth: 9000 ft.
Date Spudded: 10/26/51
Drilling Method: Rotary

API #: N/A
LDC #: 44140
Status: P & A
Date Plugged: 11/21/51
Distance to Injection: 11081 ft from
injection well #1
Elevation: 4.5 ft. (GL), 19 ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: G. B. 7/17/89
checked by: R.M. 12/14/89

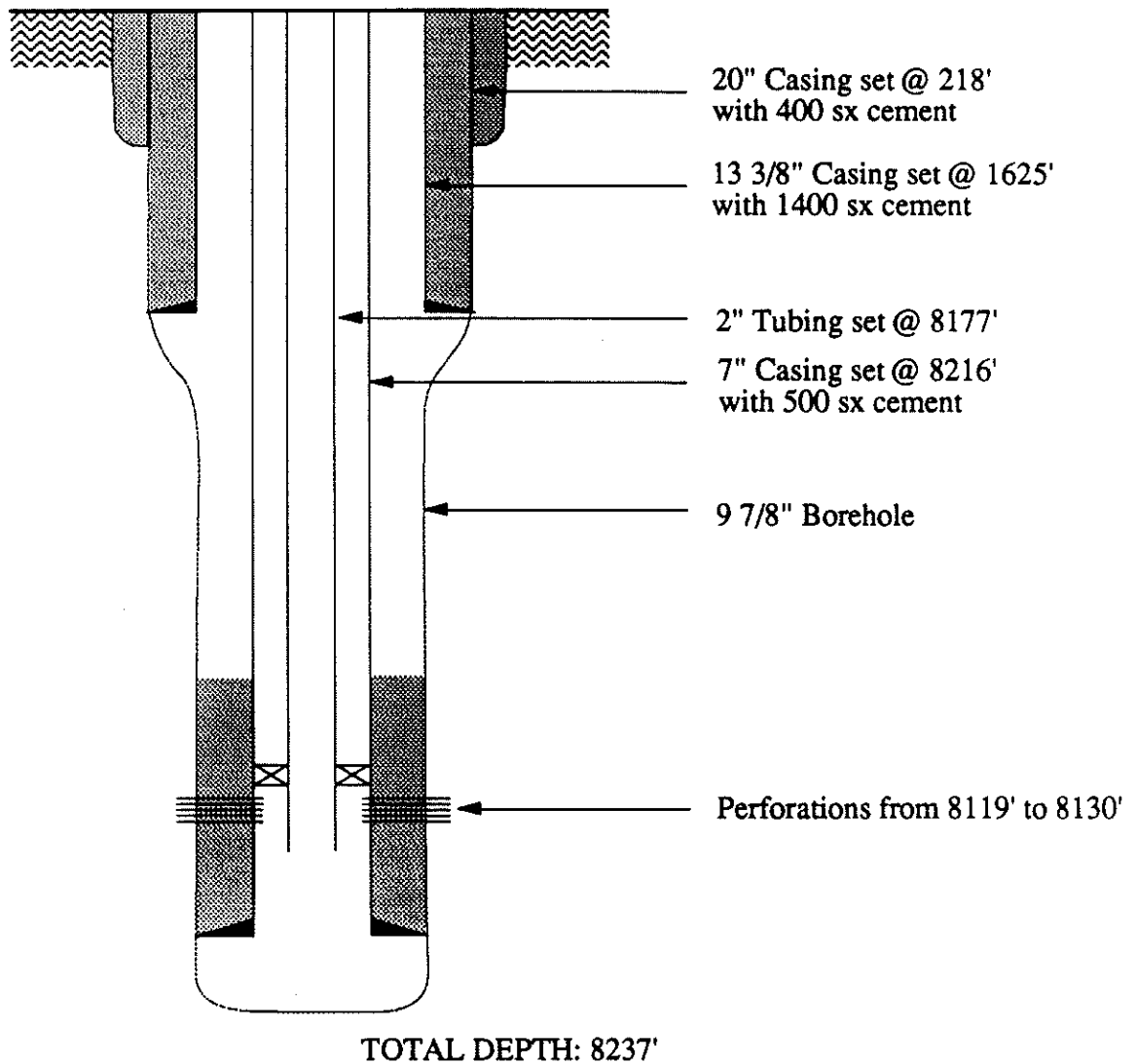
Figure 4-37

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 17
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: Lutch-Moore La. St. 1717/VU A;
Lutch-Moore State 1717
Location: 3206 ft. FNL and 1886 ft. FWL of Sec. 29, T
11 S, R 13 W; Calcasieu Parish, La.
Total Depth: 8237 ft.
Date Spudded: 3/30/52
Drilling Method: Rotary

API #: N/A
LDC #: 45389
Status: Active Oil Well
Date Plugged: NA
Distance to Injection: 10560 ft. from
injection well #1
Elevation: 4.5 ft. (GL), 20 ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: G. B. 7/17/89
checked by: R.M. 12/14/89

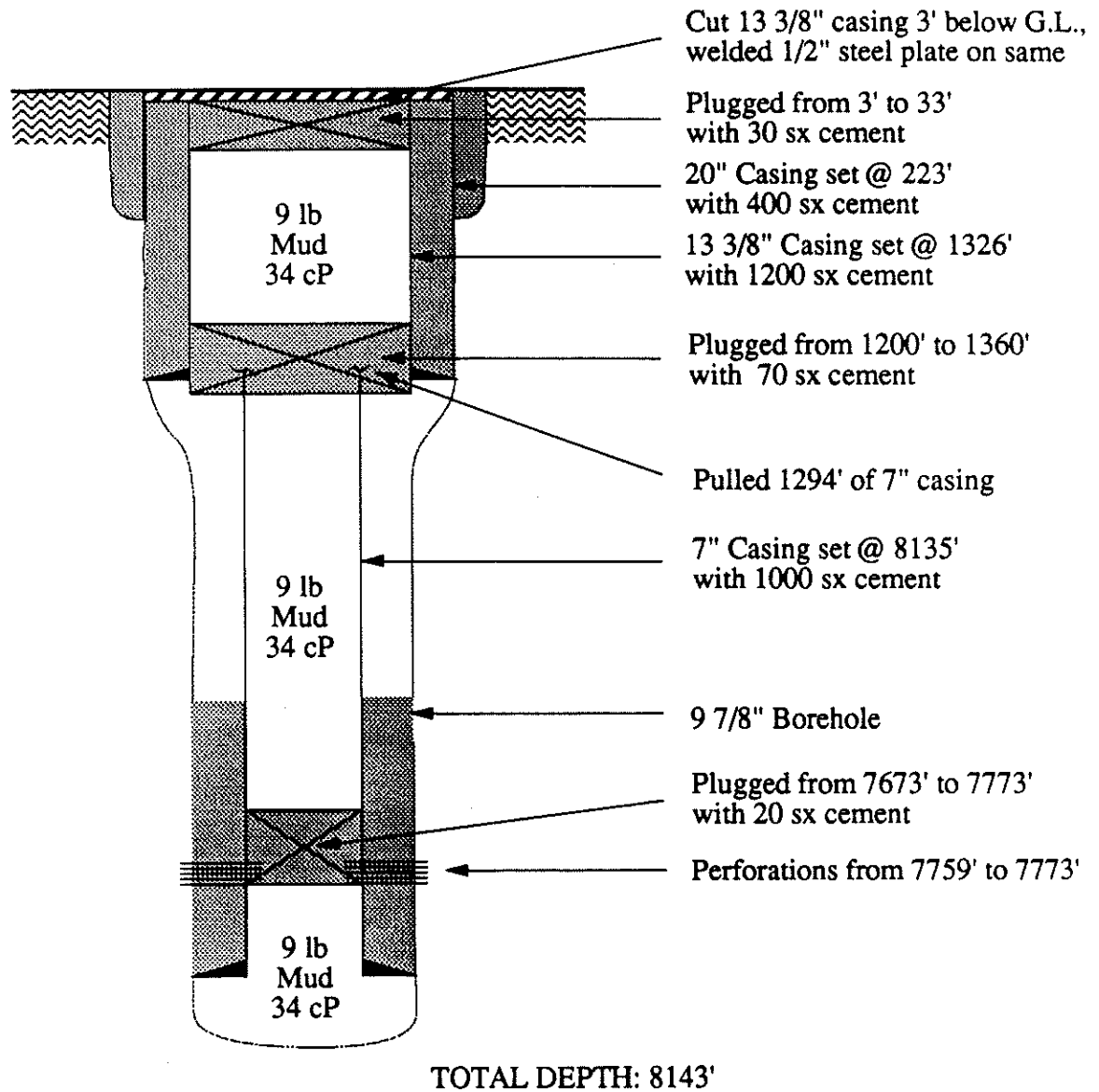
Figure 4-38

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 19
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: E. W. Brown Jr., #11
Location: 660 ft. FNL and 660 ft. FWL of Sec. 29, T
 11 S, R 13 W; Calcasieu Parish, La.
Total Depth: 8143 ft.
Date Spudded: 8/19/51
Drilling Method: Rotary

API #: N/A
LDC #: 43910
Status: P & A
Date Plugged: 2/10/77
Distance to Injection: 11909 ft from
 injection well #1
Elevation: 2.6 ft. (GL), 17 ft. (KB)
Data Sources: Electric log, state forms,
 scout tickets

drawing not to scale



drawn by: G. B. 7/17/89
 checked by: R.M. 12/14/89

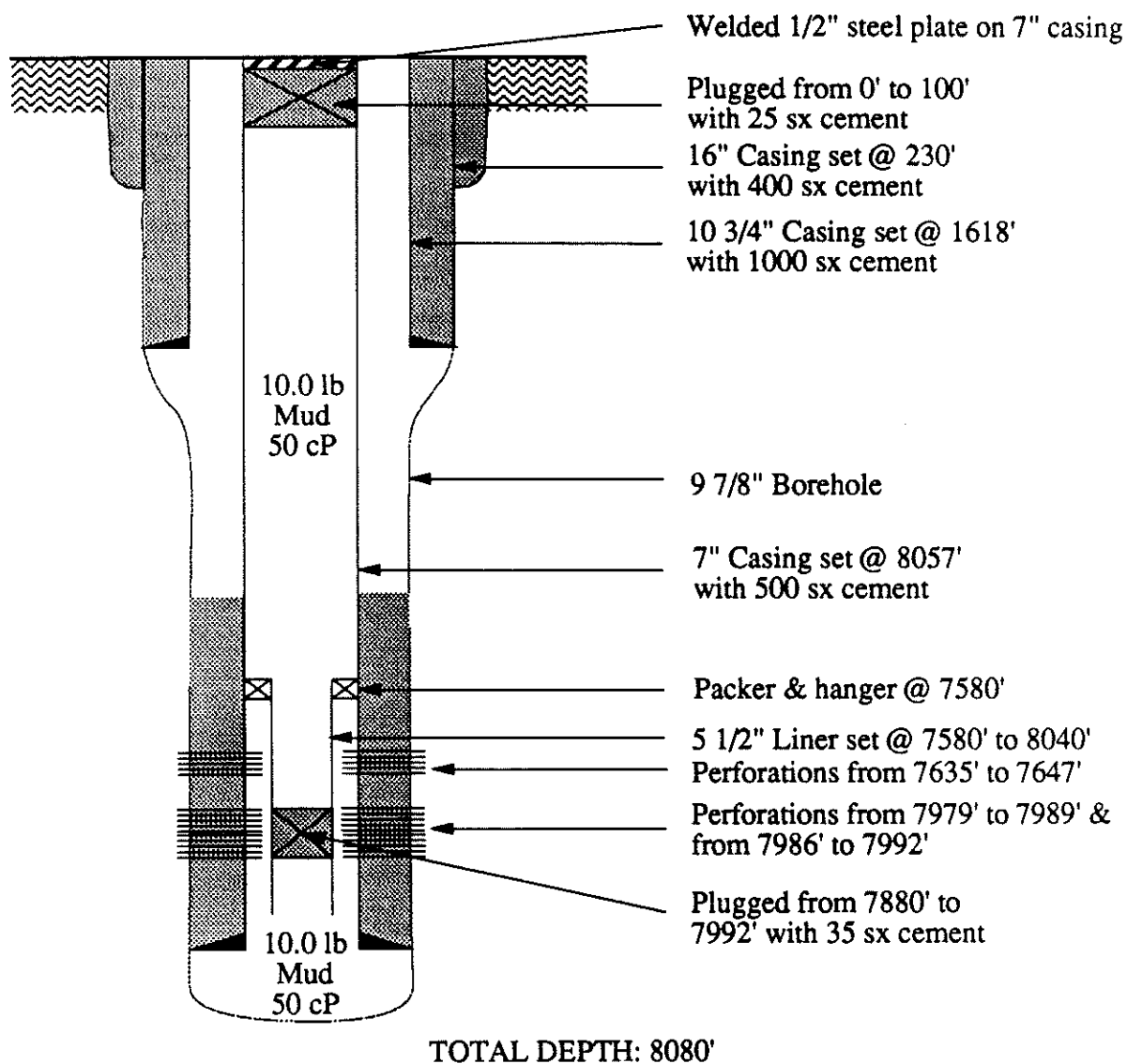
Figure 4-39

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 20
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: E. W. Brown Jr., #14
Location: 1980 ft. FNL and 660 ft. FWL of Sec. 29, T
 11 S, R 13 W; Calcasieu Parish, La.
Total Depth: 8080 ft.
Date Spudded: 12/22/51
Drilling Method: Rotary

API #: N/A
LDC #: 44326
Status: P&A
Date Plugged: 7/28/82
Distance to Injection: 10974 ft. from
 injection well #1
Elevation: 4.5 ft. (GL), 19 ft. (KB)
Data Sources: Electric log, state forms,
 scout tickets

drawing not to scale



drawn by: G. B. 7/17/89
 checked by: R.M. 12/14/89

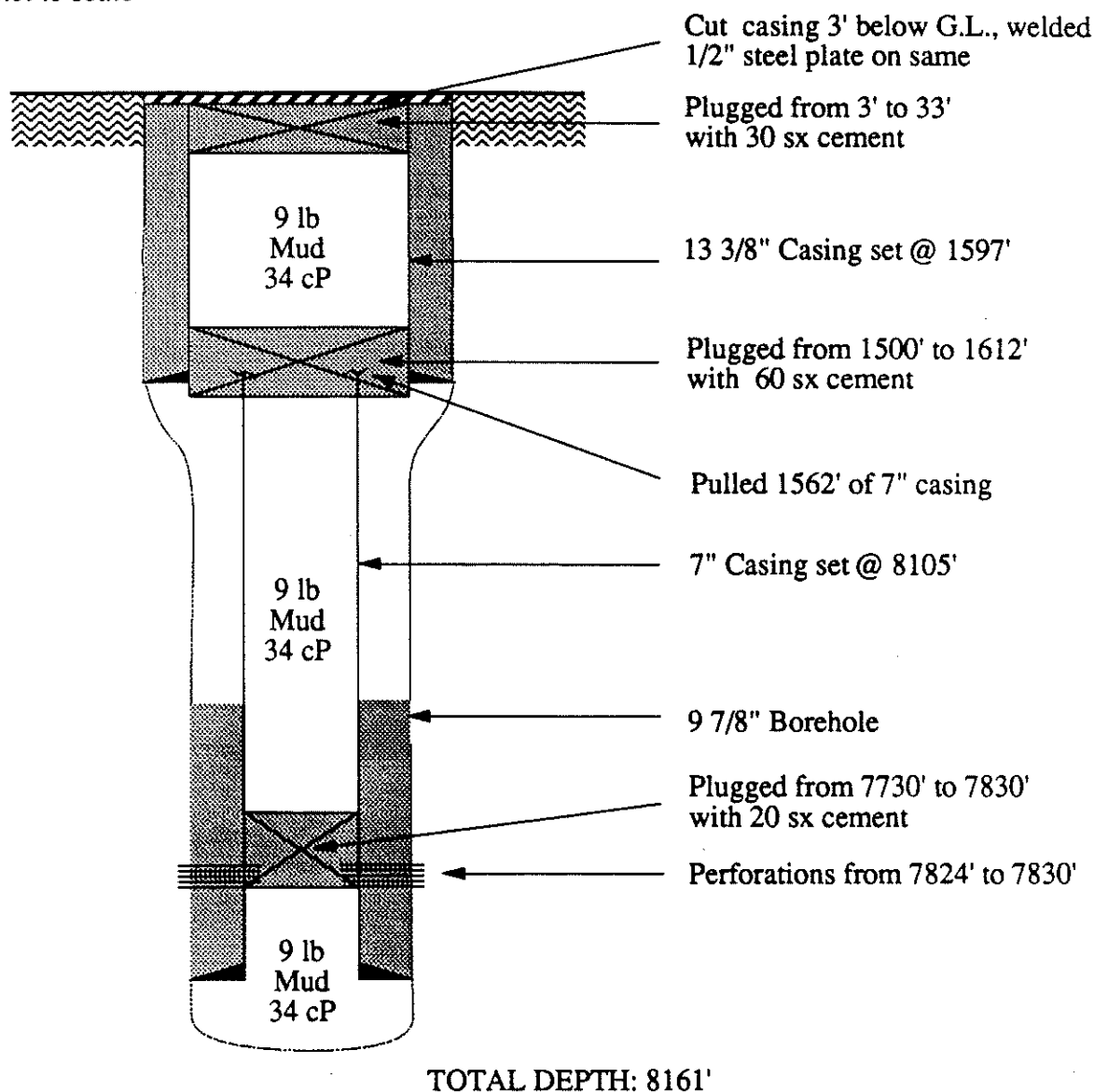
Figure 4-40

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 21
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: E. W. Brown Jr., #15
Location: 660 ft. FNL and 1980 ft. FWL of Sec. 29, T
 11 S, R 13 W; Calcasieu Parish, La.
Total Depth: 8161 ft.
Date Spudded: 2/26/52
Drilling Method: Rotary

API #: N/A
LDC #: 45157
Status: P & A
Date Plugged: 3/18/77
Distance to Injection: 13199 ft from
 injection well #1
Elevation: 5 ft. (GL), 17 ft. (KB)
Data Sources: Electric log, state forms,
 scout tickets

drawing not to scale



drawn by: R.M. 7/17/89
 checked by: G.B. 12/14/89

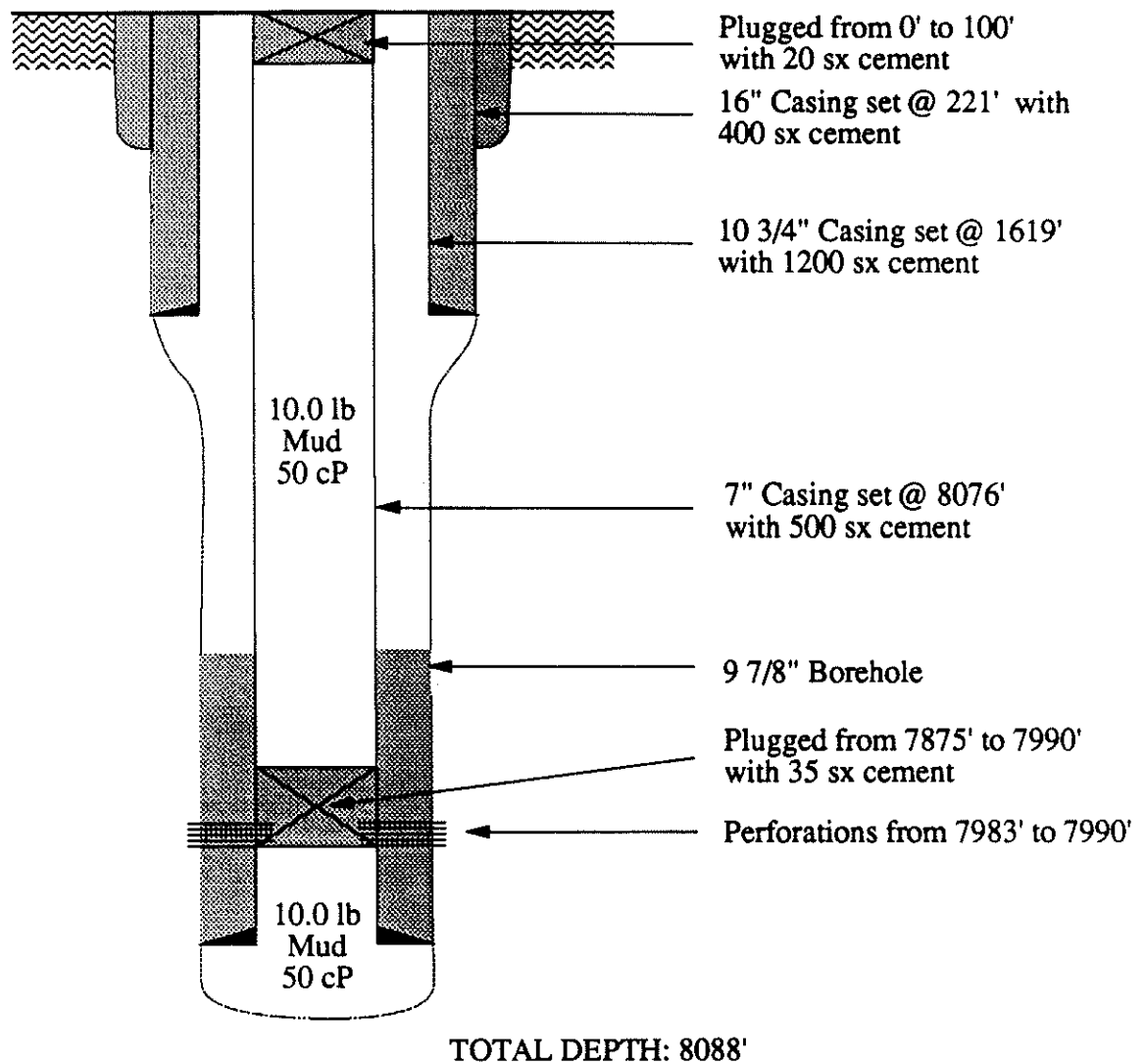
Figure 4-41

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 22
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: E. W. Brown Jr., #17
Location: 1980 ft. FNL and 1980 ft. FWL of Sec. 29, T
11 S, R 13 W; Calcasieu Parish, La.
Total Depth: 8088 ft.
Date Spudded: 5/7/52
Drilling Method: Rotary

API #: N/A
LDC #: 45792
Status: P & A
Date Plugged: 7/17/72
Distance to Injection: 11901 ft from
injection well #1
Elevation: 5.6 ft. (GL), 19 ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



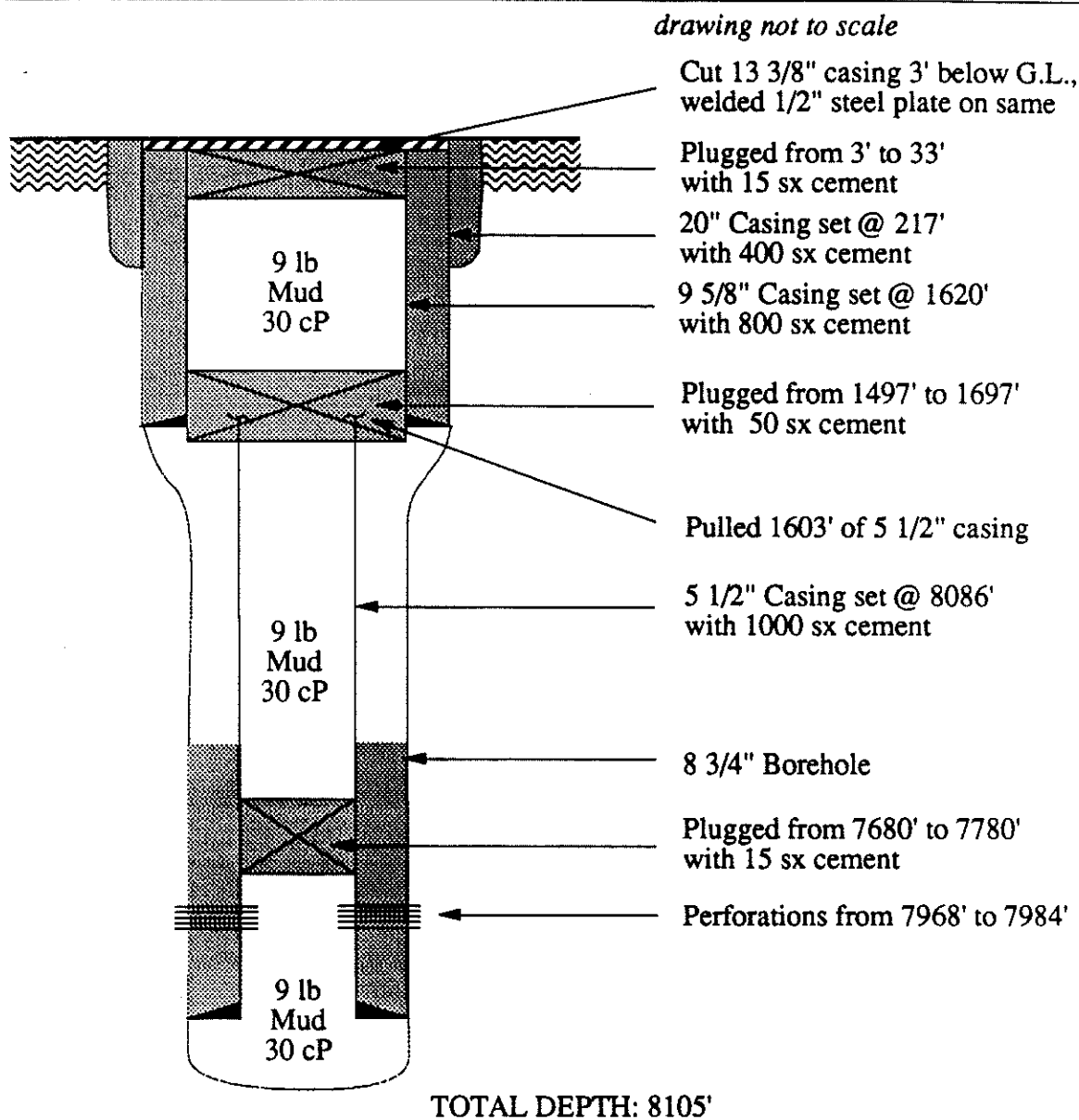
drawn by: R.M. 7/17/89
checked by: G.B. 12/14/89

Figure 4-42

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 23
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: E. W. Brown Jr., #22
Location: 1420 ft. FNL and 2190 ft. FEL of Sec. 29, T
 11 S, R 13 W; Calcasieu Parish, La.
Total Depth: 8105 ft.
Date Spudded: 9/2/52
Drilling Method: Rotary

API #: N/A
LDC #: 46542
Status: P&A
Date Plugged: 9/13/76
Distance to Injection: 13077 ft. from
 injection well #1
Elevation: 3.8 ft. (GL), 18.5 ft. (KB)
Data Sources: Electric log, state forms



drawn by: R.M. 7/17/89
 checked by: G.B. 12/14/89

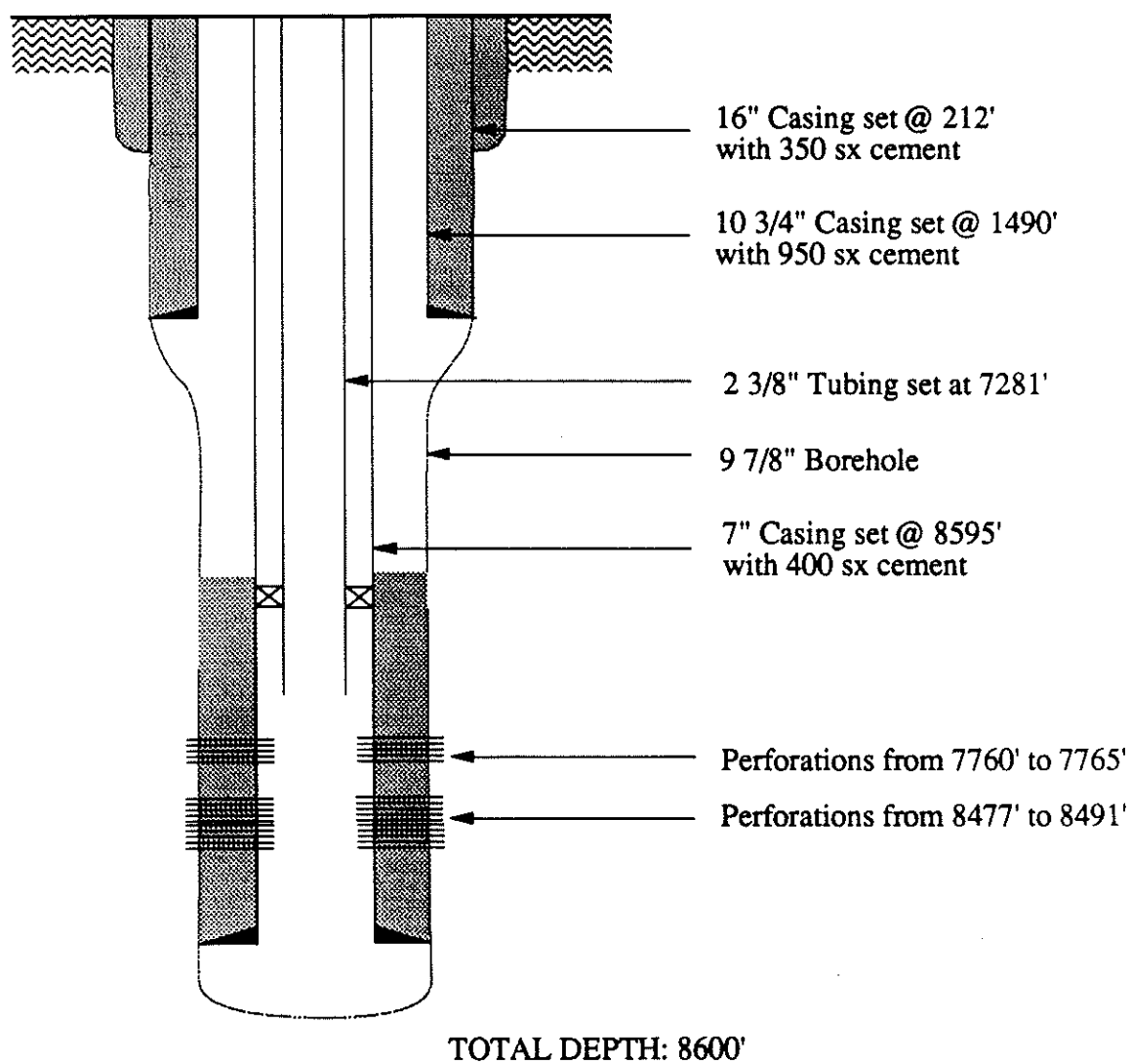
Figure 4-43

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 24
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: E. W. Brown Jr., #29
Location: 460 ft. FNL and 660 ft. FWL of Sec. 29, T
11 S, R 13 W; Calcasieu Parish, La.
Total Depth: 8600 ft.
Date Spudded: 9/10/53
Drilling Method: Rotary

API #: N/A
LDC #: 49219
Status: Active Oil
Date Plugged: N/A
Distance to Injection: 12094 ft. from
injection well #1
Elevation: 3 ft. (GL), 18 ft. (KB)
Data Sources: Electric log, state forms

drawing not to scale



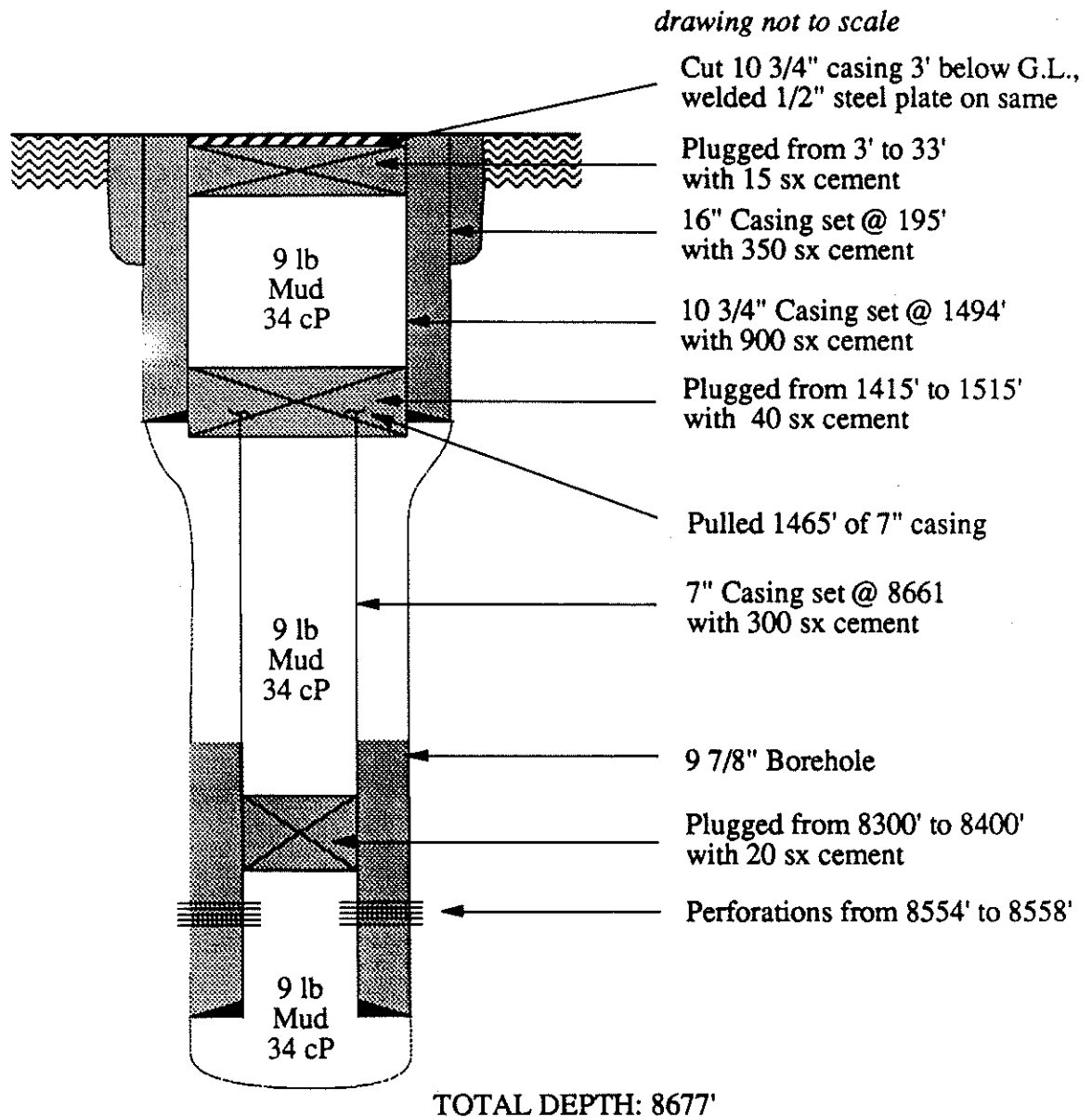
drawn by: R.M. 7/17/89
checked by: G.B. 12/14/89

Figure 4-44

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 25
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: E. W. Brown Jr., #31
Location: 1980 ft. FWL and 910 ft. FNL of Sec. 29, T
 11 S, R 13 W; Calcasieu Parish, La.
Total Depth: 8677 ft.
Date Spudded: 9/20/53
Drilling Method: Rotary

API #: N/A
LDC #: 49510
Status: P&A
Date Plugged: 4/22/77
Distance to Injection: 12636 ft. from
 injection well #1
Elevation: 3.8 ft. (GL), 18.5 ft. (KB)
Data Sources: Electric log, state forms



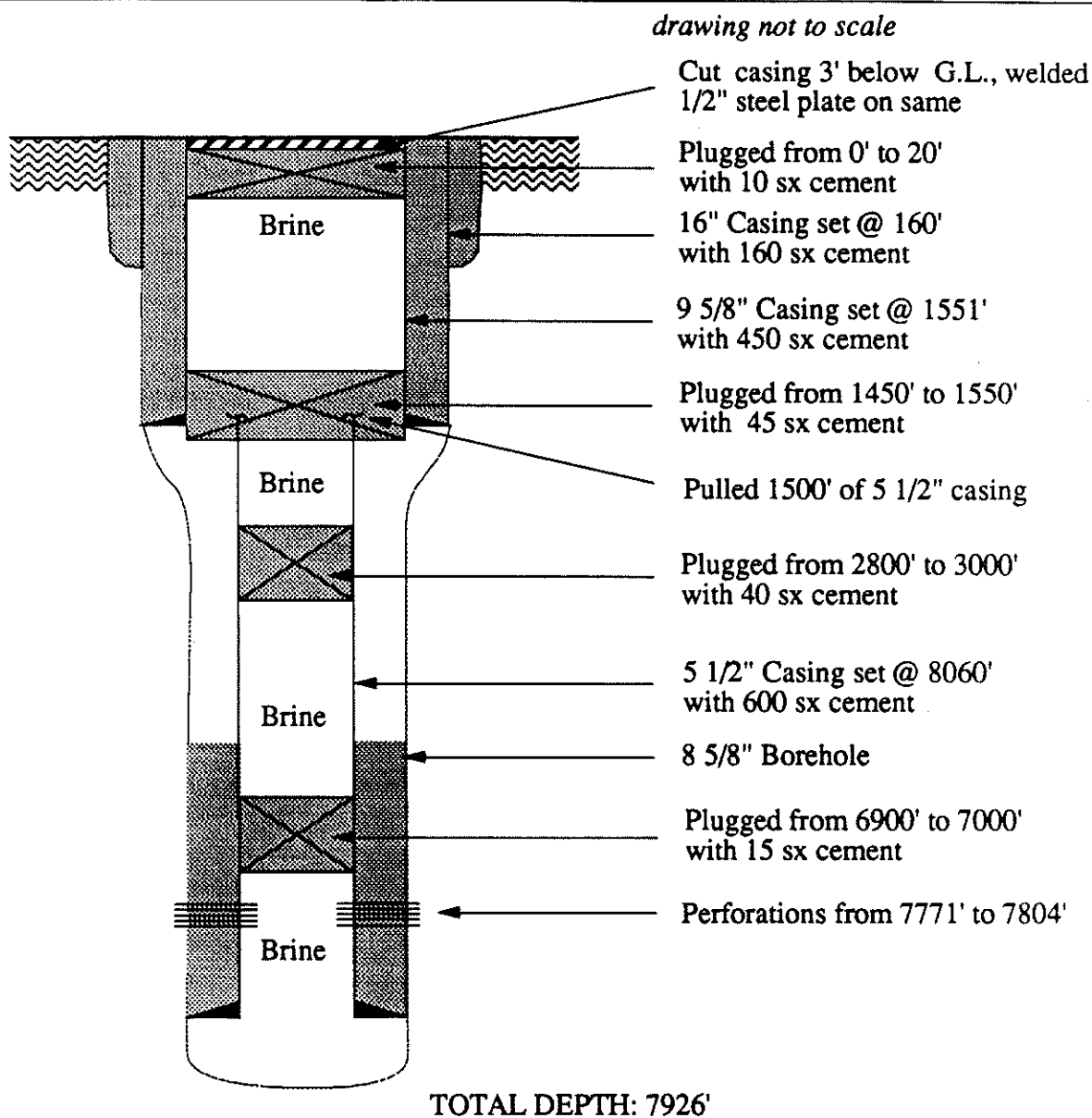
drawn by: R.M. 7/17/89
 checked by: G.B. 12/14/89

Figure 4-45

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 27
Orig. Operator: Phillips Petroleum Co.
Curr. Operator:
Lease / Well #: Lutch-Moore #1
Location: 330 ft. FNL and 660 ft. FEL of Sec. 30, T 11 S, R 13 W; Calcasieu Parish, La.
Total Depth: 8115 ft.
Date Spudded: 2/20/52
Drilling Method: Rotary

API #: N/A
LDC #: 44955
Status: P&A
Date Plugged: 2/14/69
Distance to Injection: 11434 ft. from injection well #1
Elevation: 5.0 ft. (GL), 18.0 ft. (KB)
Data Sources: Electric log, state forms, scout tickets



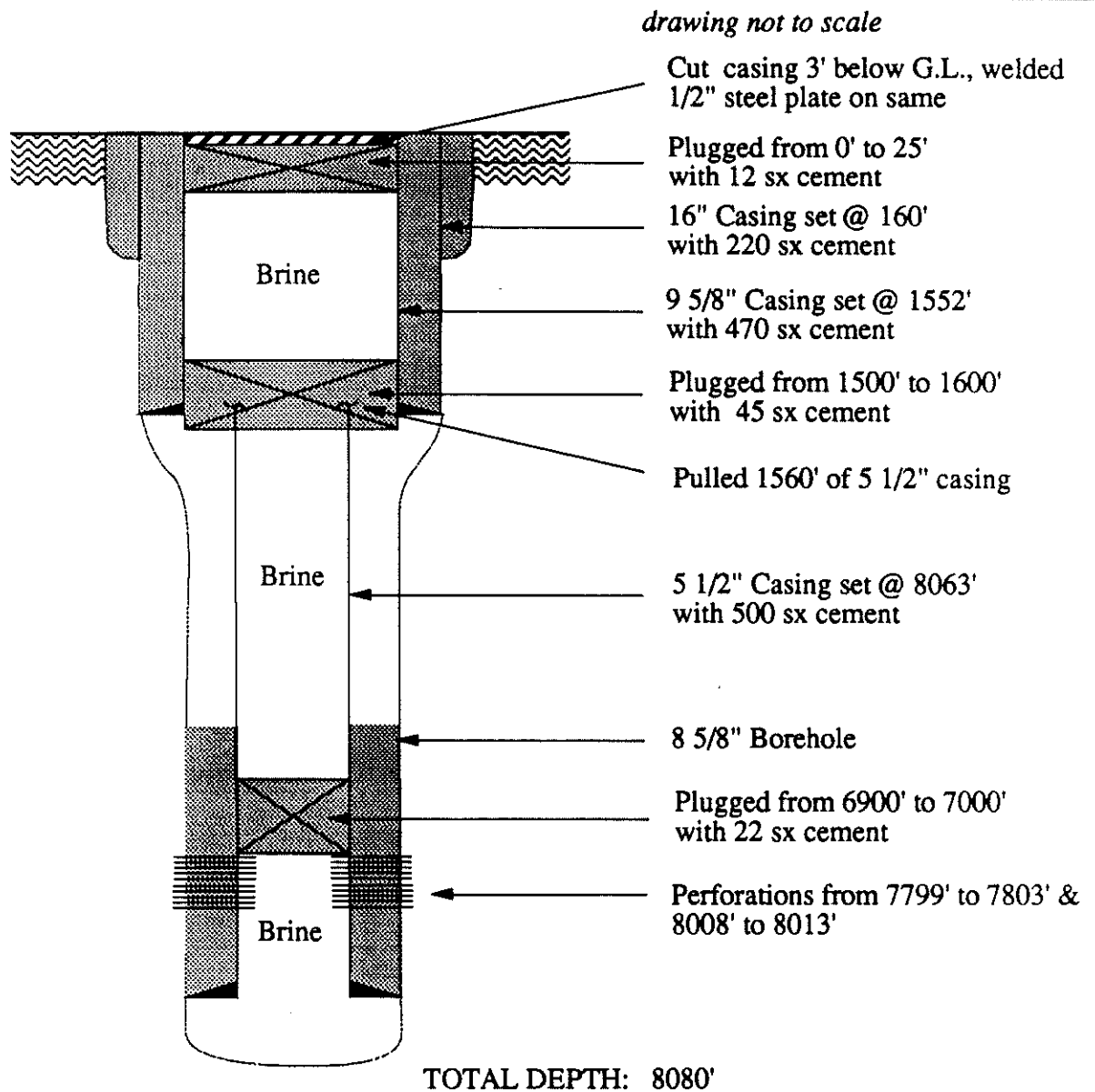
drawn by: R.M. 7/17/89
 checked by: G.B. 12/14/89

Figure 4-46

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 28
Orig. Operator: Phillips Petroleum Co.
Curr. Operator:
Lease / Well #: Lutcher-Moore State Unit #2
Location: 1600 ft. FNL and 330 ft. FEL of Sec. 30, T
 11 S, R 13 W; Calcasieu Parish, La.
Total Depth: 8084 ft.
Date Spudded: 5/1/52
Drilling Method: Rotary

API #: N/A
LDC #: 45719
Status: P&A
Date Plugged: 2/17/69
Distance to Injection: 10439 ft. from
 injection well #1
Elevation: 3.9 ft. (GL), 16.0 ft. (KB)
Data Sources: Electric log, state forms,
 scout tickets



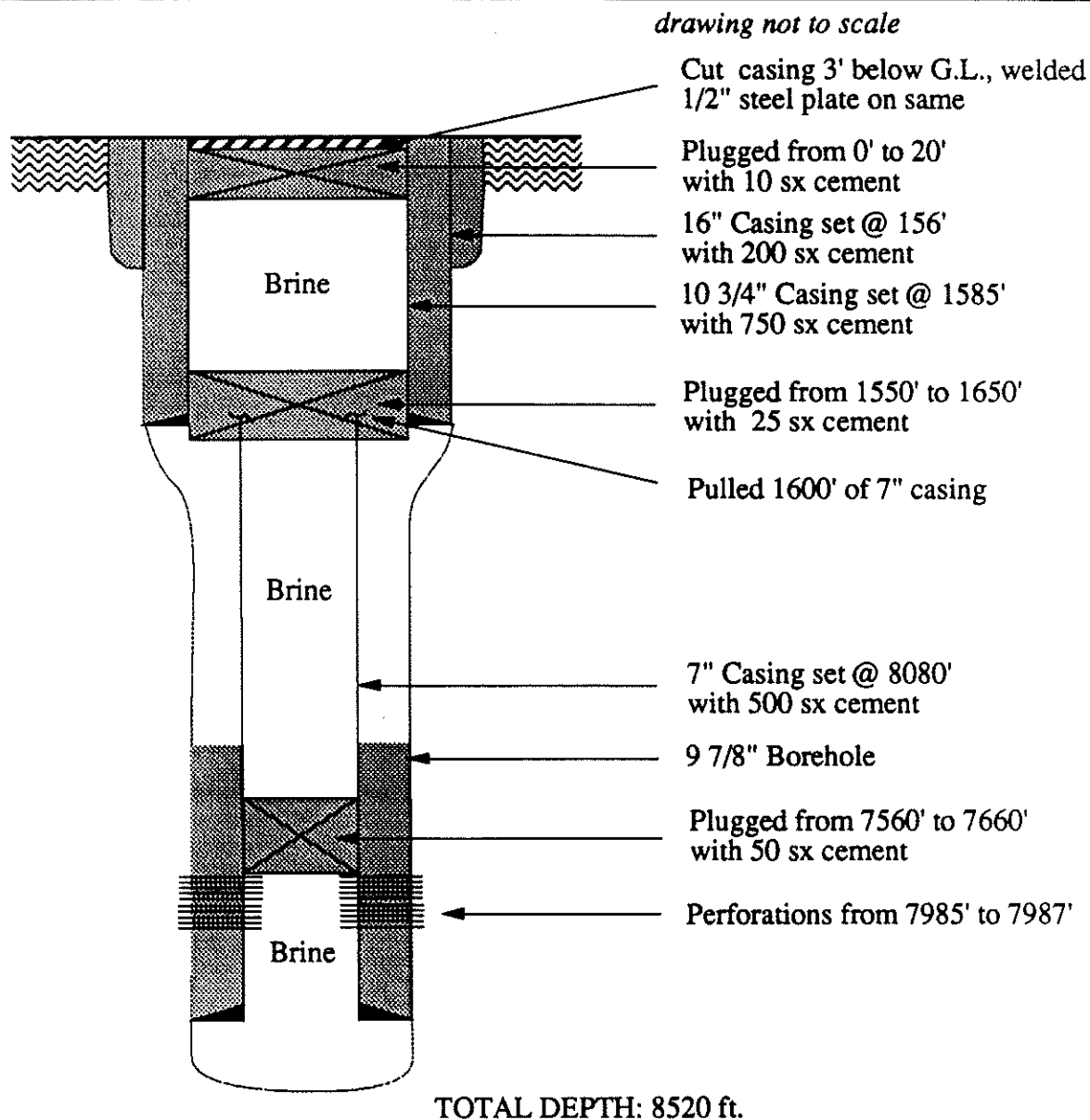
drawn by: R.M. 7/17/89
 checked by: G.B. 12/14/89

Figure 4-47

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 29
Orig. Operator: Phillips Petroleum Co.
Curr. Operator:
Lease / Well #: Lutch-Moore State Unit #3
Location: 430 ft. FNL and 660 ft. FEL of Sec. 30, T 11 S, R 13 W; Calcasieu Parish, La.
Total Depth: 8520 ft.
Date Spudded: 11/17/53
Drilling Method: Rotary

API #: N/A
LDC #: 50437
Status: P&A
Date Plugged: 8/28/69
Distance to Injection: 11365 ft. from injection well #1
Elevation: 2.0 ft. (GL), 13.0 ft. (KB)
Data Sources: Electric log, state forms, scout tickets



drawn by: R.M. 7/17/89
 checked by: G.B 12/14/89

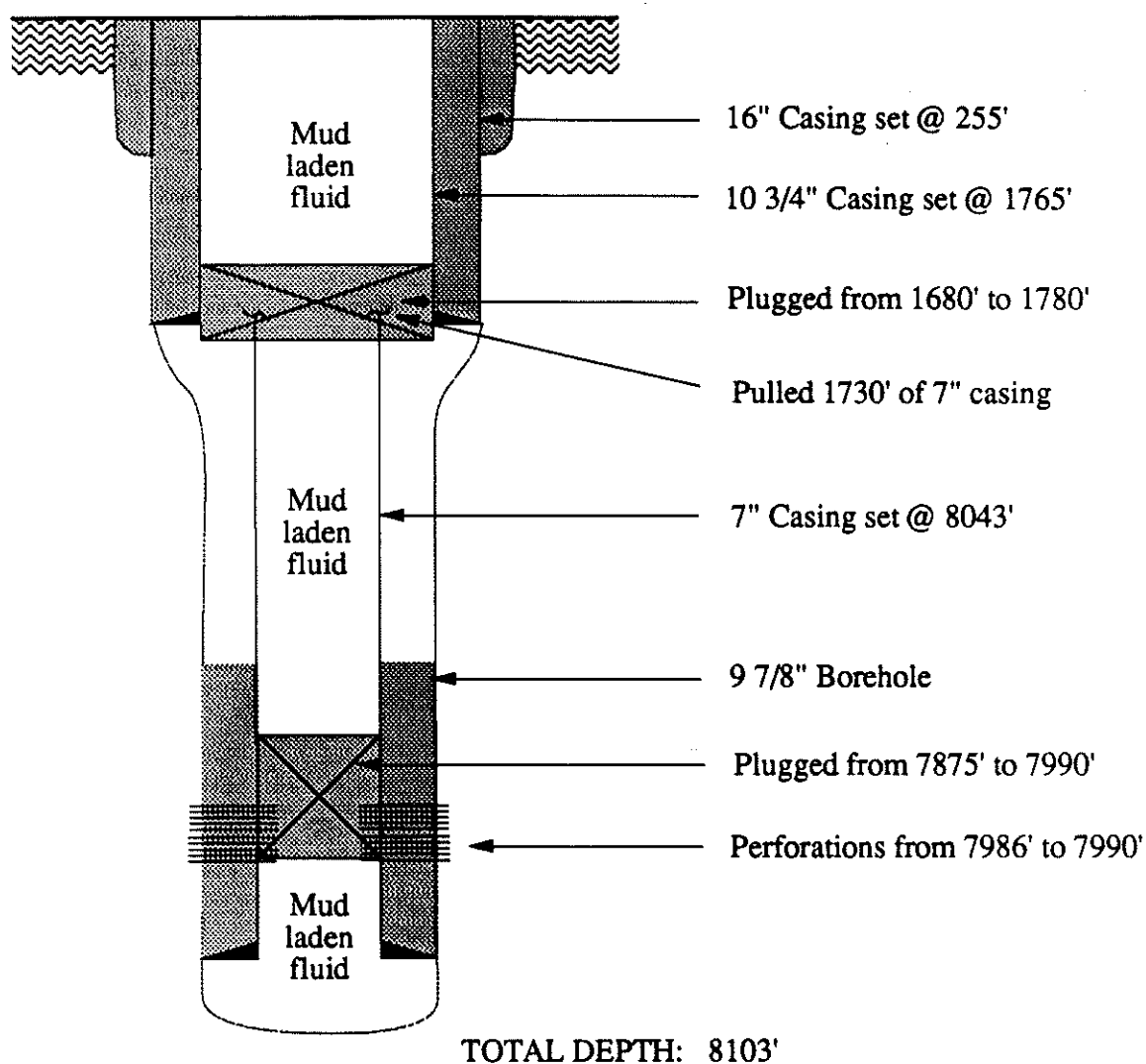
Figure 4-48

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 30
Orig. Operator: Consolidated Western Steel
Curr. Operator:
Lease / Well #: Consolidated Western Steel #2
Location: A.W. Wright Survey A-204; 307 ft. from NE corner and 202 ft. FEL of lease; Orange County, Texas
Total Depth: 8103 ft.
Date Spudded: 2/13/53
Drilling Method: Rotary

API #: N/A
RRC #: N/A
Status: P&A
Date Plugged: 7/4/60
Distance to Injection: 13952 ft. from injection well #1
Elevation: 7.0 ft. (GL), N/A ft. (KB)
Data Sources: Electric log, state forms, scout tickets

drawing not to scale



drawn by: R.M. 7/18/89
 checked by: G.B. 12/14/89

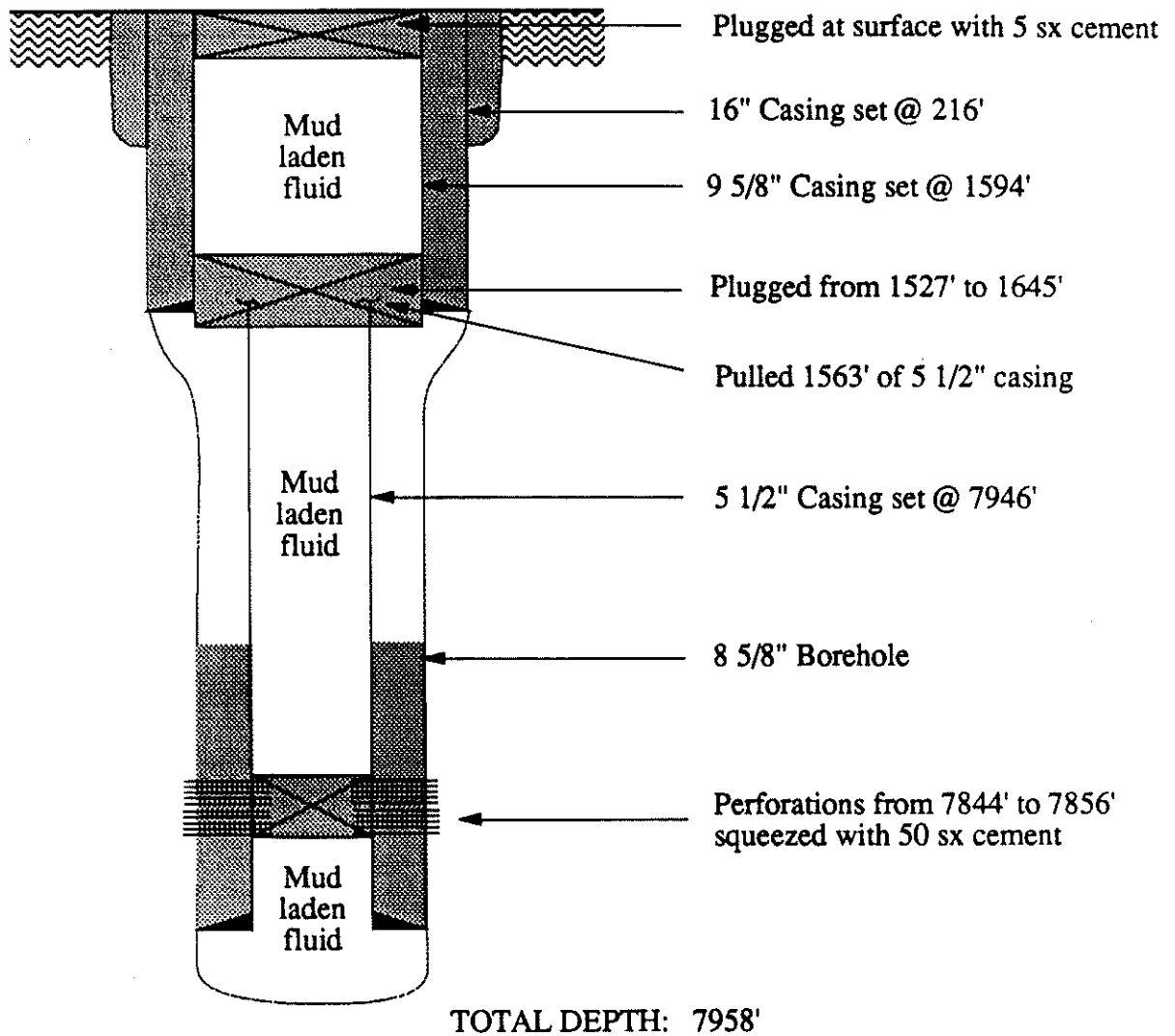
Figure 4-49

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 31
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: CWS-Texas State Unit #1
Location: A.W. Wright Survey A-204; 660 ft. FEL
 and 2300 ft. FSL of lease; Orange County, Texas
Total Depth: 7970 ft.
Date Spudded: 12/31/52
Drilling Method: Rotary

API #: N/A
RRC #: N/A
Status: P&A
Date Plugged: 2/22/63
Distance to Injection: 13805 ft. from
 injection well #1
Elevation: 7.0 ft. (GL), 21.0 ft. (KB)
Data Sources: Electric log, state forms,
 scout tickets

drawing not to scale



drawn by: R.M. 7/18/89
 checked by: G.B. 12/14/89

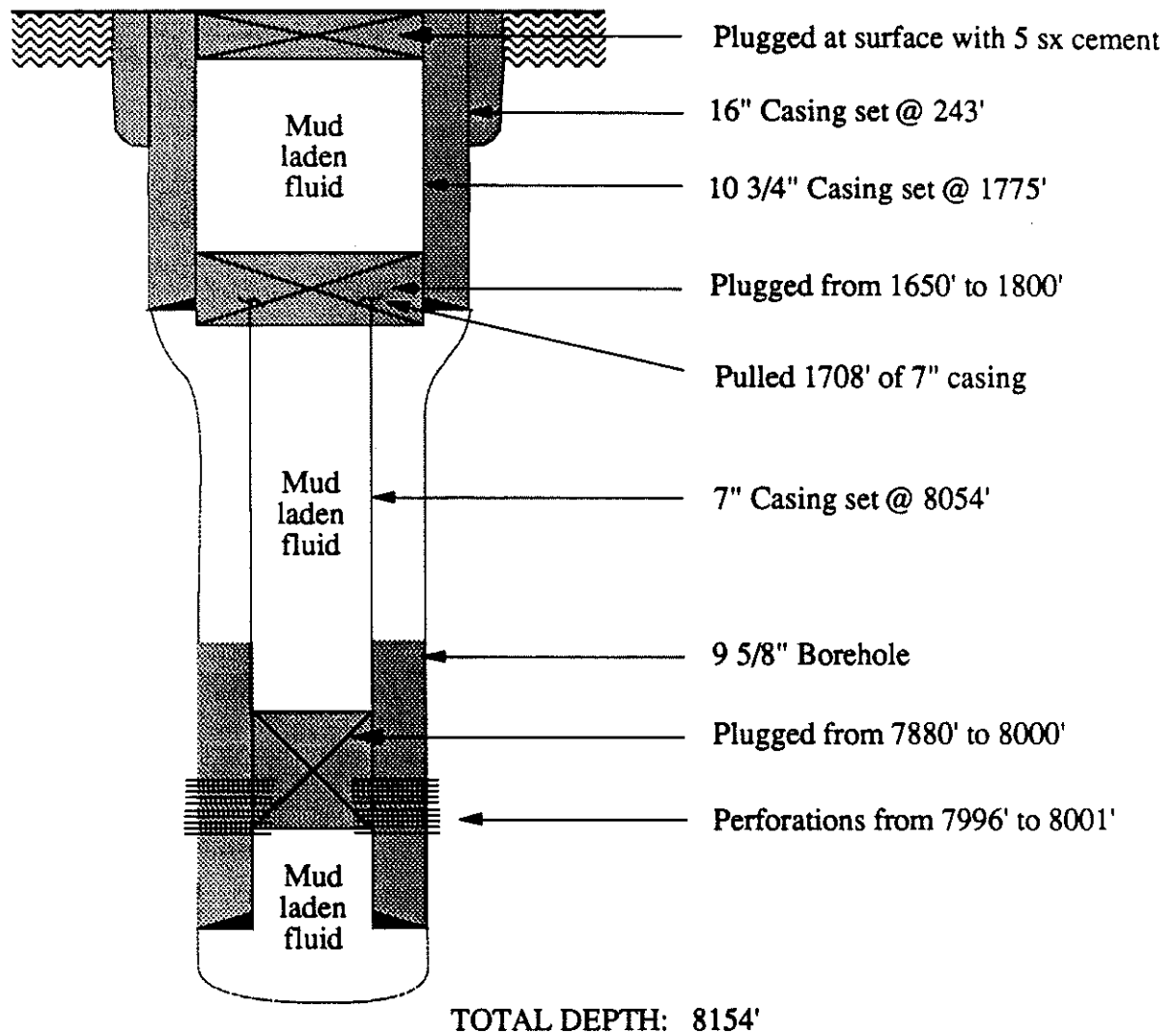
Figure 4-50

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 32
Orig. Operator: Consolidated Western Steel
Curr. Operator:
Lease / Well #: Consolidated Western Steel #1
Location: A.W. Wright Survey A-204; SW 17deg
 13min 2297.98 ft. from NE cor. and 66 ft. FSL of
 Survey; Orange County, Texas
Total Depth: 8054 ft.
Date Spudded: 5/25/52
Drilling Method: Rotary

API #: N/A
RRC #: N/A
Status: P&A
Date Plugged: 2/16/63
Distance to Injection: 13207 ft. from
 injection well #1
Elevation: 6.0 ft. (GL), 15.0 ft. (KB)
Data Sources: Electric log, state forms,
 scout tickets

drawing not to scale



drawn by: R.M. 7/18/89
 checked by: G.B. 12/14/89

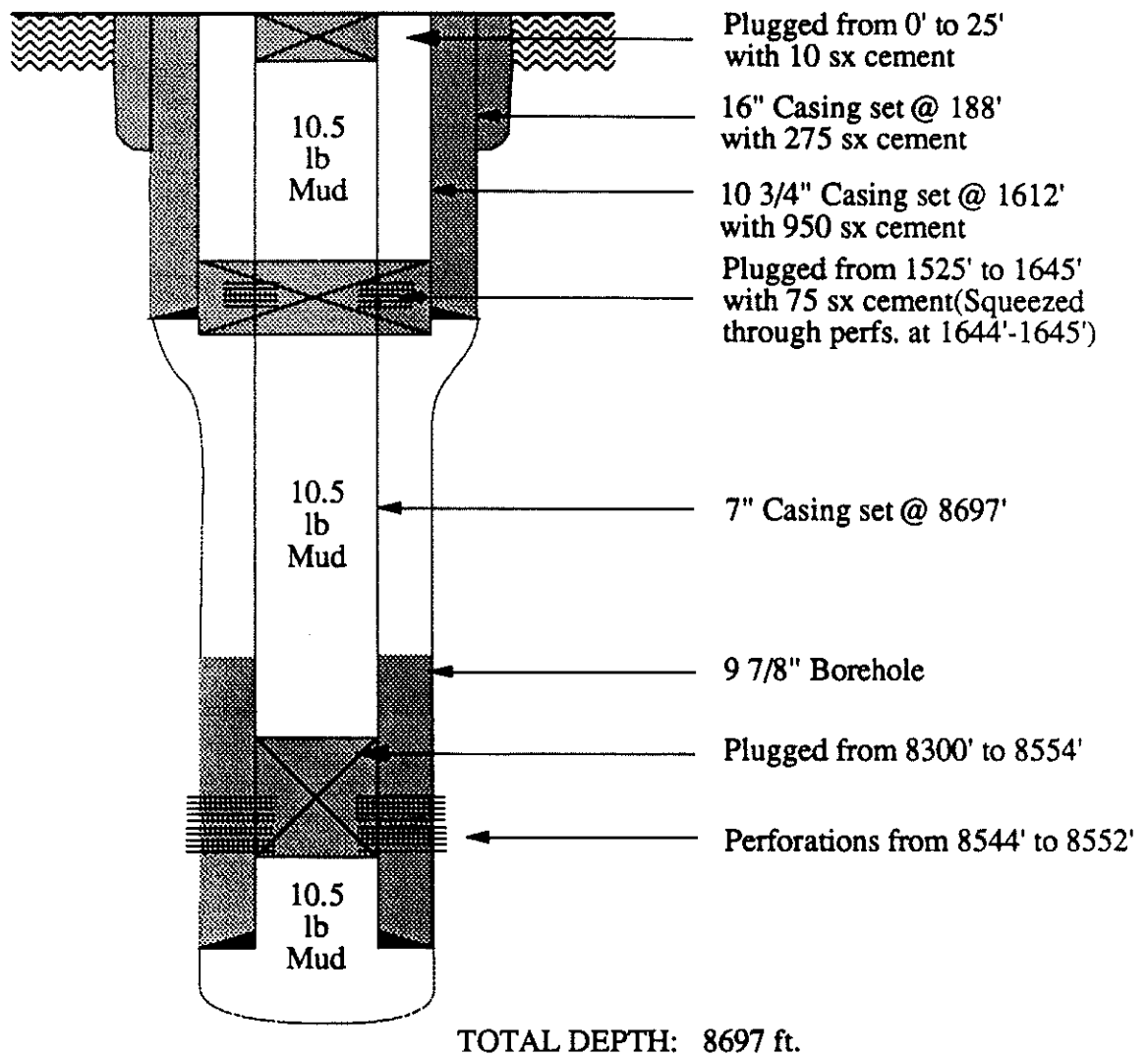
Figure 4-51

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 33
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: CWS Unit #1
Location: A.W. Wright Survey A-204; S 10deg
26.8min W 861.8 ft. from NE cor. of lease; Orange
County, Texas
Total Depth: 8697 ft.
Date Spudded: 12/2/53
Drilling Method: Rotary

API #: N/A
RRC #: N/A
Status: P&A
Date Plugged: 4/13/72
Distance to Injection: 13207 ft. from
injection well #1
Elevation: 6.0 ft. (GL), 15.0 ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/18/89
checked by: G.B. 12/14/89

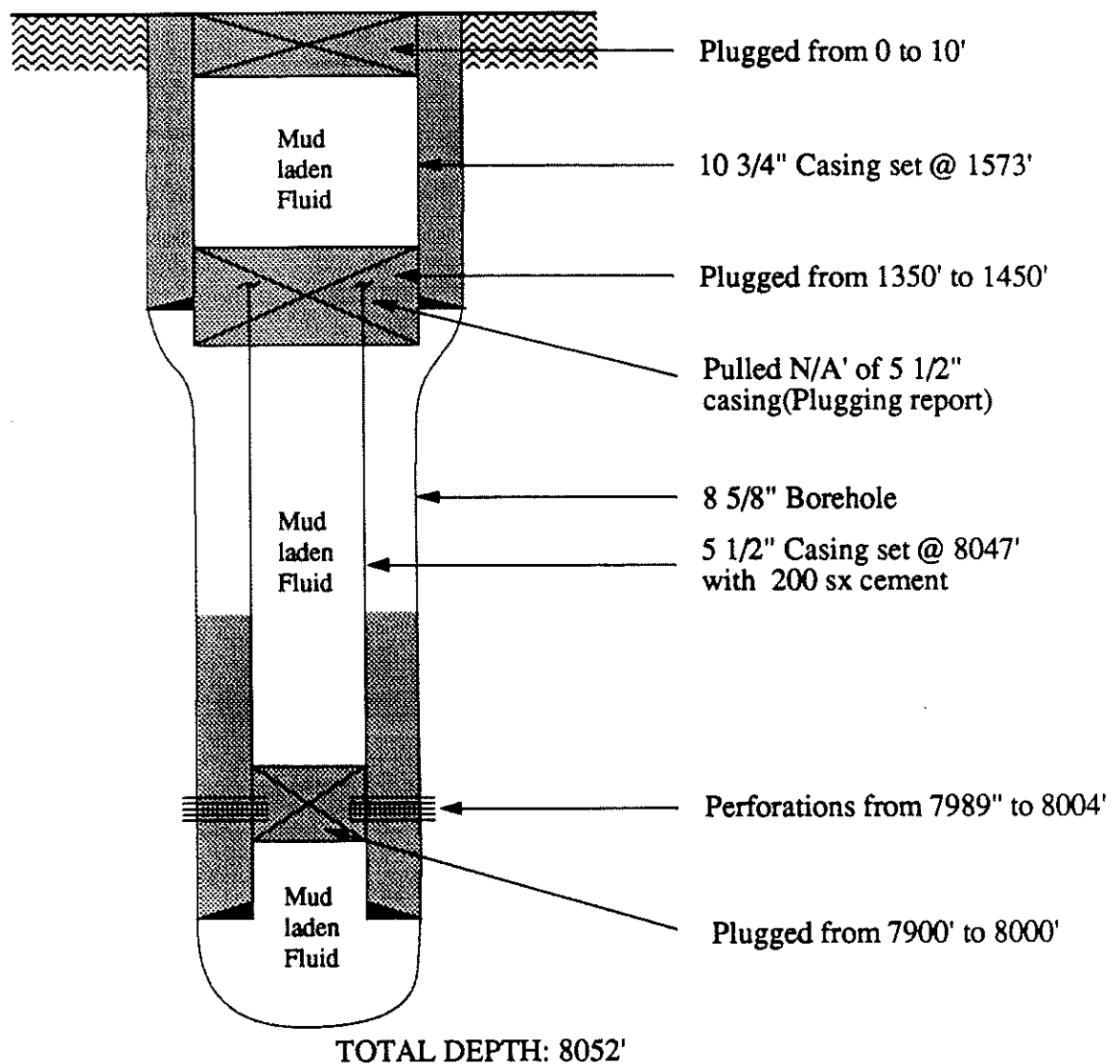
Figure 4-52

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 34
Orig. Operator: Wood Petroleum
Curr. Operator:
Lease / Well #: Lutcher-Moore Lumber Co. #1
Location: A. Calder A-56 Survey, 20.87 ft. S. and
 784.48 ft. W of NE cor. of survey; Orange County, Tx.
TD: 8051 ft.
Date Spudded: 7/9/52
Drilling Method: Rotary

API #: N/A
RRC#: N/A
Status: P & A
Date Plugged: 6/25/54
Distance to Injection: 10005 ft. from
 injection well #1
Elevation: 7 ft. (GL), N/A ft. (KB)
Data Sources: Electric log, State forms
 and Scout tickets

drawing not to scale



drawn by: R.M. 7/11/89
 checked by: G.B. 12/14/89

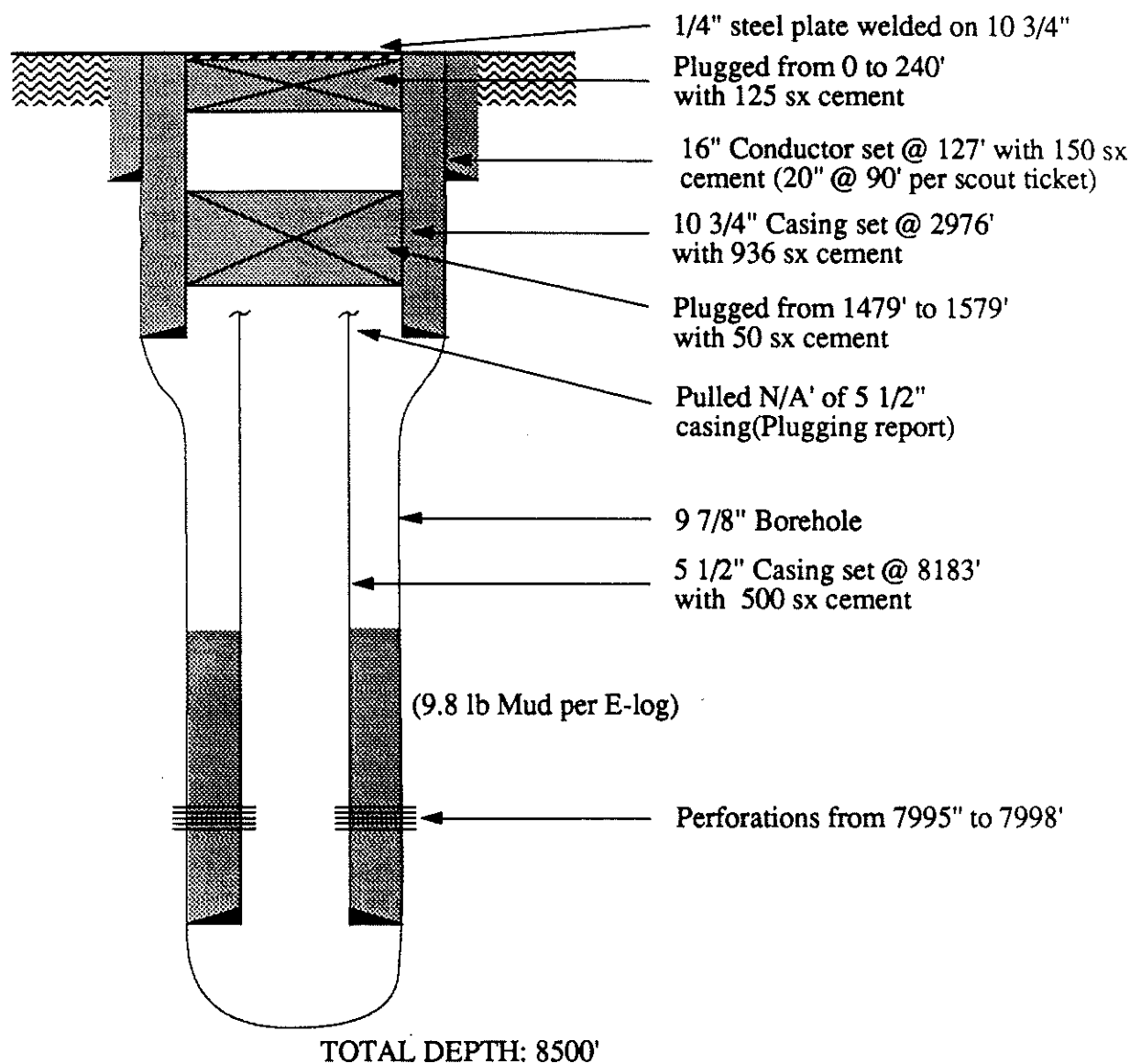
Figure 4-53

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 35
Orig. Operator: J. Robert Neal
Curr. Operator:
Lease / Well #: Lutcher-Moore Lumber Co. #1
Location: A. Calder A-56 Survey, 1150 ft. FNEL and 486.5 ft. FSL of lease; Orange County, Tx.
TD: 8500 ft.
Date Spudded: 3/17/55
Drilling Method: Rotary

API #: N/A
RRC#: N/A
Status: P & A
Date Plugged: 11/11/71
Distance to Injection: 9248 ft. from injection well #1
Elevation: N/A ft. (GL), 27 ft. (KB)
Data Sources: Electric log, State forms (TWC plugging report), and Scout tickets

drawing not to scale



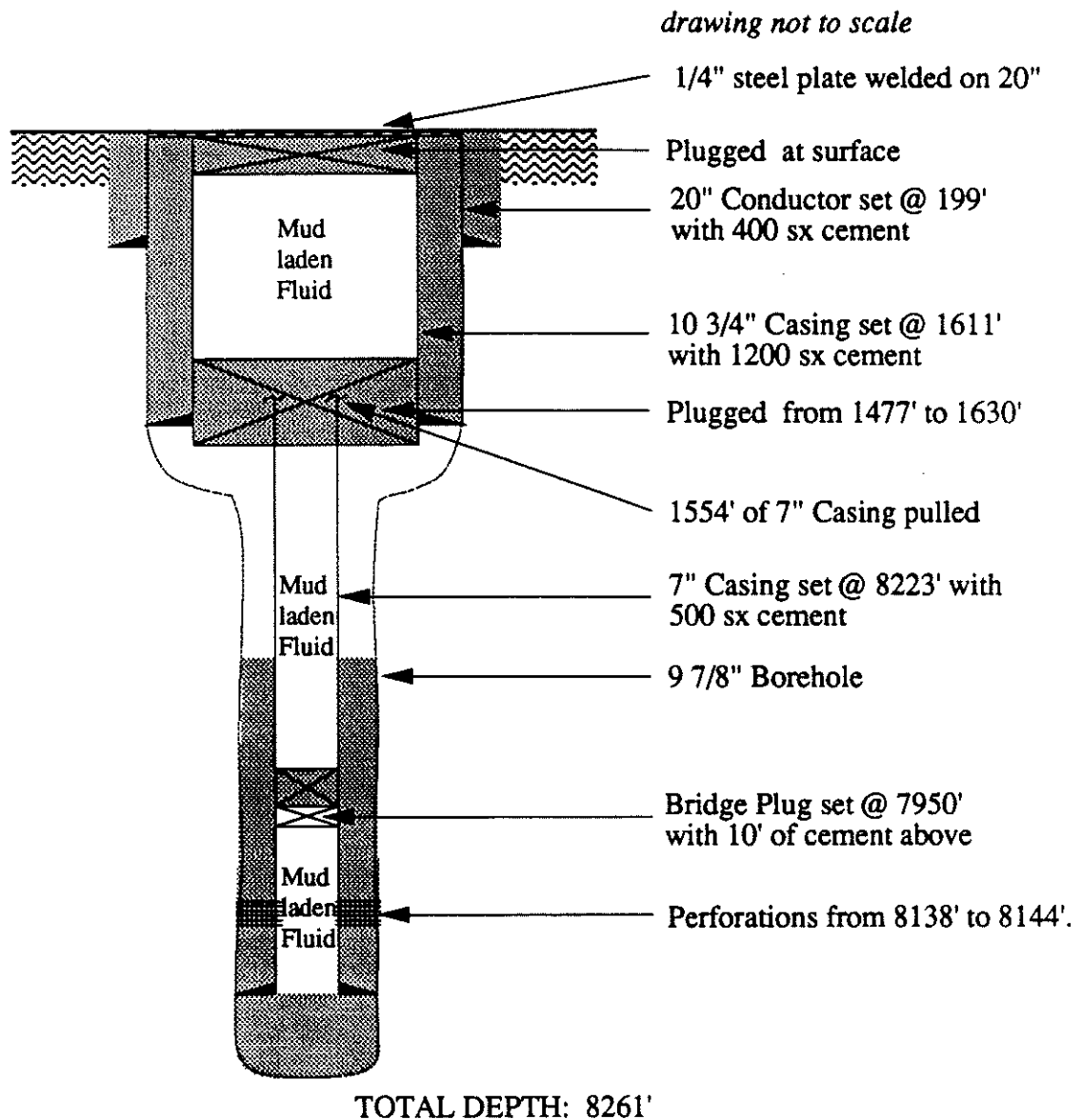
drawn by: R.M. 7/11/89
 checked by: G.B. 12/14/89

Figure 4-54

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 36
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: Texas State 36027 #3
TD: 8259
Location: A. Richey Survey A-157;
 2207.52 ft. N and 1257.9 ft. W of SE corner
 of lease; Orange County, Texas.
Date Spudded: 12/24/53
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 4/16/63
Distance to Injection: 9954 ft. from
 injection well # 1
Elevation: 6.0 ft. (GL), 16.0 ft. (KB)
Data Sources: Electric log, state forms,
 scout tickets



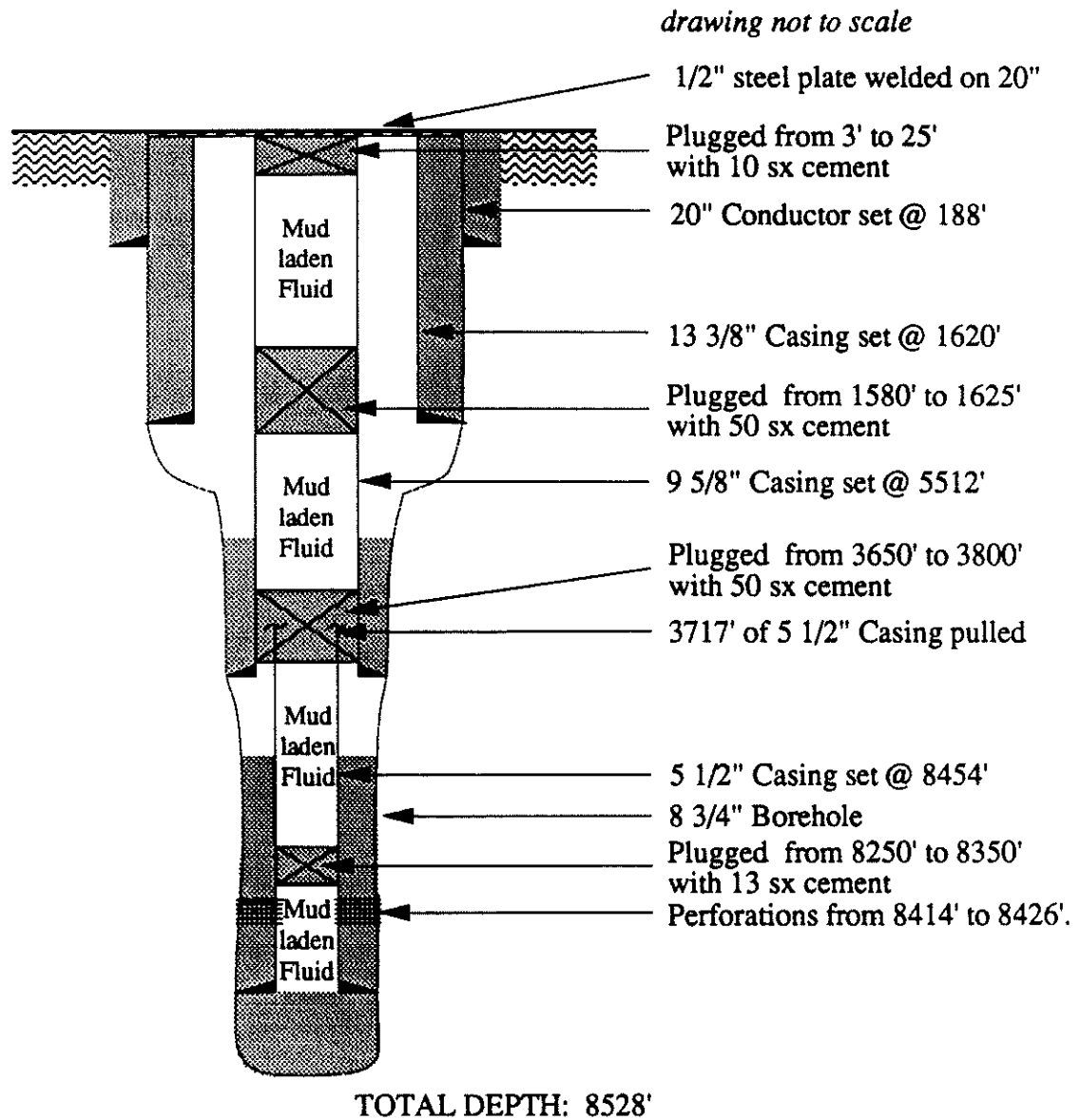
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 checked by: G.B. 12/14/89

Figure 4-55

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 37
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: Texas State 36027 #2
TD: 8528
Location: A. Richey Survey A-157; 895.65
 ft. N and 616.83 ft. W of SE corner of lease;
 Orange County, Texas.
Date Spudded: 1/7/52
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 2/18/62; Replugged 3/26/73
Distance to Injection: 9778 ft. from
 injection well # 1
Elevation: 7.0 ft. (GL), 22.0 ft. (KB)
Data Sources: Electric log, state forms,
 scout tickets



drawn by: R.M. 7/12/89
 checked by: G.B. 12/14/89

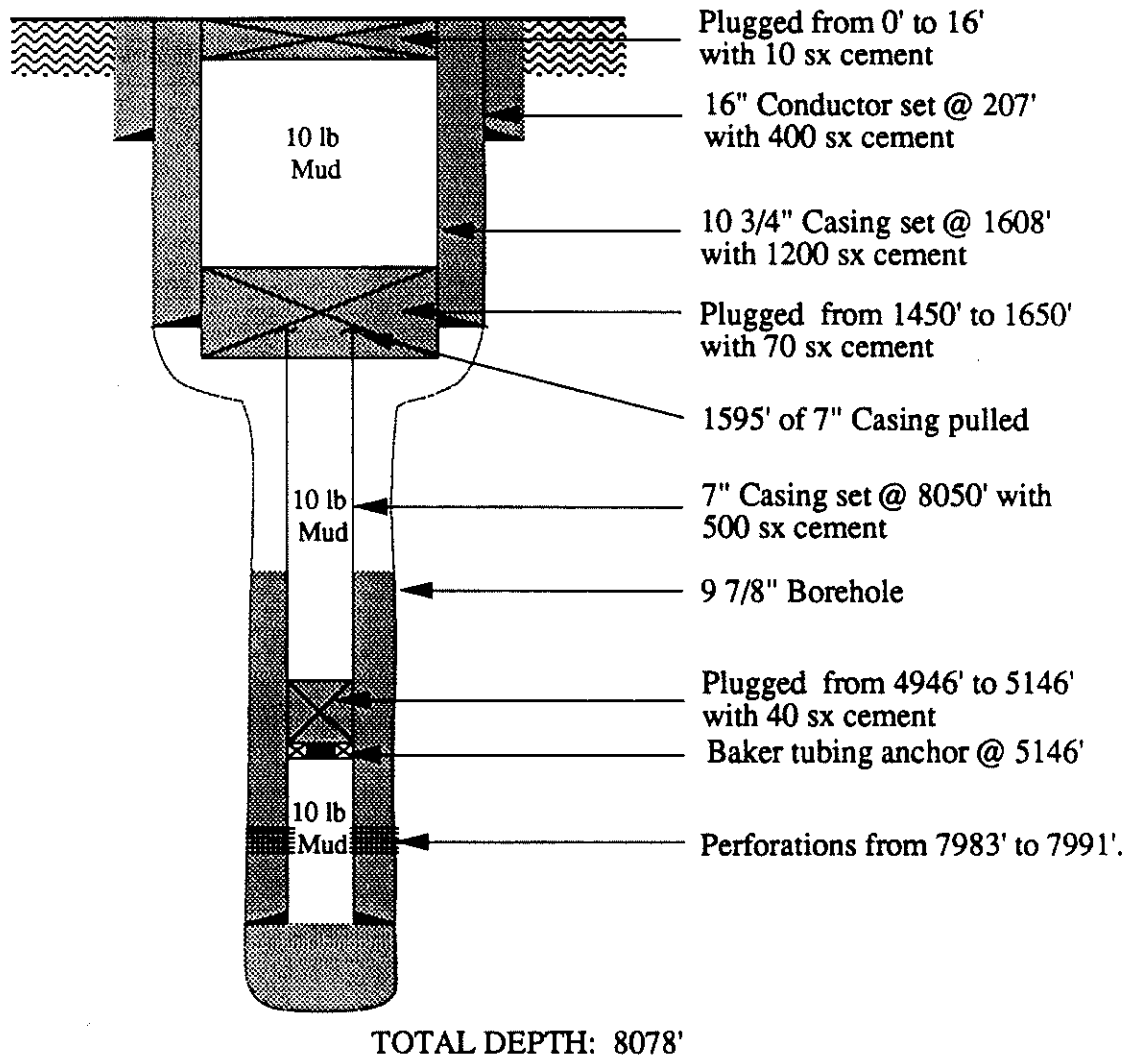
Figure 4-56

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 38
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: Texas Creosoting Co. #1
TD: 8075
Location: A. Richey Survey A-157;
 1812.47 ft. N and 1068.68 ft. W of SE
 corner of lease; Orange County, Texas.
Date Spudded: 1/26/52
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 10/28/81
Distance to Injection: 9628 ft. from
 injection well # 1
Elevation: 6.0 ft. (GL), 19.0 ft. (KB)
Data Sources: Electric log, state forms,
 scout tickets

drawing not to scale



drawn by: R.M. 7/12/89
 checked by: G.B. 12/14/89

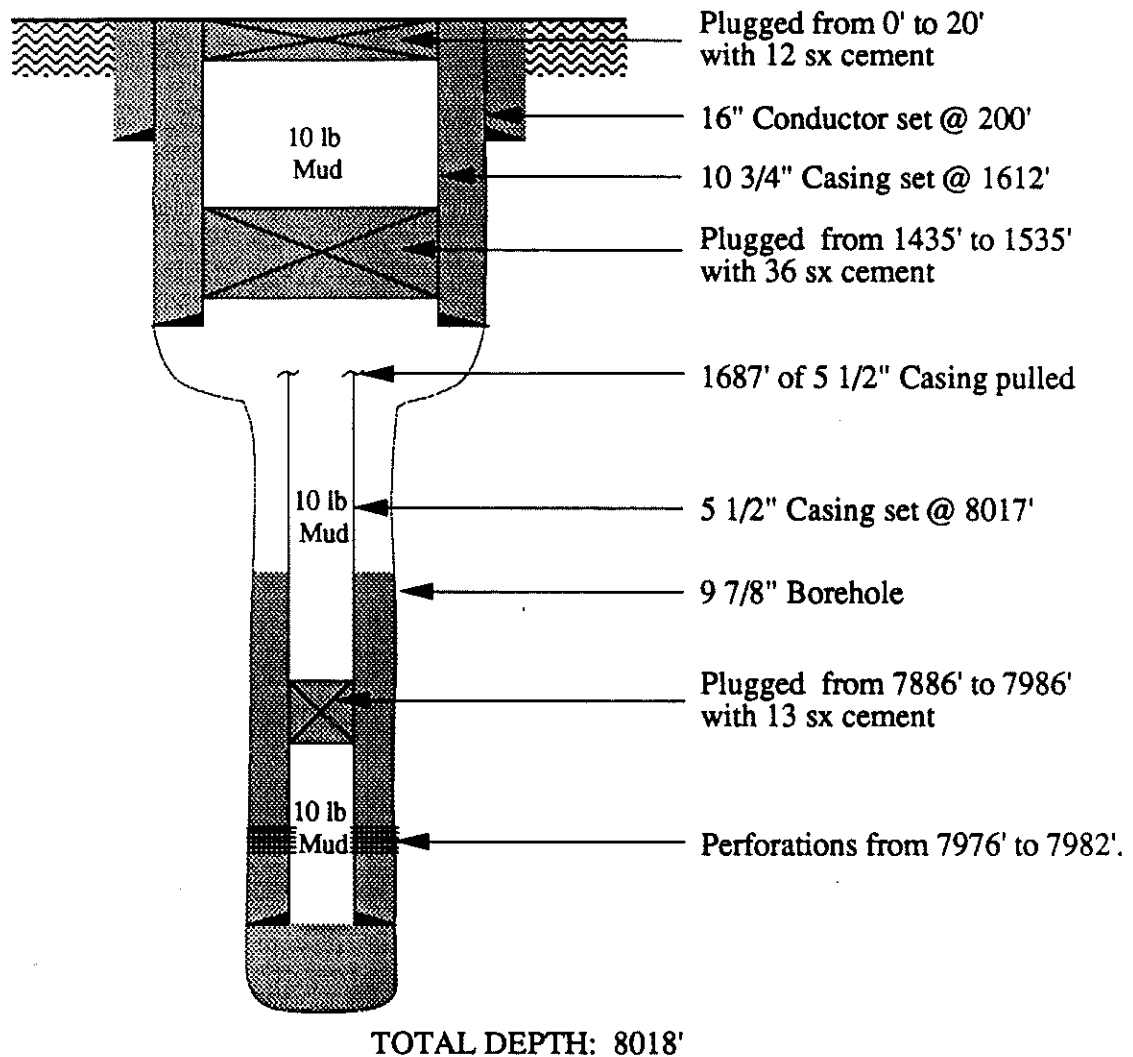
Figure 4-57

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 39
Orig. Operator: King & Heyne Inc.
Curr. Operator: Colorado Oil Co.
Lease / Well #: Weaver Shipyard #1
TD: 8043
Location: A. Richey Survey A-157; 153.75
ft. FSWL and 417.9 ft. FNWL of lease;
Orange County, Texas.
Date Spudded: 11/4/51
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 9/27/65
Distance to Injection: 9687 ft. from
injection well # 1
Elevation: 5.0 ft. (GL), 19.5 ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



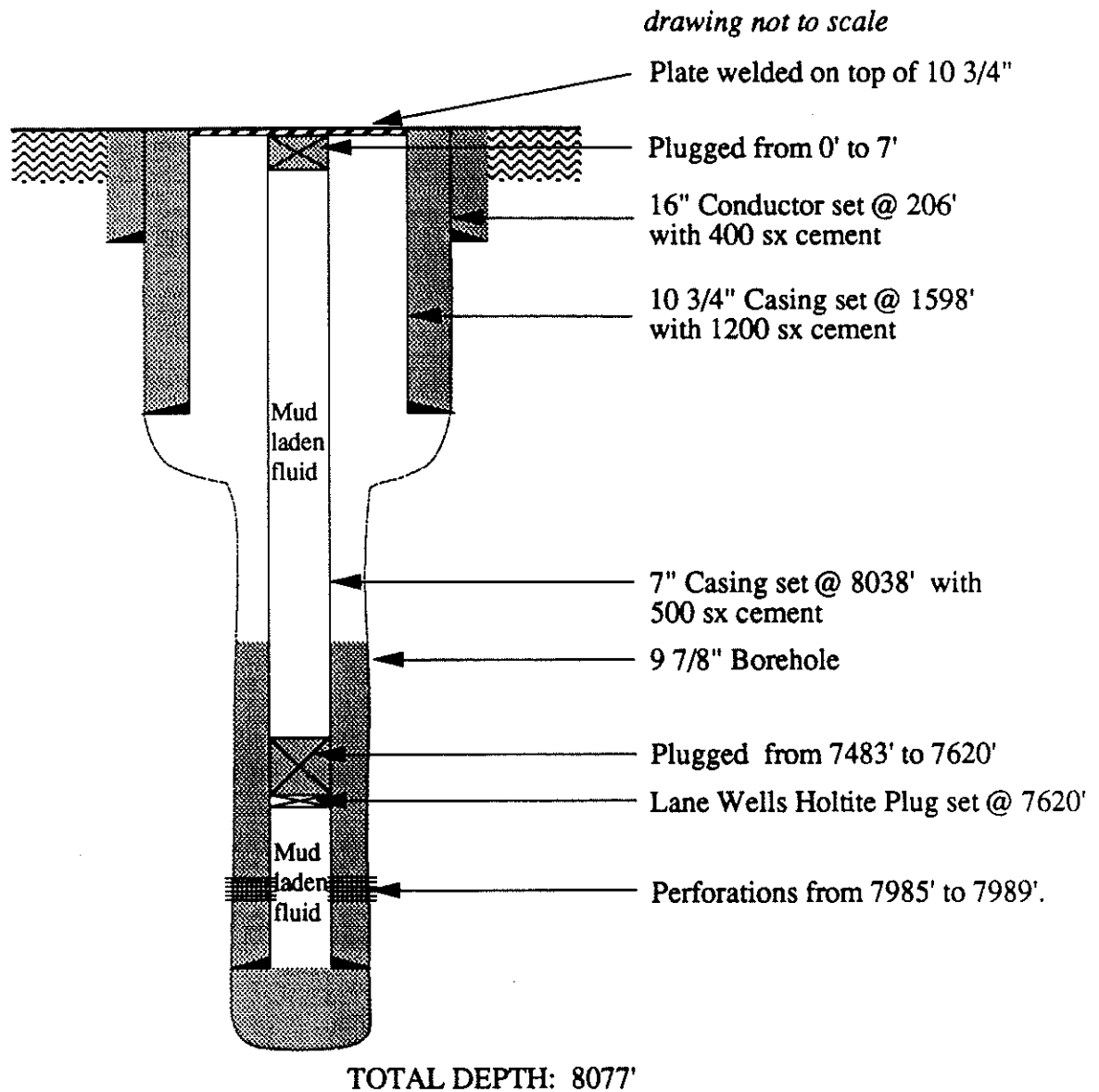
drawn by: R.M. 7/12/89
checked by: G.B. 12/14/89

Figure 4-58

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 40
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co..
Lease / Well #: Lutch-Moore Lumber Co. #3
TD: 8075
Location: A. Richey Survey A-157; 2090 ft.
FEL and 1200 ft. FSL of lease; Orange County,
Texas.
Date Spudded: 2/22/52
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 10/19/64
Distance to Injection: 8645 ft. from
injection well # 1
Elevation: 7.0 ft. (GL), N/A ft. (KB)
Data Sources: Electric log, state forms,
scout tickets



drawn by: R.M. 7/12/89
checked by: G.B. 12/14/89

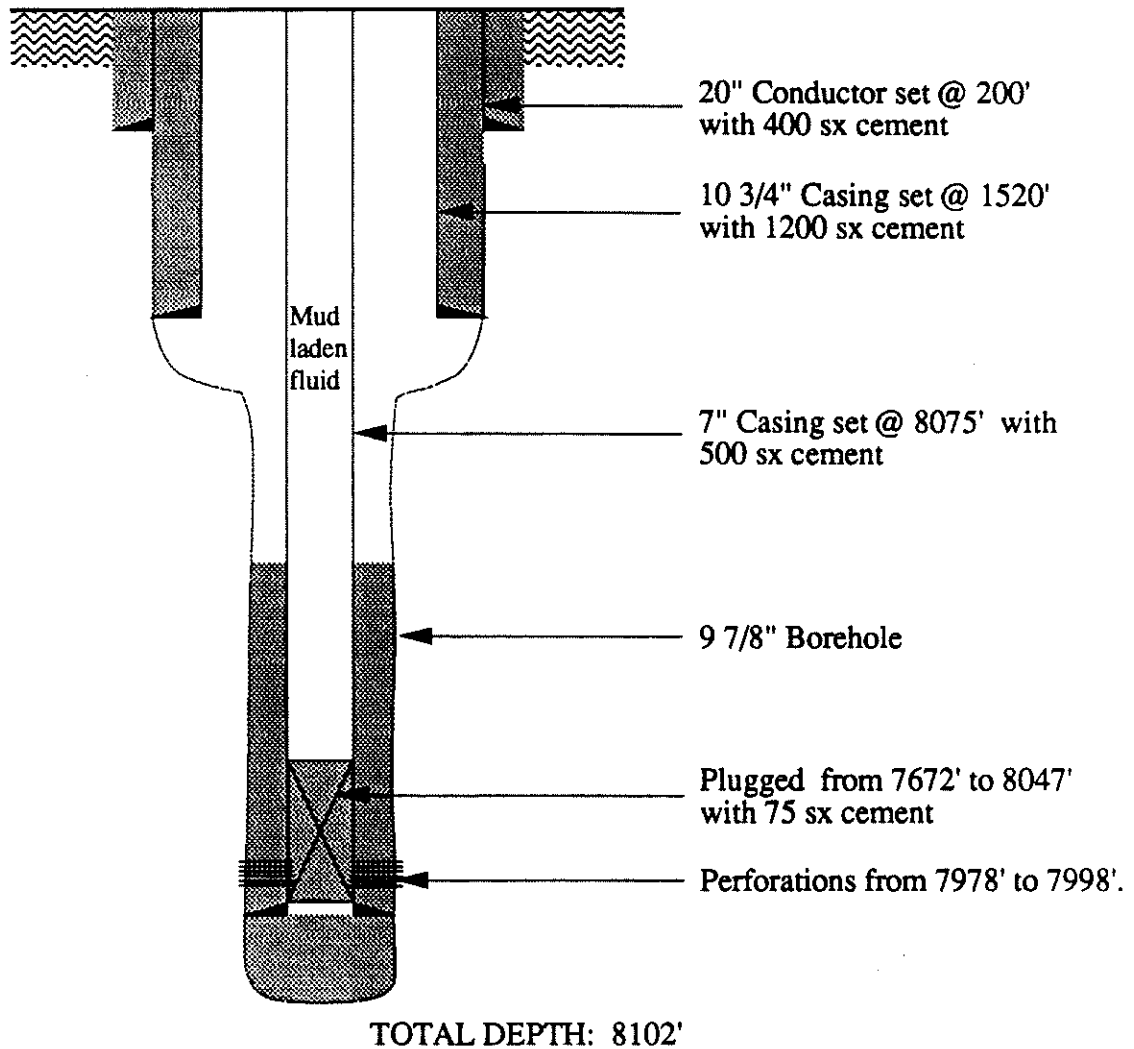
Figure 4-59

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 41
Orig. Operator: The Ohio Oil Co.
Curr. Operator:
Lease / Well #: Lutch-Moore Lumber Co.
Odom Unit #1
TD: 8101
Location: A. Richey Survey A-157; 2755 ft. W
and 35 ft. N of SW corner of lease; Orange
County, Texas.
Date Spudded: 1/9/53
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 2/1/53
Distance to Injection: 7618 ft. from
injection well # 1
Elevation: N/A ft. (GL), 19.18 ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/12/89
checked by: G.B. 12/14/89

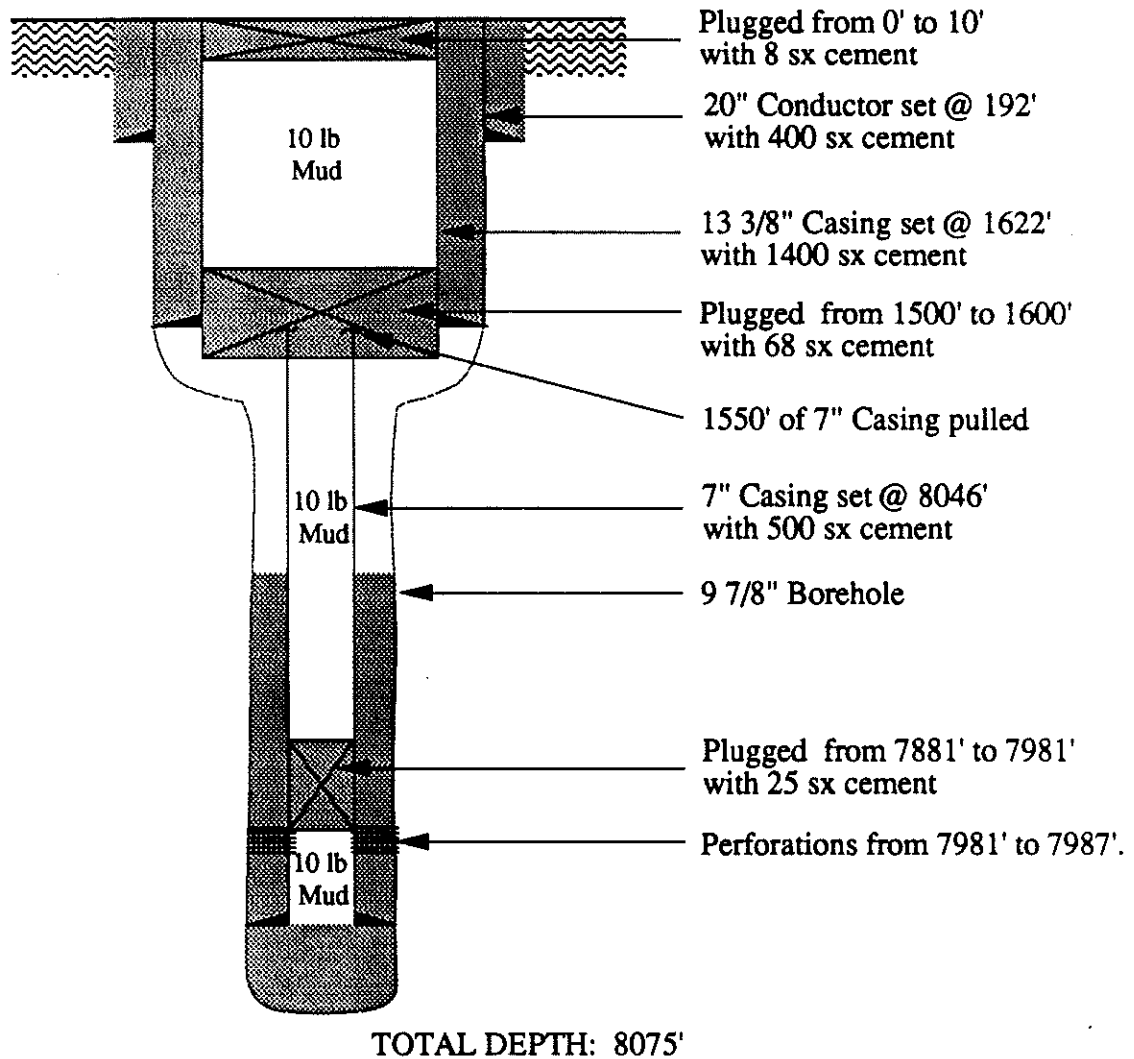
Figure 4-60

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 42
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: Lutch-Moore Lumber Co. #2
TD: 8075
Location: A. Richey Survey A-157; 1250 ft. W and 500 ft. N of SE corner of Survey; Orange County, Texas.
Date Spudded: 1/19/52
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 12/18/68
Distance to Injection: 8658 ft. from injection well # 1
Elevation: 5.0 ft. (GL), 19.0 ft. (KB)
Data Sources: Electric log, state forms, scout tickets

drawing not to scale



drawn by: R.M. 7/12/89
checked by: G.B. 12/14/89

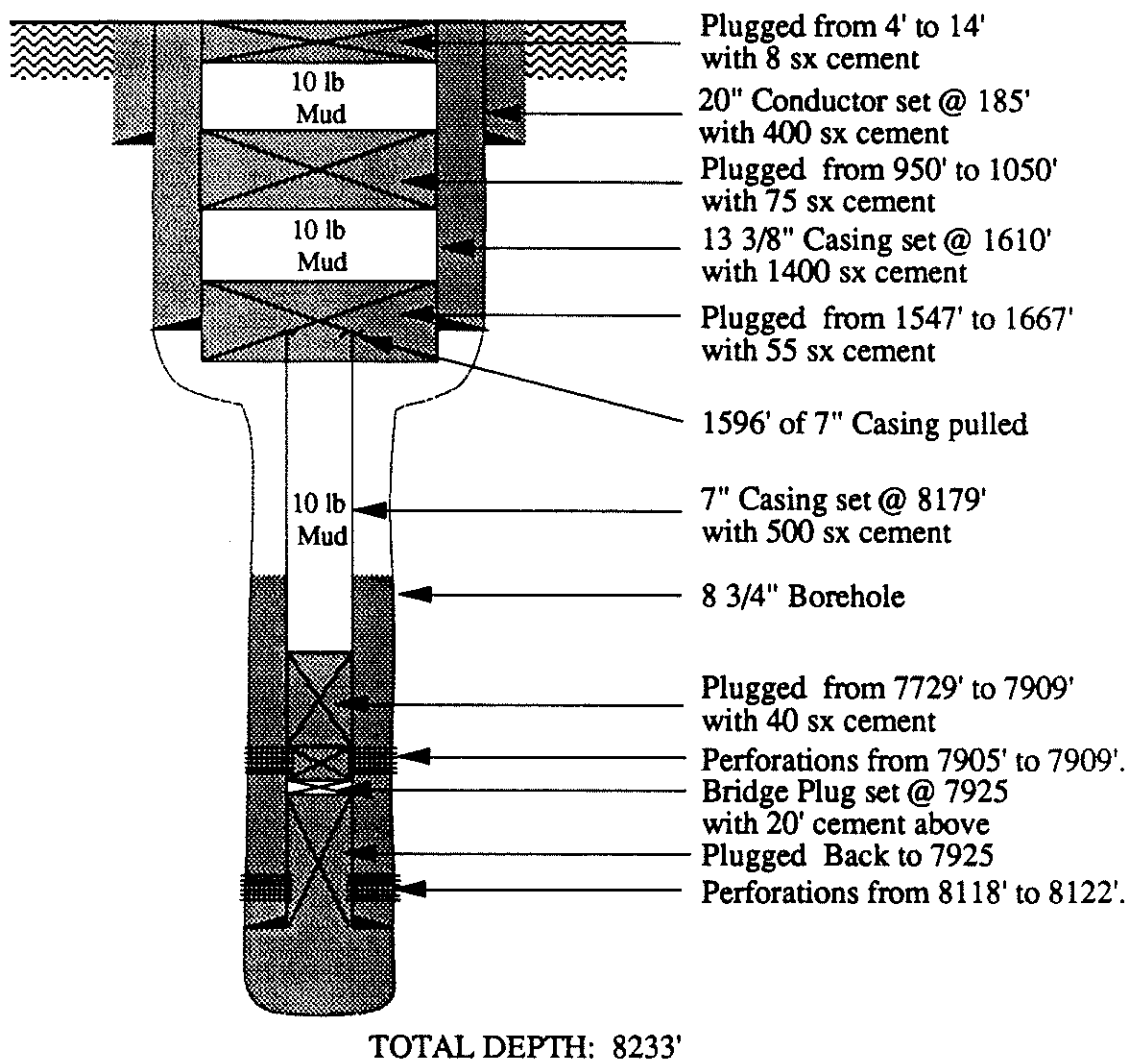
Figure 4-61

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 43
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: Texas State 36027 #1
TD: 8232
Location: A. Richey Survey A-157; 616.83 ft.
W and 895.65 ft. N of SE corner of Survey;
Orange County, Texas.
Date Spudded: 1/10/52
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 9/10/84
Distance to Injection: 9500 ft. from
injection well # 1
Elevation: 6.0 ft. (GL), 21.0 ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/12/89
 checked by: G.B. 12/14/89

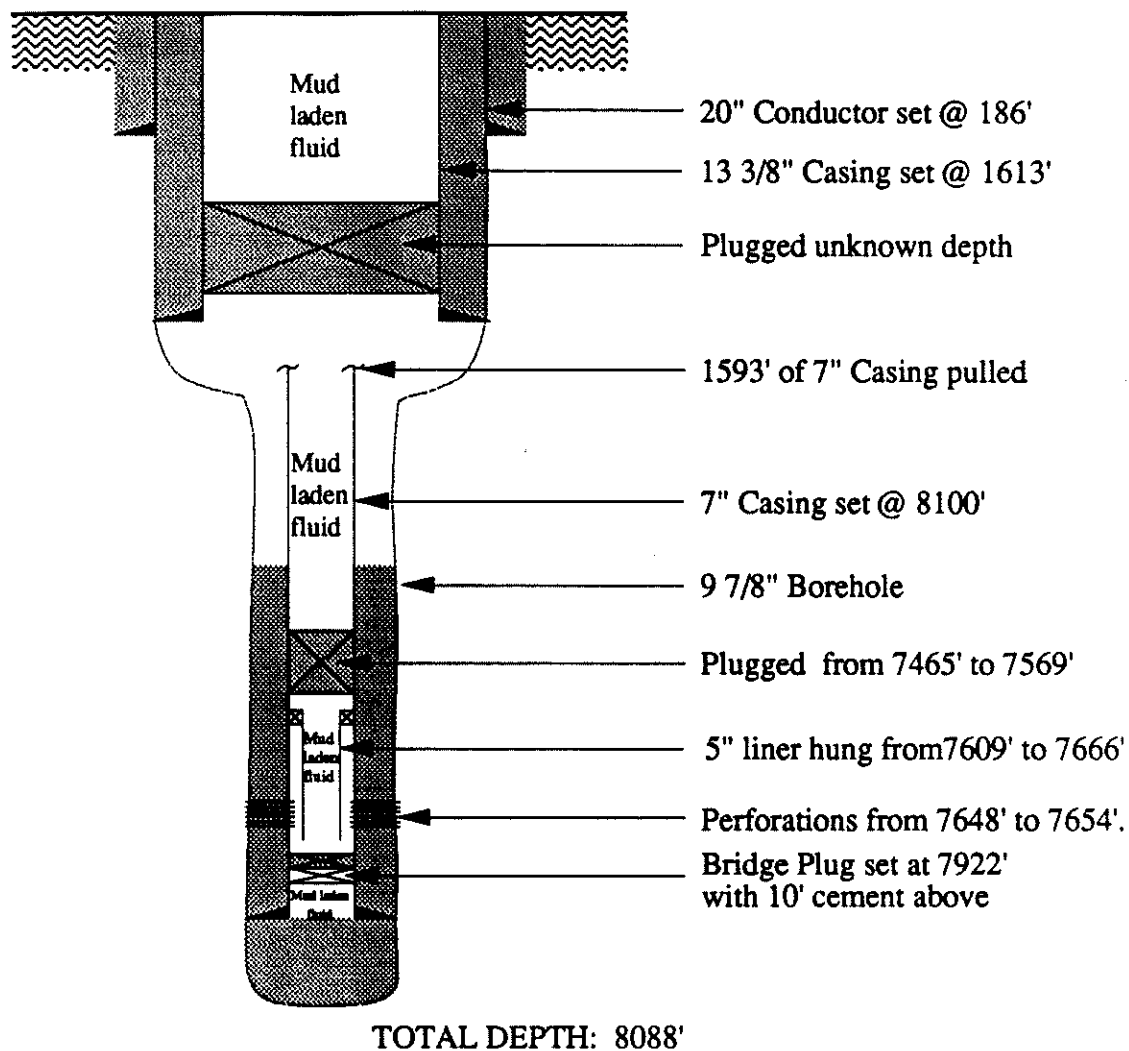
Figure 4-62

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 44
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: City of Orange #1/ Texas A-1 Unit
TD: 8088
Location: C.L. Higgenbotham Survey A-414; 125
 ft. FSWL and 450 ft. FNL of lease; Orange County,
 Texas.
Date Spudded: 11/20/51
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 8/26/62
Distance to Injection: 7568 ft. from
 injection well # 1
Elevation: 4.0 ft. (GL), 20.0 ft. (KB)
Data Sources: Electric log, state forms,
 scout tickets

drawing not to scale



drawn by: R.M. 7/13/89
 checked by: G.B. 12/14/89

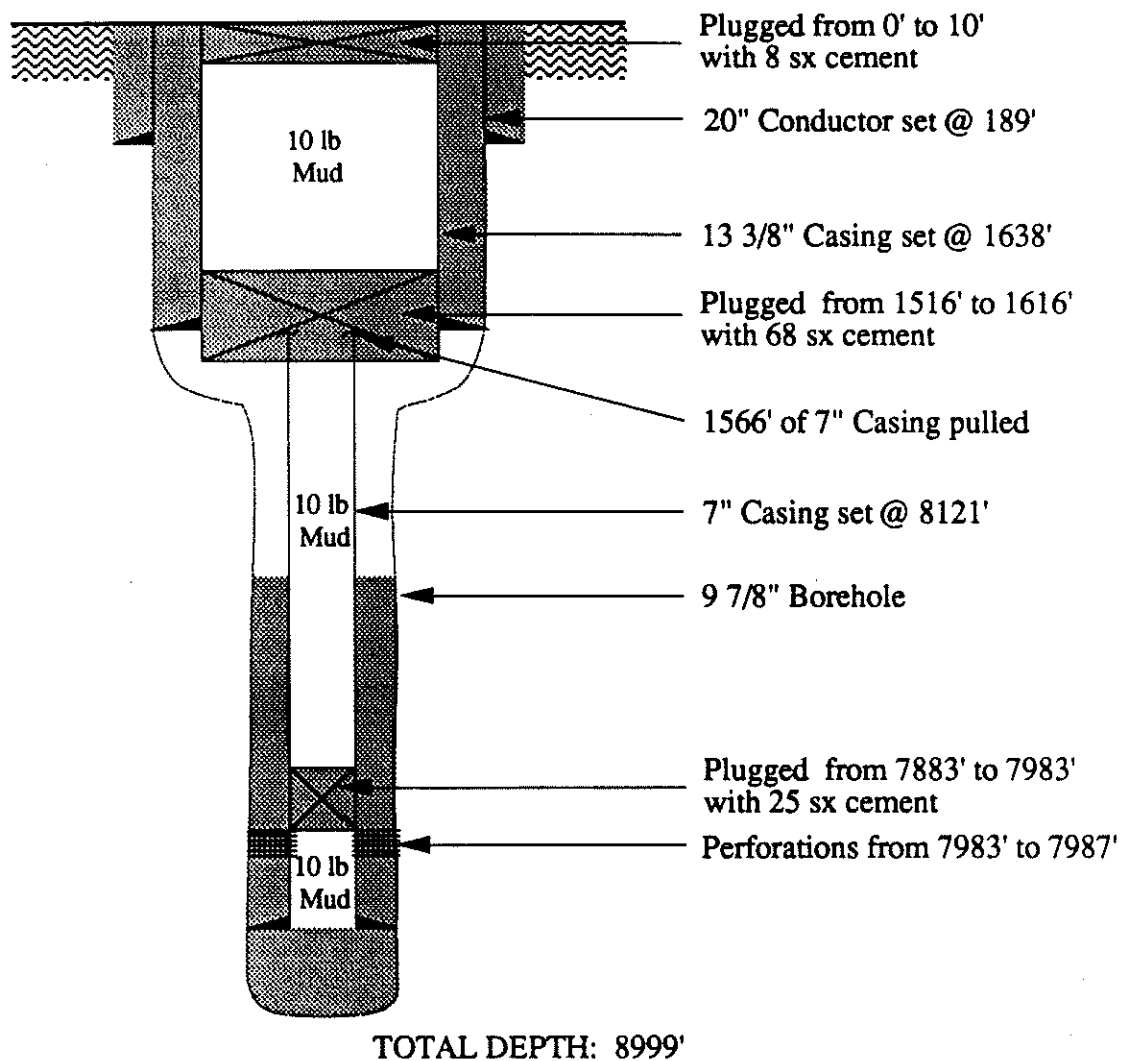
Figure 4-63

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 45
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: Lutch-Moore Lumber Co. #1
TD: 8999'
Location: C.L. Higgenbotham Survey A-414; 355 ft. FSWL and 700 ft. FEL of lease; Orange County, Texas.
Date Spudded: 5/19/51
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 1/14/69
Distance to Injection: 8278 ft. from injection well # 1
Elevation: 3.0 ft. (GL), N/A ft. (KB)
Data Sources: Electric log, state forms, scout tickets

drawing not to scale



drawn by: R.M. 7/13/89
 checked by: G.B. 12/14/89

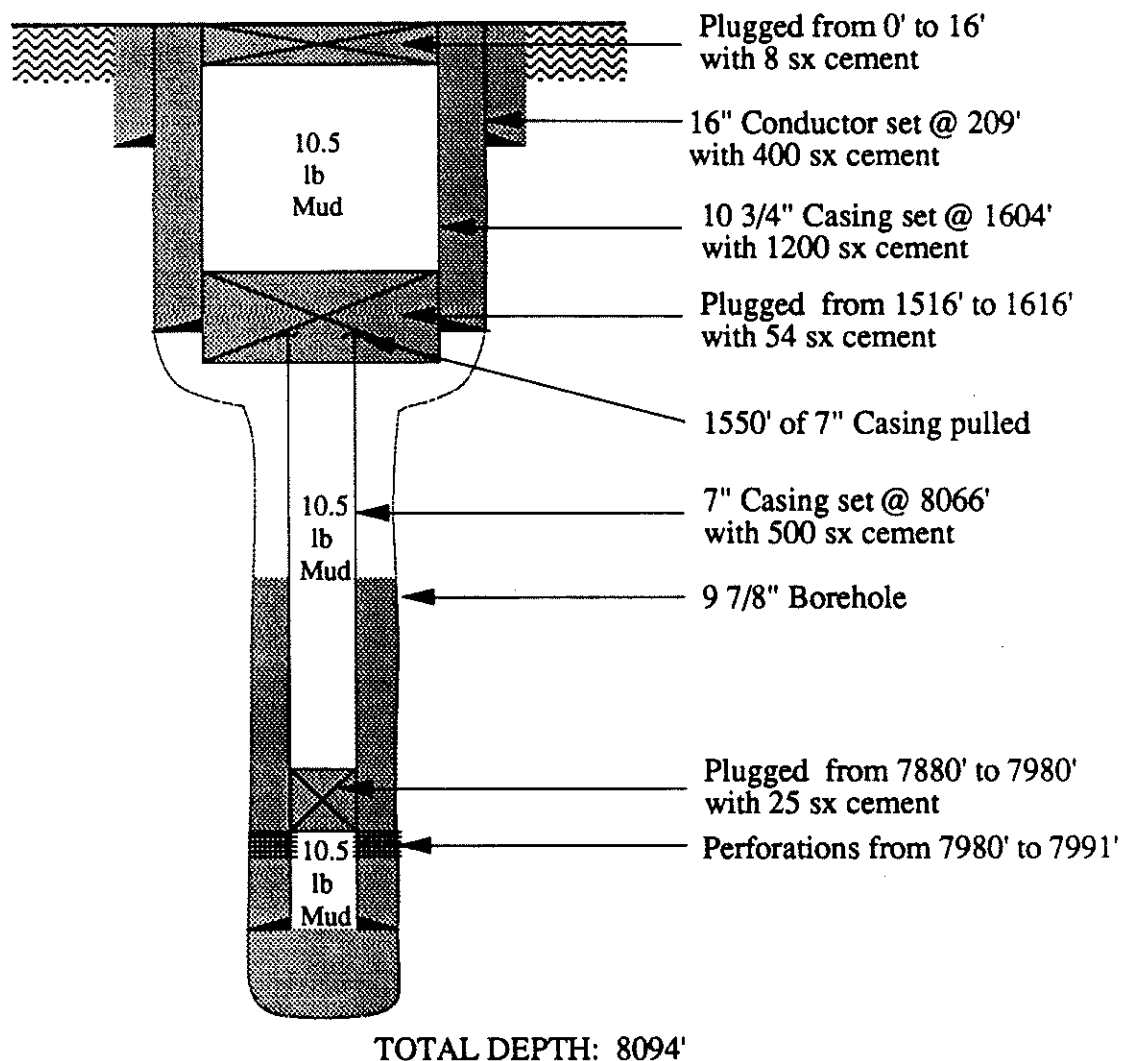
Figure 4-64

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 46
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: Lutcher-Moore Lumber Co. #4
TD: 8094'
Location: J. Watson Survey A-206; 250 ft. S
 and 200 ft. E from SE corner of A. Richey
 Survey; Orange County, Texas.
Date Spudded: 4/25/52
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 1/4/69
Distance to Injection: 9192 ft. from
 injection well # 1
Elevation: 8.0 ft. (GL), 23.0 ft. (KB)
Data Sources: Electric log, state forms,
 scout tickets

drawing not to scale



drawn by: R.M. 7/13/89
 checked by: G.B. 12/14/89

Figure 4-65

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 47
Orig. Operator: Beck Petroleum
Curr. Operator:
Lease / Well #: Hymers-Falkenmger #1
TD: N/A'
Location: W.M. Black Survey A-392;
Date Spudded: N/A
Drilling Method: N/A

API #: N / A
RRC#: N/A
Status: N/A
Date Plugged: N/A
Distance to Injection: 4952 ft. from
injection well # 1
Elevation: N/A ft. (GL), N/A ft. (KB)
Data Sources: N/A

drawing not to scale

SABINE RIVER WORKS
AP- 47
NO RECORDS

drawn by: R.M. 7/13/89
checked by: G.B. 12/14/89

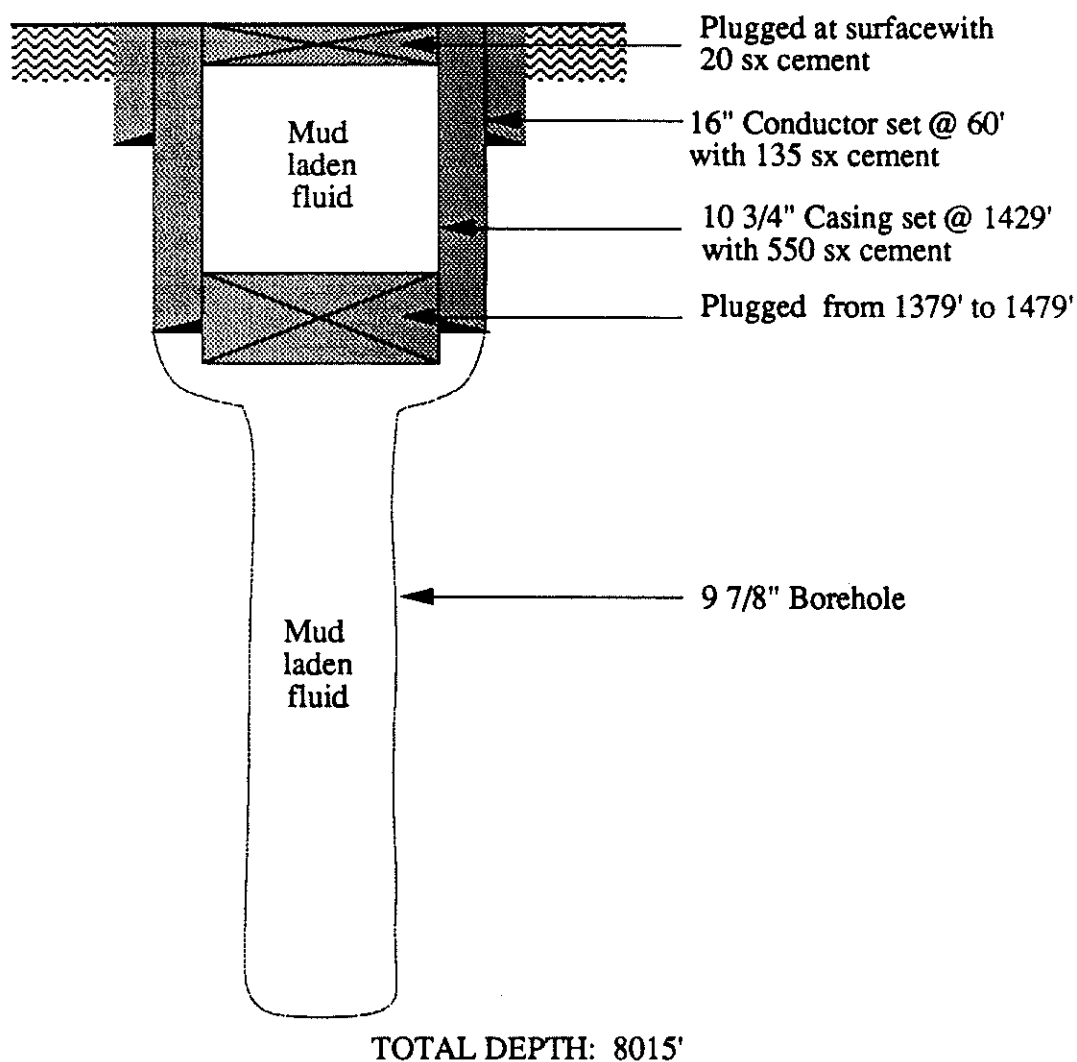
Figure 4-66

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 48
Orig. Operator: C.G. Gradwohl
Curr. Operator: Meredith & Co
Lease / Well #: A.F. Dobbertine Heirs #1
TD: 8015'
Location: W.M. Black Survey A-392; 293 ft.
from N and S lines and 467 ft. FEL of lease;
Orange County, Texas.
Date Spudded: 2/6/55
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 2/21/55
Distance to Injection: 5680 ft. from
injection well # 1
Elevation: N/A ft. (GL), N/A ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/13/89
checked by: G.B. 12/14/89

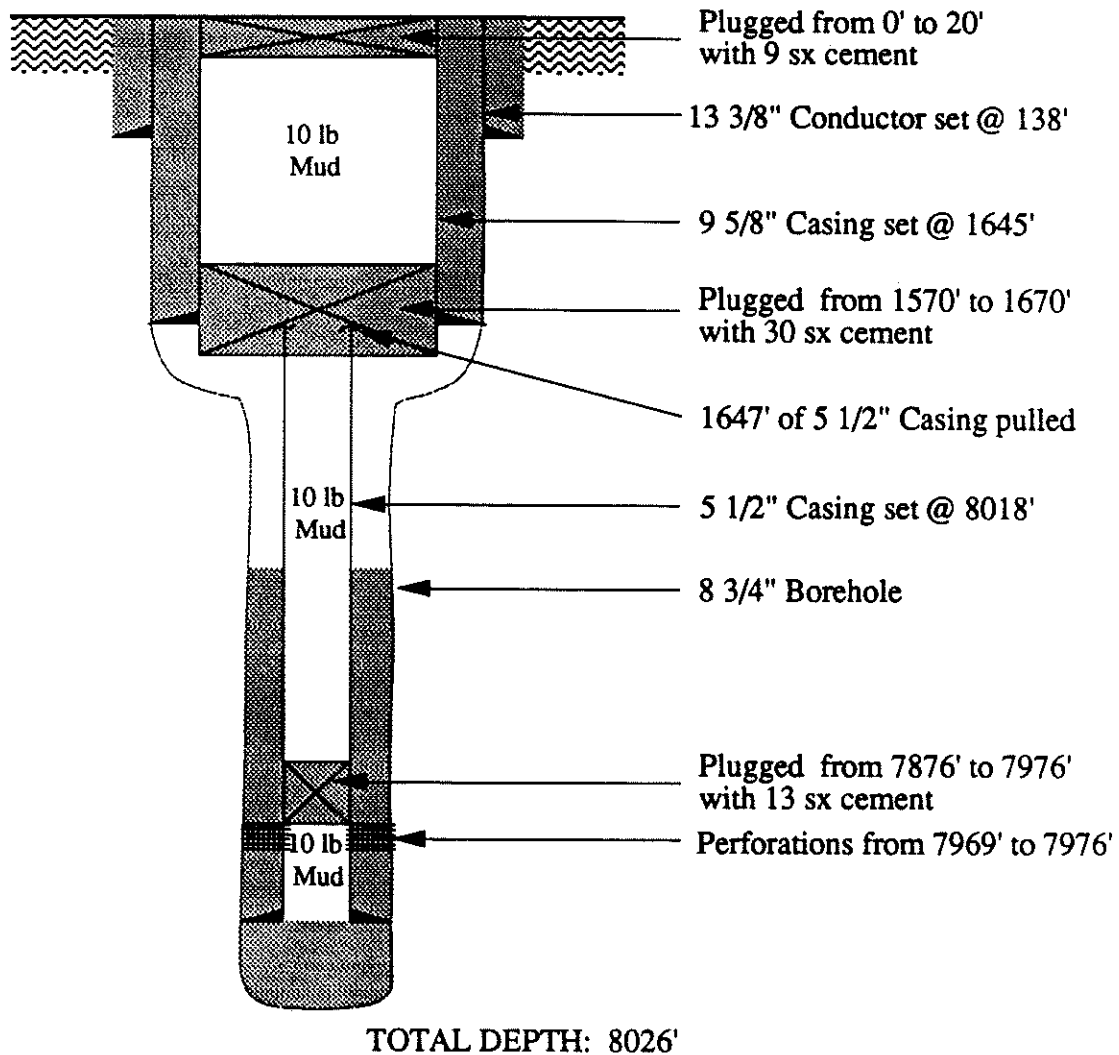
Figure 4-67

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 49
Orig. Operator: Colorado Oil & Gas Co.
Curr. Operator:
Lease / Well #: H.L. Brown #3
TD: 8031'
Location: C.L. Higgenbotham Survey A-414;
3543.85 ft. FEL and 467 ft. FNEL of lease;
Orange County, Texas.
Date Spudded: 10/6/54
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 9/8/67
Distance to Injection: 5974 ft. from
injection well # 1
Elevation: N/A ft. (GL), 16.0 ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/13/89
checked by: G.B. 12/14/89

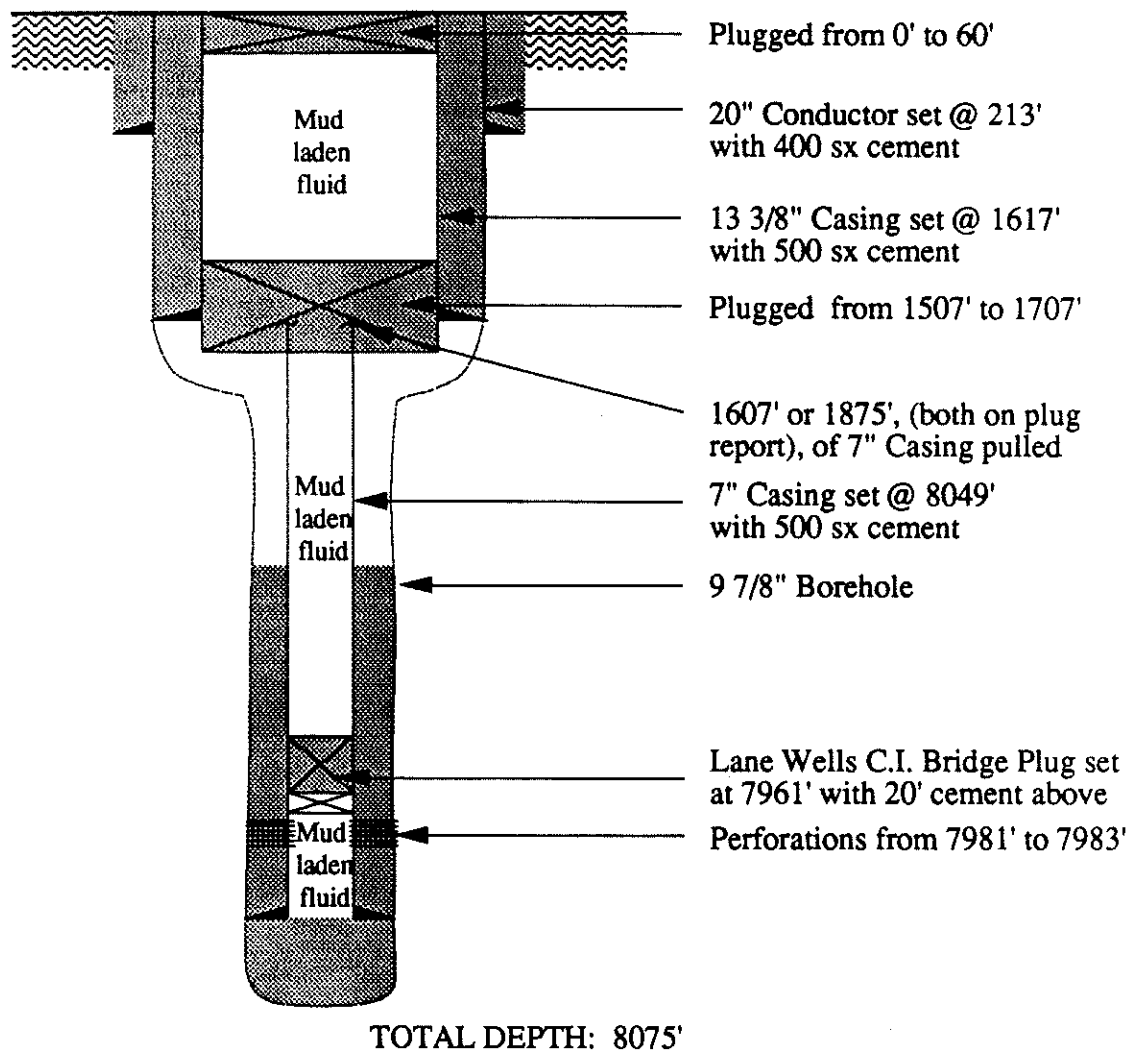
Figure 4-68

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 50
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: Odom #1
TD: 8075'
Location: C.L. Higgenbotham Survey A-414;
375 ft. FNEL and 1361.9 ft. FNL of lease;
Orange County, Texas.
Date Spudded: 2/15/52
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 2/25/65
Distance to Injection: 6970 ft. from
injection well # 1
Elevation: 4.0 ft. (GL), N/A ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/13/89
checked by: G.B. 12/14/89

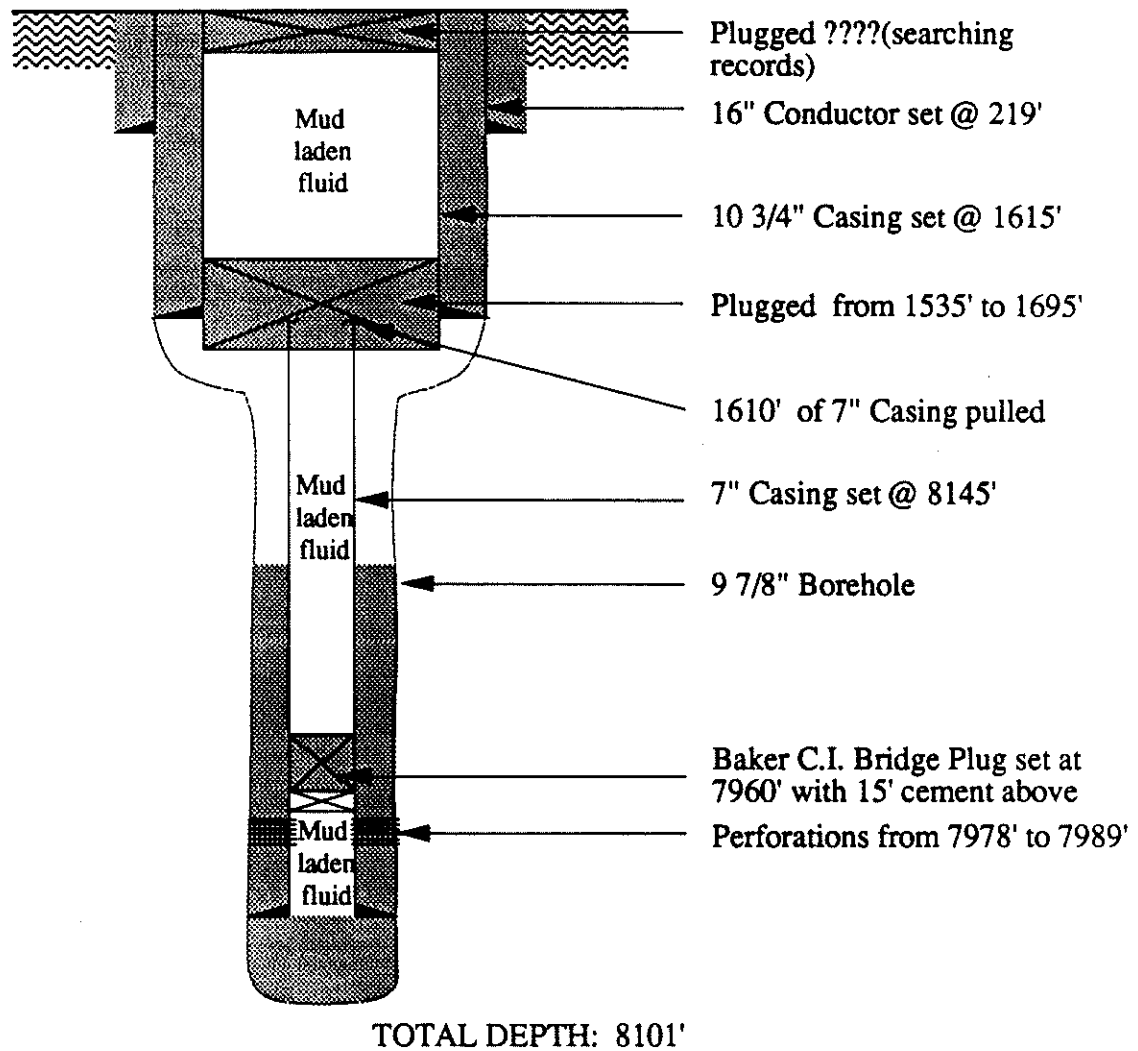
Figure 4-69

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 51
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: City of Orange #2
TD: 8101'
Location: C.L. Higgenbotham Survey A-414;
800 ft. W and 1590 ft. S of NE corner of lease;
Orange County, Texas.
Date Spudded: 5/14/52
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 8/22/62
Distance to Injection: 7424 ft. from
injection well # 1
Elevation: 4.0 ft. (GL), 18.0 ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/13/89
checked by: G.B. 12/14/89

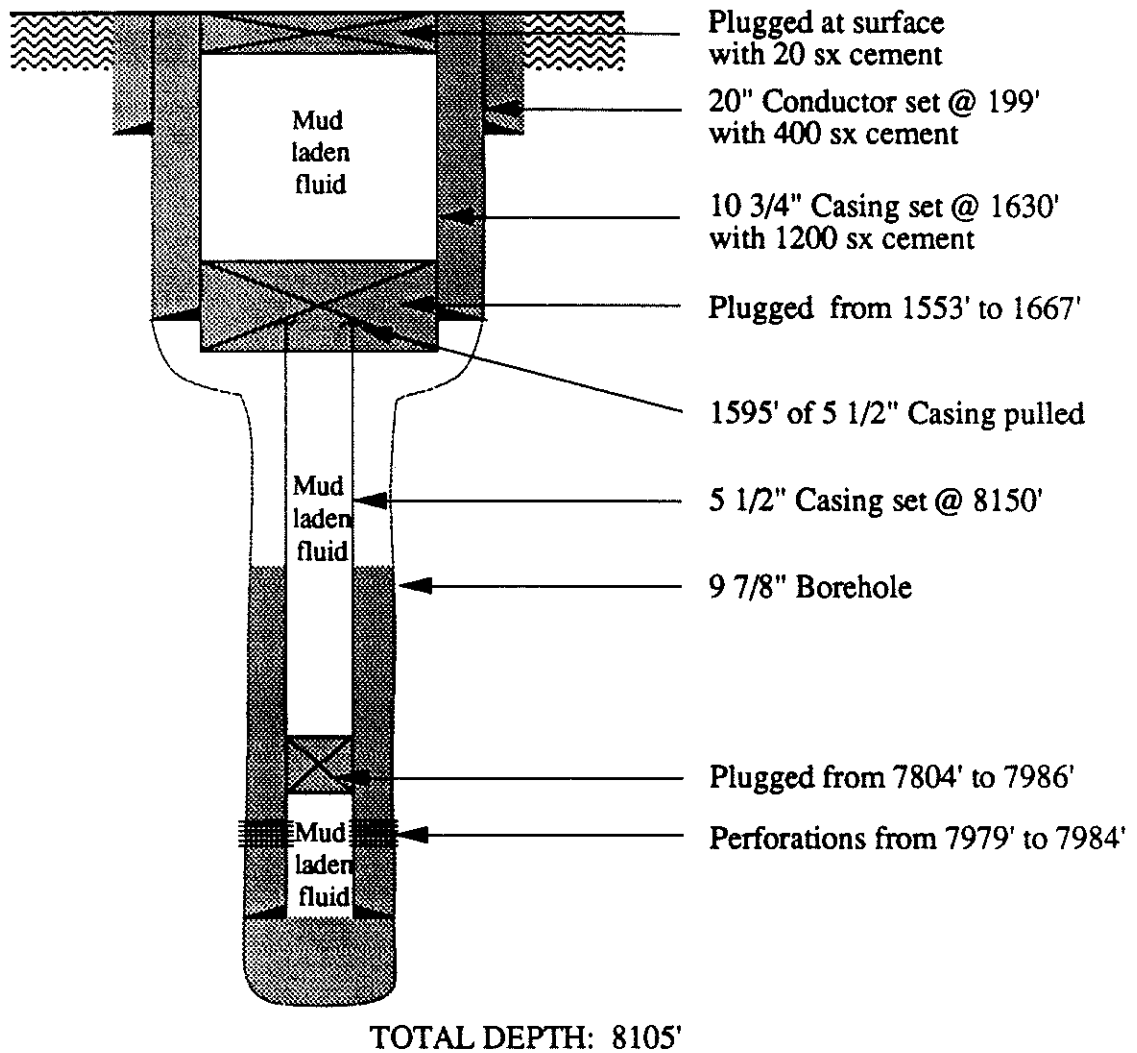
Figure 4-70

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 52
Orig. Operator: The Ohio Oil Co.
Curr. Operator: Marathon Oil Co.
Lease / Well #: Odom #2
TD: 8105'
Location: C.L. Higgenbotham Survey A-414;
850 ft. W and 2200 ft. S of NE corner of lease;
Orange County, Texas.
Date Spudded: 8/15/52
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 3/14/63
Distance to Injection: 6963 ft. from
injection well # 1
Elevation: 5.0 ft. (GL), 18.0 ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/13/89
checked by: G.B. 12/14/89

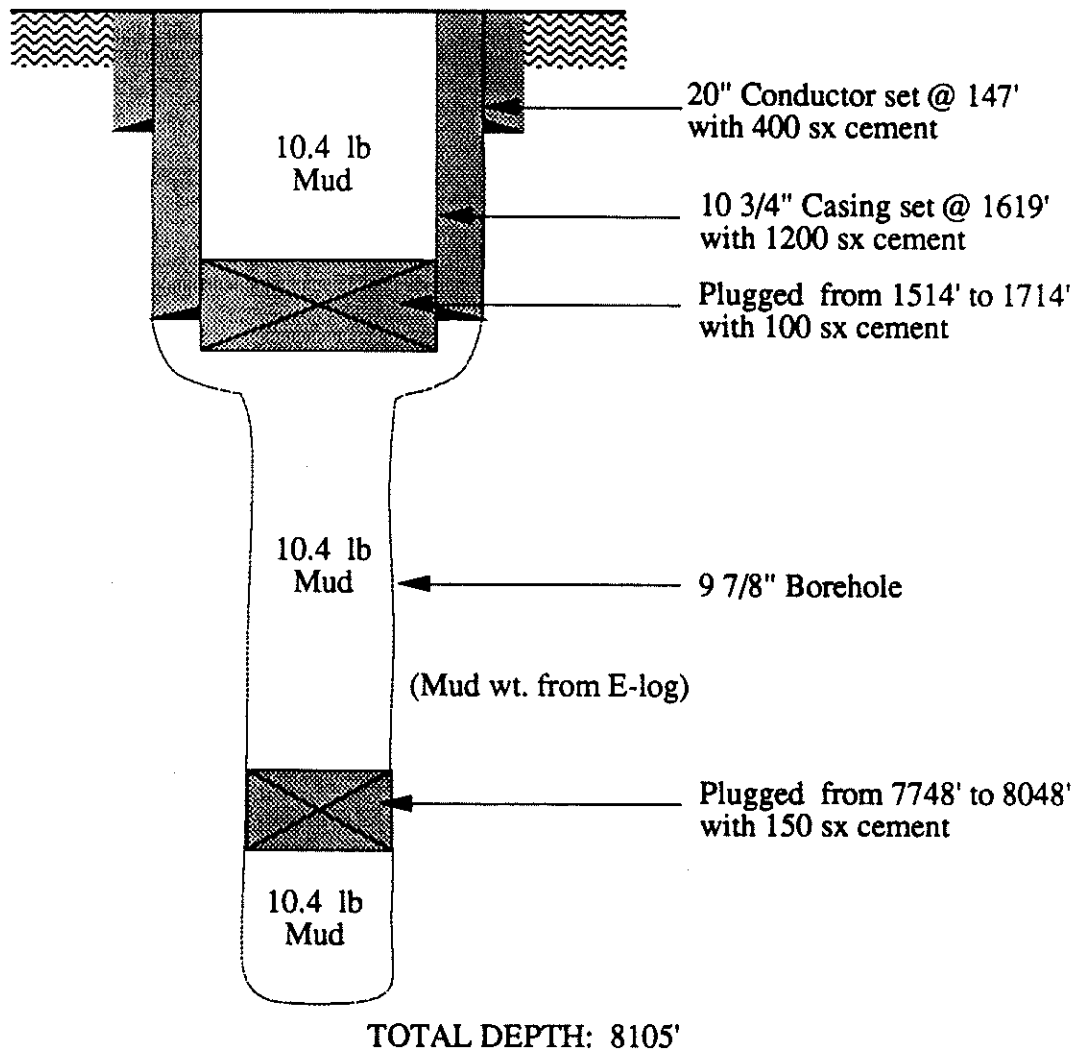
Figure 4-71

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 53
Orig. Operator: The Ohio Oil Co.
Curr. Operator:
Lease / Well #: L-Moore T.S. 36025 & 39209
U-1
TD: 8100'
Location: J. Watson Survey A-206; 1737.35 ft.
S & 712.8 ft. E of SE corner of Survey; Orange
County, Texas.
Date Spudded: 3/9/53
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 3/24/53
Distance to Injection: 8680 ft. from
injection well # 1
Elevation: N/A ft. (GL), 20 ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/13/89
checked by: G.B. 12/14/89

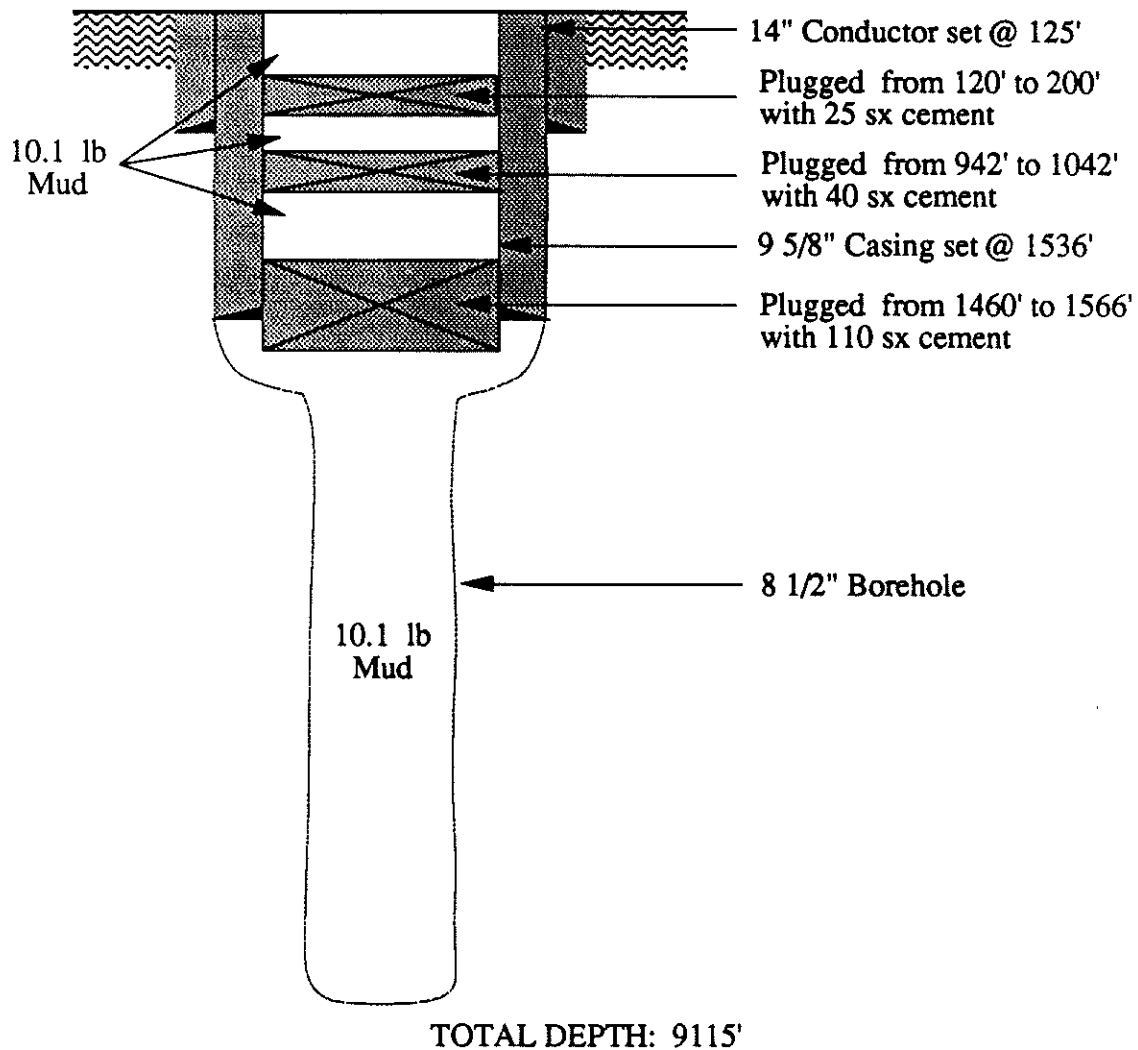
Figure 4-72

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 54
Orig. Operator: Highlands Energy
Curr. Operator: Highlands Expl. & Prod. Co.
Lease / Well #: Frost National Bank Trust #1
TD: 9115'
Location: W.M. Burwick Survey A-276; 1058
ft. FSWL and 624 ft. FNLOf lease; Orange
County, Texas.
Date Spudded: 10/4/81
Drilling Method: Rotary

API #: 42-361-30386
RRC#: N/A
Status: P & A
Date Plugged: 10/22/81
Distance to Injection: 10808 ft. from
injection well # 1
Elevation: 0 ft. (GL), 24.7 ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/13/89
checked by: G.B. 12/14/89

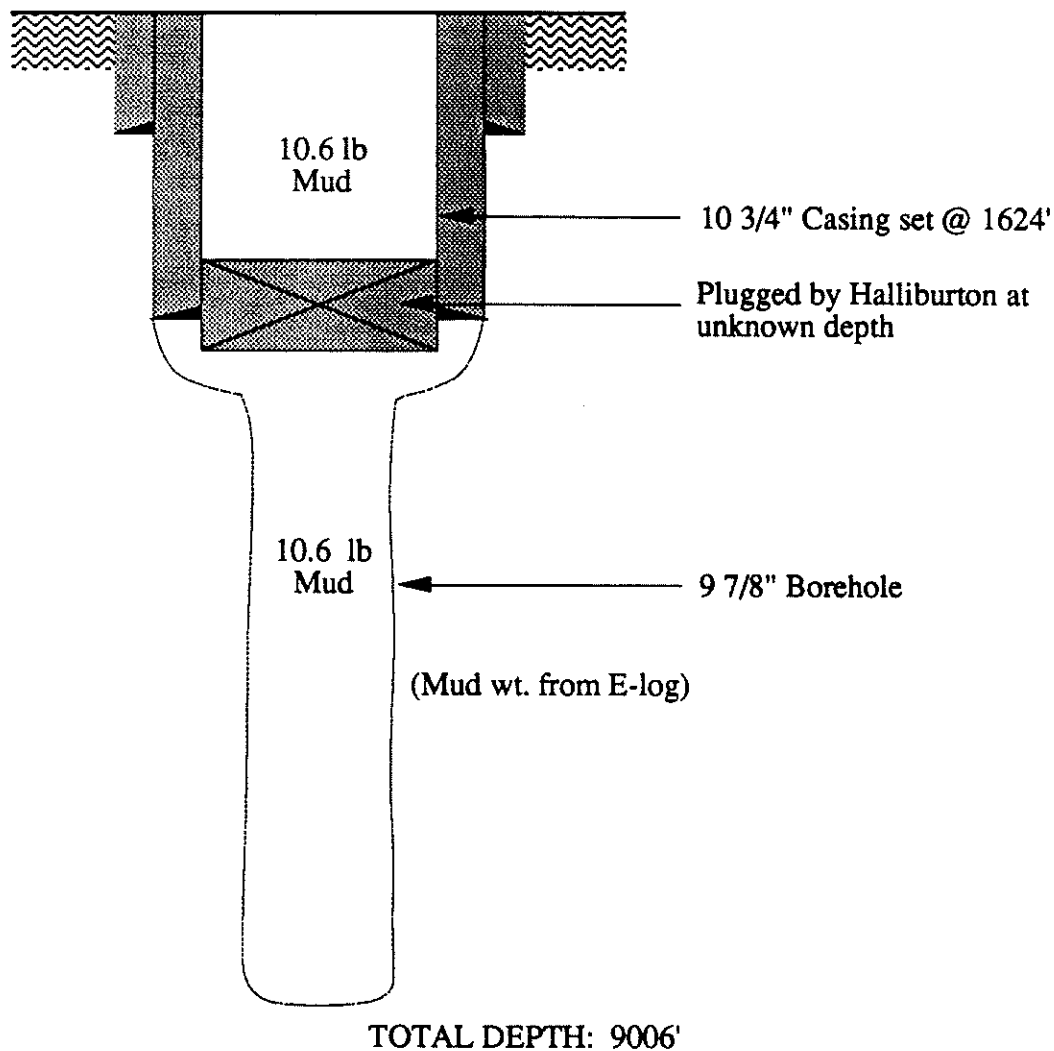
Figure 4-73

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 55
Orig. Operator: Hawkins & Gabriel
Curr. Operator:
Lease / Well #: J.E. Broussard et. al #1
TD: 9006'
Location: W. Berwick Survey A-276; 660 ft. S
& 660 ft. W of SE corner of Louis. Sec. 28;
Orange County, Texas.
Date Spudded: 9/4/52
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 12/5/52
Distance to Injection: 11801 ft. from
injection well # 1
Elevation: N/A ft. (GL), N/A ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/13/89
checked by: G.B. 12/14/89

Figure 4-74

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine

Artificial Penetration #: 56

Orig. Operator: Crow Drilling Co.

Curr. Operator: F.R. McCauley

Lease / Well #: H.L. Brown #2

TD: 8551'

Location: C.L. Higgenbotham Survey A-414;
2610 ft. NW and 467 ft. SW of NE corner of
lease; Orange County, Texas.

Date Spudded: 2/3/54

Drilling Method: Rotary

API #: N / A

RRC#: N/A

Status: P & A

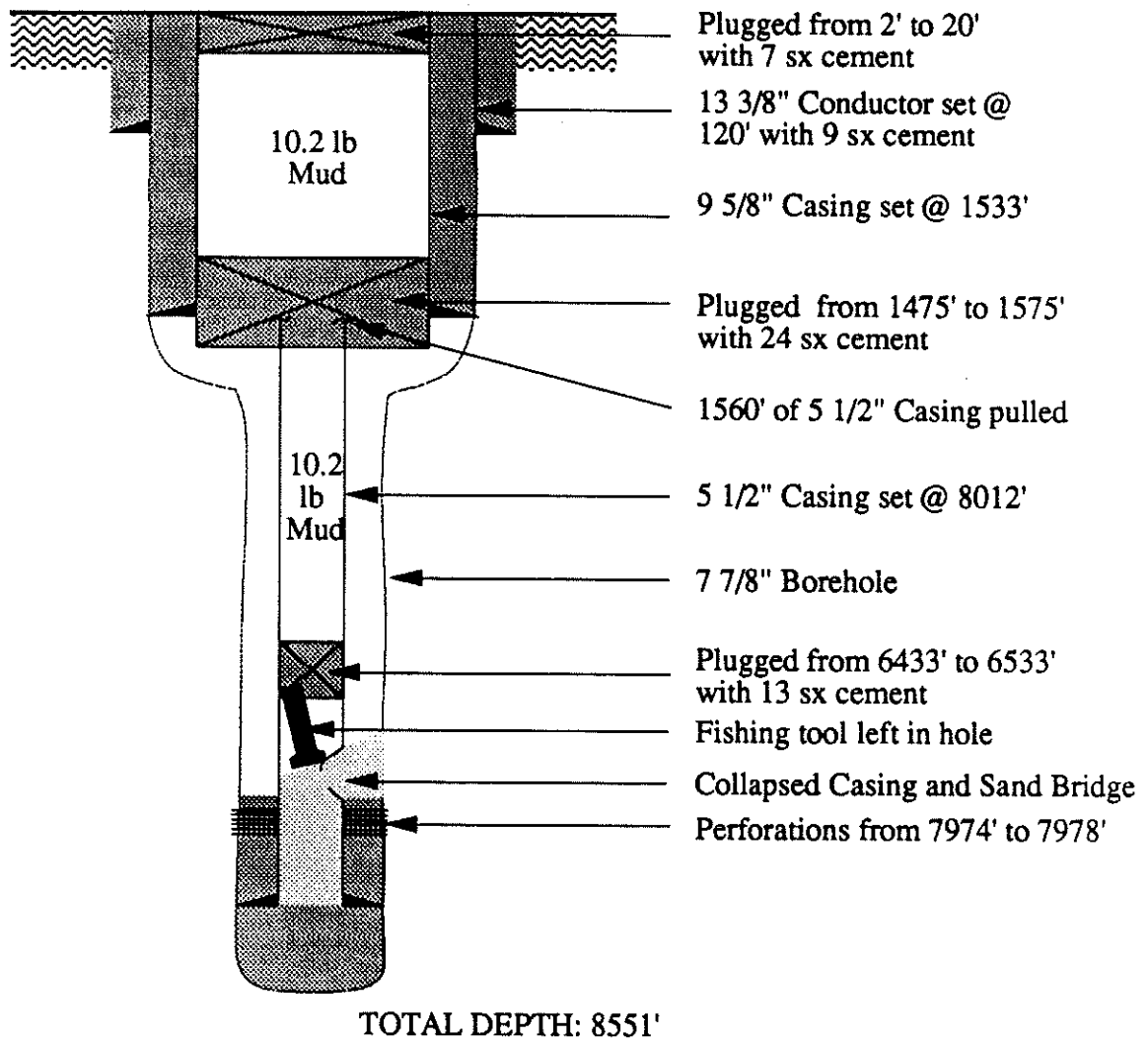
Date Plugged: 9/5/67

Distance to Injection: 5917 ft. from
injection well # 1

Elevation: N/A ft. (GL), 18.0 ft. (KB)

Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/13/89

checked by: G.B. 12/14/89

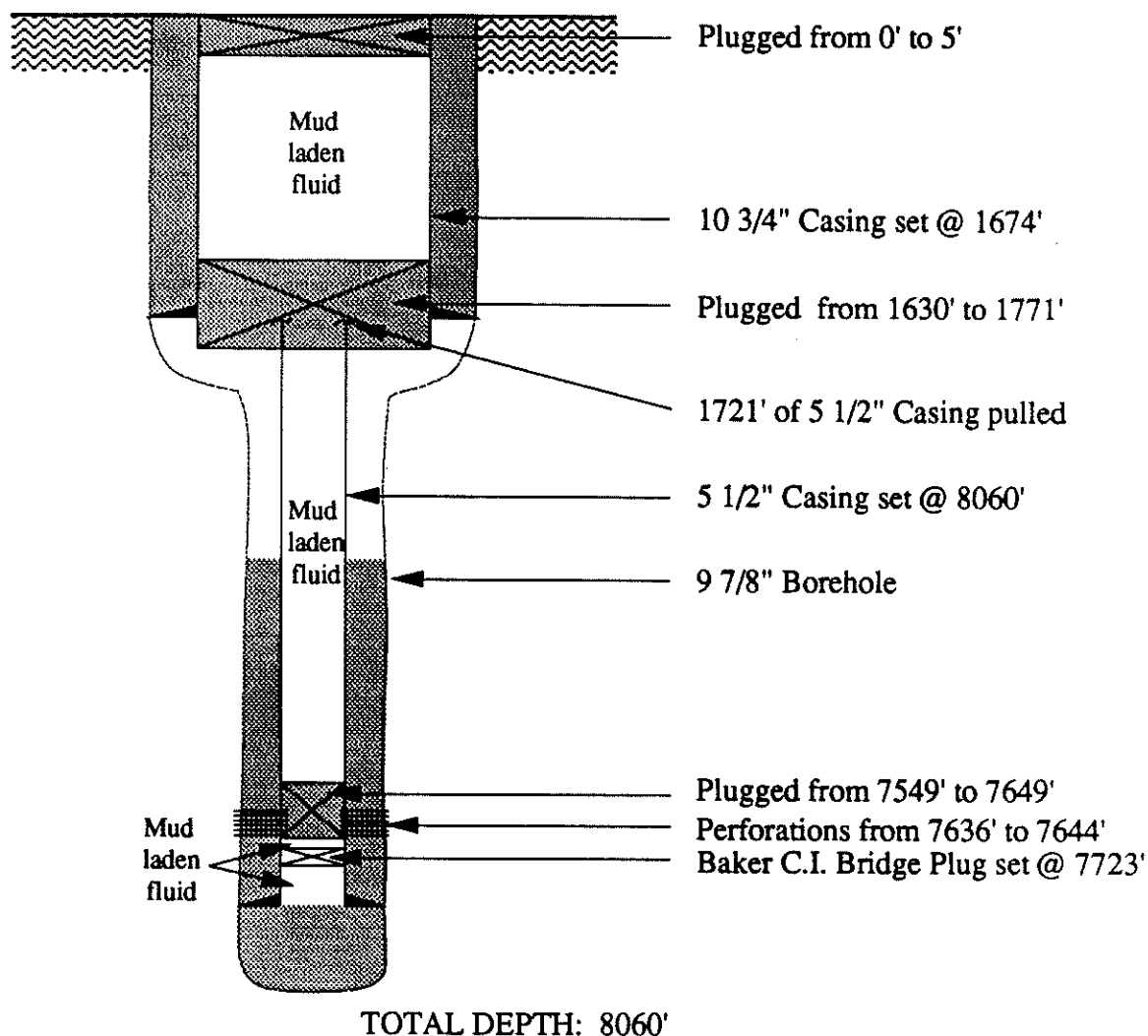
Figure 4-75

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 57
Orig. Operator: J. Mecom
Curr. Operator: The Ohio Oil Co.
Lease / Well #: E.W. Brown #2/Texas A-1 Unit
TD: 8060'
Location: C.L. Higgenbotham Survey A-414;
4845 ft. SW and 350 ft. NE of SW corner of lease;
Orange County, Texas.
Date Spudded: 4/25/54
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 4/28/60
Distance to Injection: 4507 ft. from
injection well # 1
Elevation: N/A ft. (GL), 21.0 ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/13/89
checked by: G.B. 12/14/89

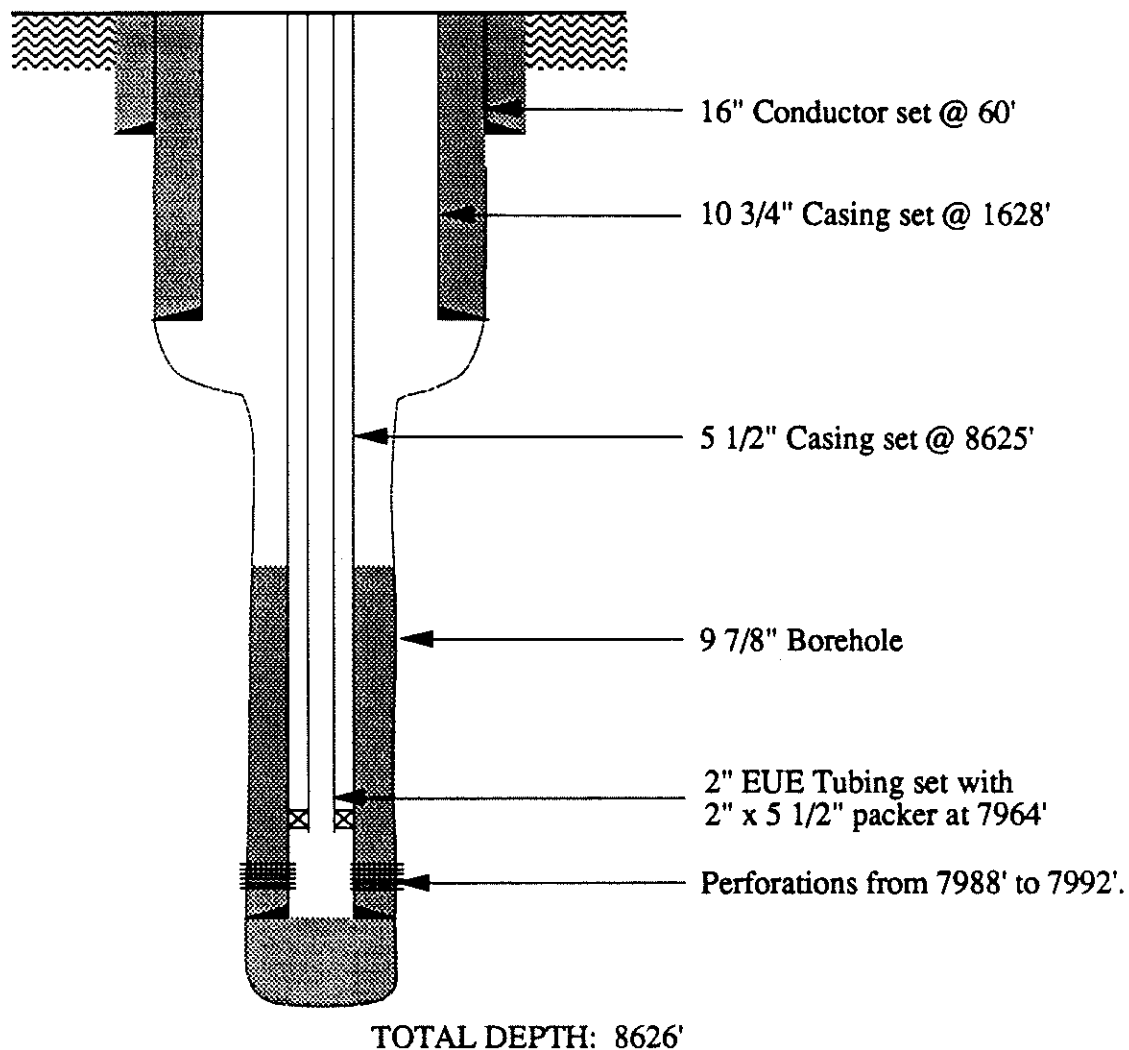
Figure 4-76

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 58
Orig. Operator: J. Mecom
Curr. Operator:
Lease / Well #: E.W. Brown #1
TD: 8626'
Location: C.L. Higgenbotham Survey A-414;
477.63 ft. FNEL and 4000 ft. FSEL of lease;
Orange County, Texas.
Date Spudded: 3/26/54
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: Active Oil Well
Date Plugged:
Distance to Injection: 4732 ft. from
injection well # 1
Elevation: N/A ft. (GL), N/A ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/12/89
checked by: G.B. 12/14/89

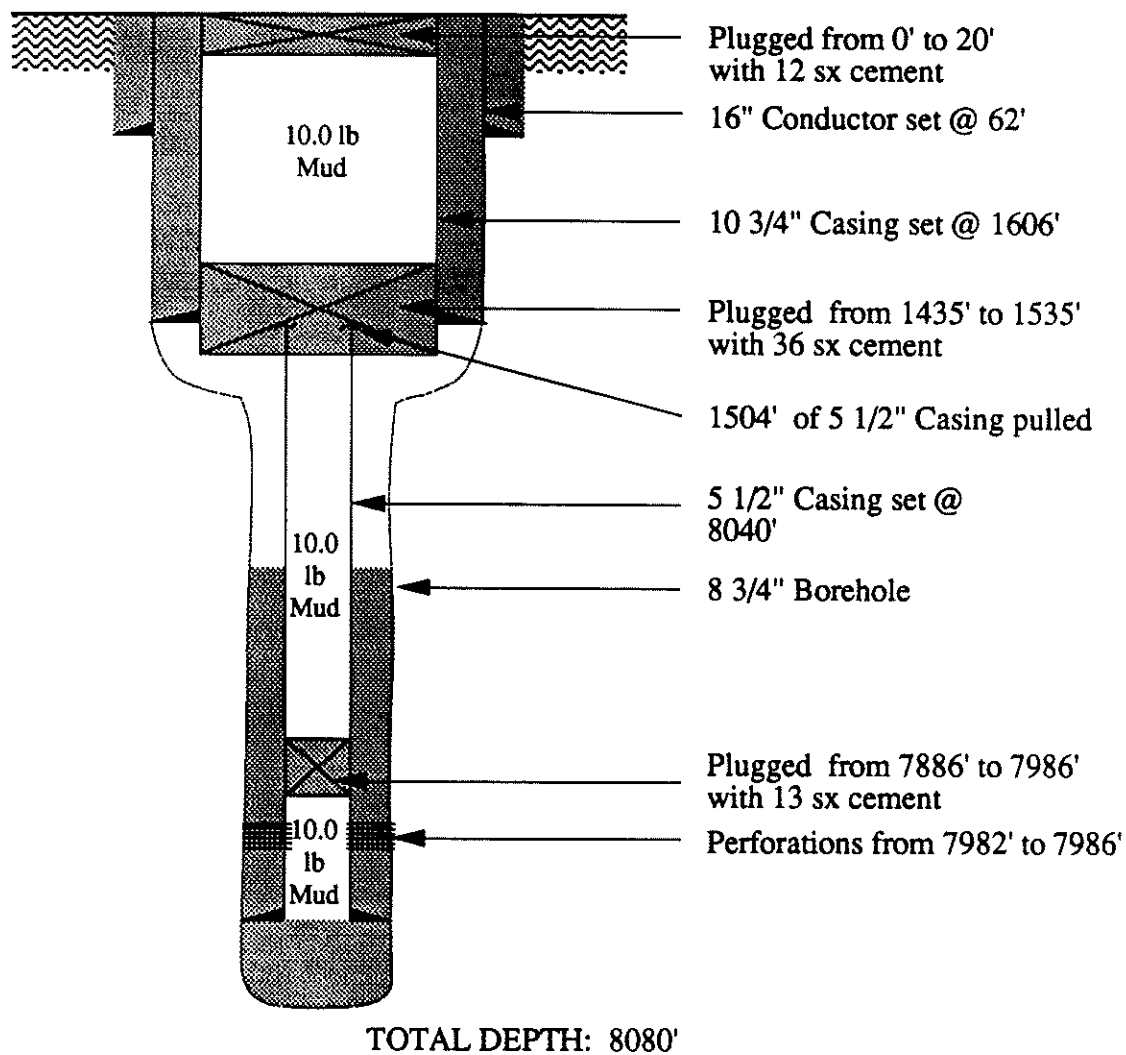
Figure 4-77

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 59
Orig. Operator: H.L. Brown
Curr. Operator:
Lease / Well #: H.L. Brown Fee #1
TD: 8080'
Location: C.L. Higgenbotham Survey A-414;
330 ft. FNEL and 445 ft. FSEL of lease; Orange
County, Texas.
Date Spudded: 9/13/52
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 8/30/67
Distance to Injection: 6385 ft. from
injection well # 1
Elevation: N/A ft. (GL), 19.0 ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/13/89
checked by: G.B. 12/14/89

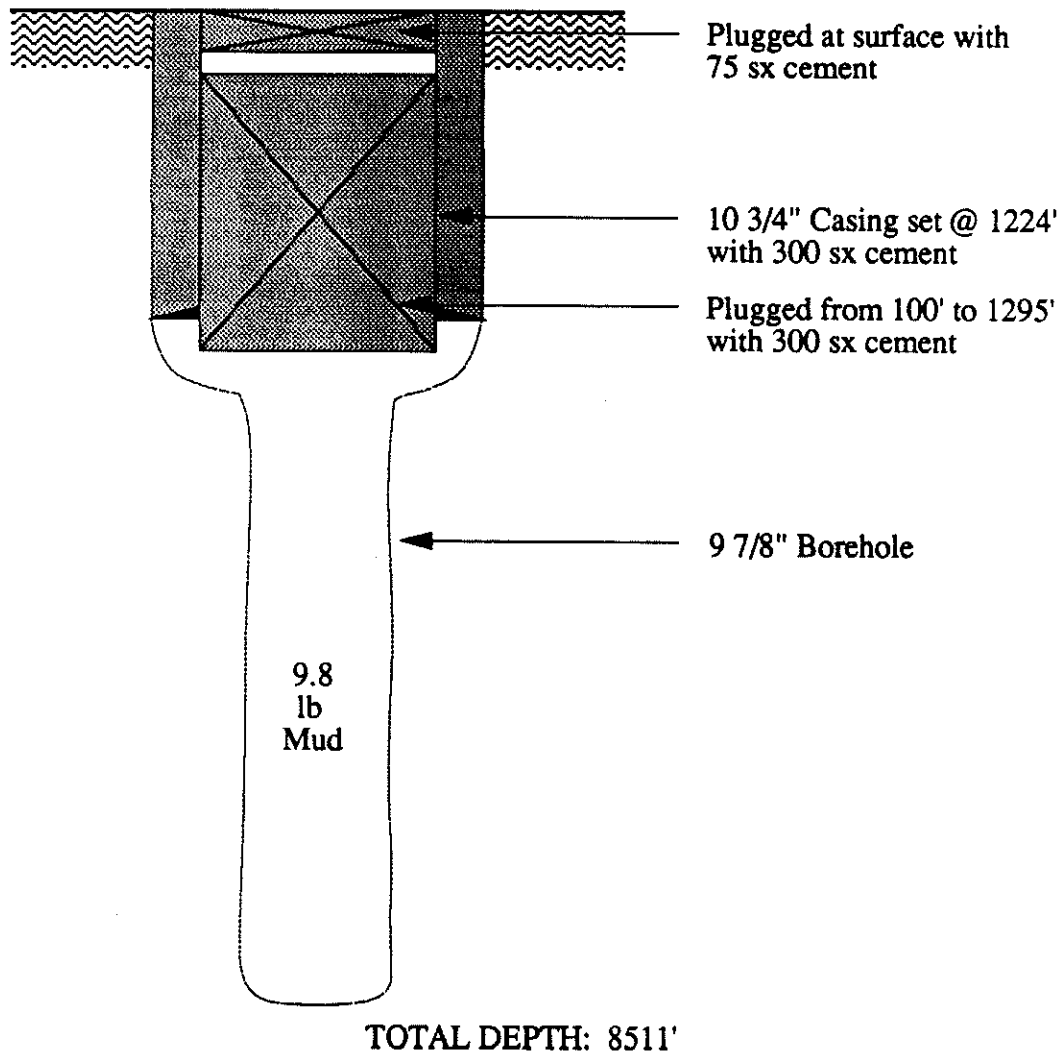
Figure 4-78

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 60
Orig. Operator: J.W. Frazier
Curr. Operator:
Lease / Well #: C.L. Brown #1
TD: 8510'
Location: C.L. Higgenbotham Survey A-414;
712.2 ft. FSL and 336.2 ft. FNL of lease; Orange
County, Texas.
Date Spudded: 5/19/41
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 1/5/72
Distance to Injection: 7274 ft. from
injection well # 1
Elevation: N/A ft. (GL), 14 ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/13/89
checked by: G.B. 12/14/89

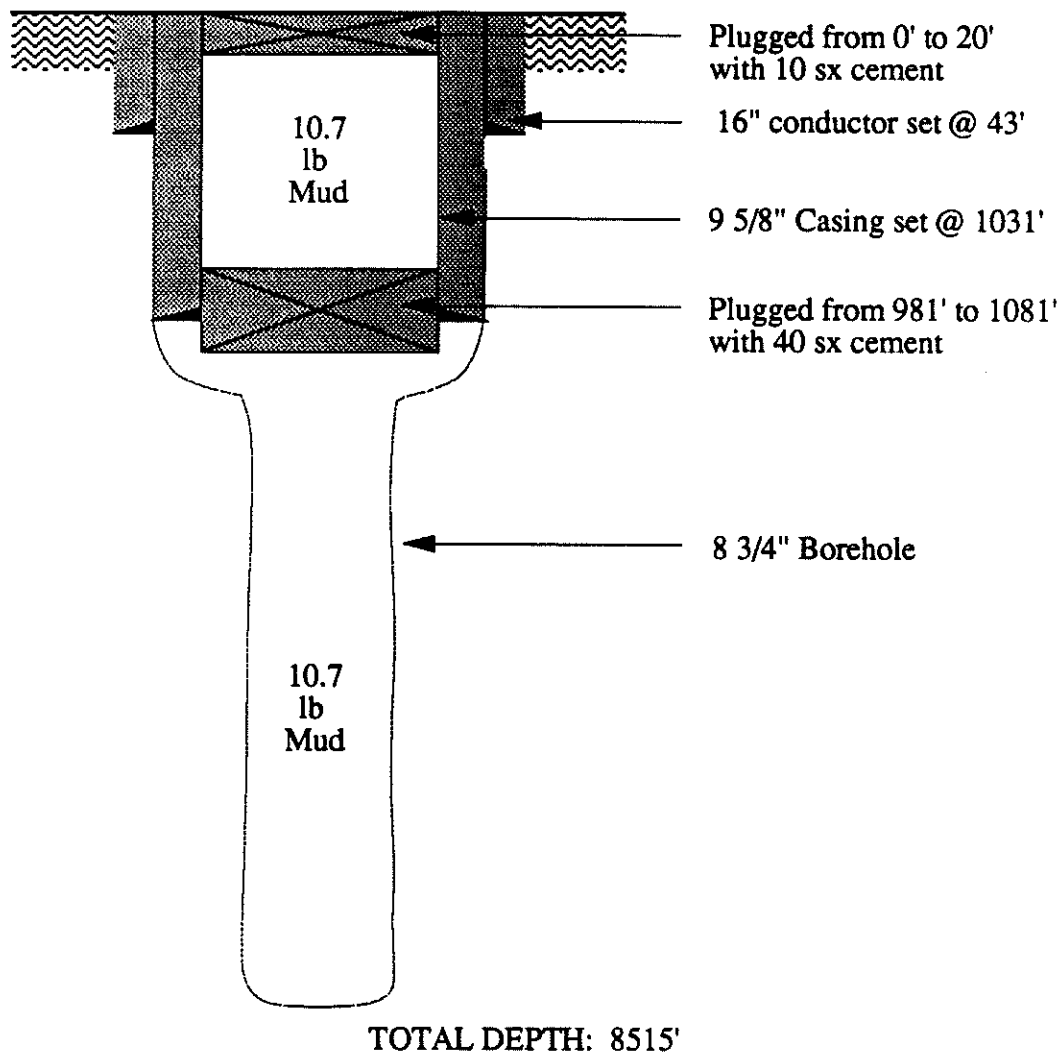
Figure 4-79

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 61
Orig. Operator: Cooper Petroleum Co.
Curr. Operator:
Lease / Well #: H.J.L. Stark #1
TD: 8515'
Location: J.B. Childress Survey A-375; 330 ft.
FEL and 330 ft. FSL of lease; Orange County,
Texas.
Date Spudded: 12/29/61
Drilling Method: Rotary

API #: N / A
RRC#: N/A
Status: P & A
Date Plugged: 1/7/62
Distance to Injection: 2887 ft. from
injection well # 1
Elevation: N/A ft. (GL), 16 ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/13/89
checked by: G.B. 12/14/89

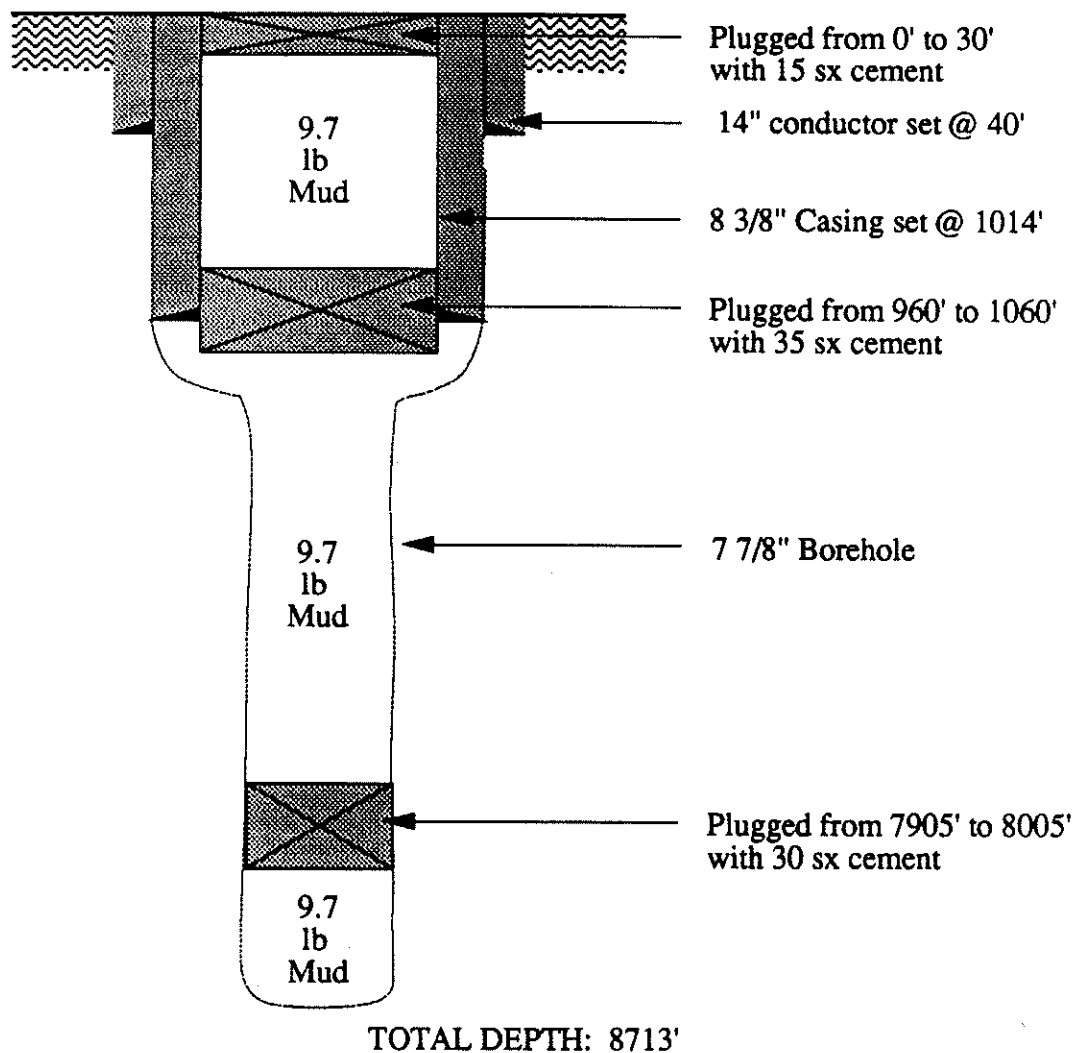
Figure 4-80

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 62
Orig. Operator: Rutledge Deas & William Craig
Curr. Operator:
Lease / Well #: H.J.L. Stark Est. #1
TD: 8713'
Location: C.L. Higgenbotham Survey A-414; 50 ft. FSL and 800 ft. FEL of lease; Orange County, Texas.
Date Spudded: 12/10/68
Drilling Method: Rotary

API #: 42-361-20074
RRC#: N/A
Status: P & A
Date Plugged: 12/21/68
Distance to Injection: 4726 ft. from injection well # 1
Elevation: 5.0 ft. (GL), 15.0 ft. (KB)
Data Sources: Electric log, state forms, scout tickets

drawing not to scale



drawn by: R.M. 7/13/89
checked by: G.B. 12/14/89

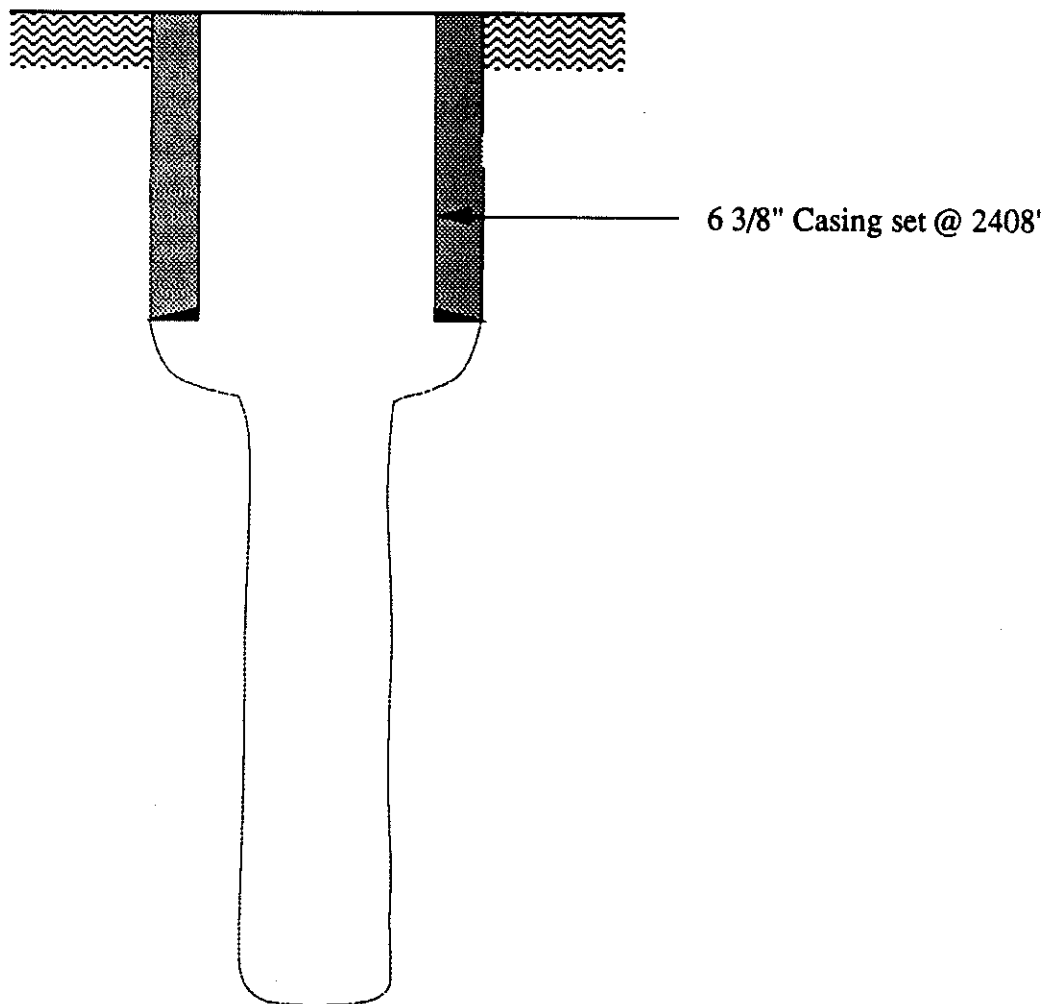
Figure 4-81

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 63
Orig. Operator: W.C. Wells, Trustee
Curr. Operator:
Lease / Well #: W.H. Stark #1
TD: 4001'
Location: H.F. Brack Survey A-245; 150 ft. FNL
and 833 ft. FEL of lease; Orange County, Texas.
Date Spudded: 9/10/26
Drilling Method: Rotary

API #: 42-361-1309
RRC#: N/A
Status: Dry and Abandoned
Date Plugged: N/A
Distance to Injection: 908 ft. from
injection well # 1
Elevation: N/A ft. (GL), N/A ft. (KB)
Data Sources: State forms

drawing not to scale



TOTAL DEPTH: 4001'

drawn by: R.M. 7/13/89
checked by: G.B. 12/14/89

Figure 4-82

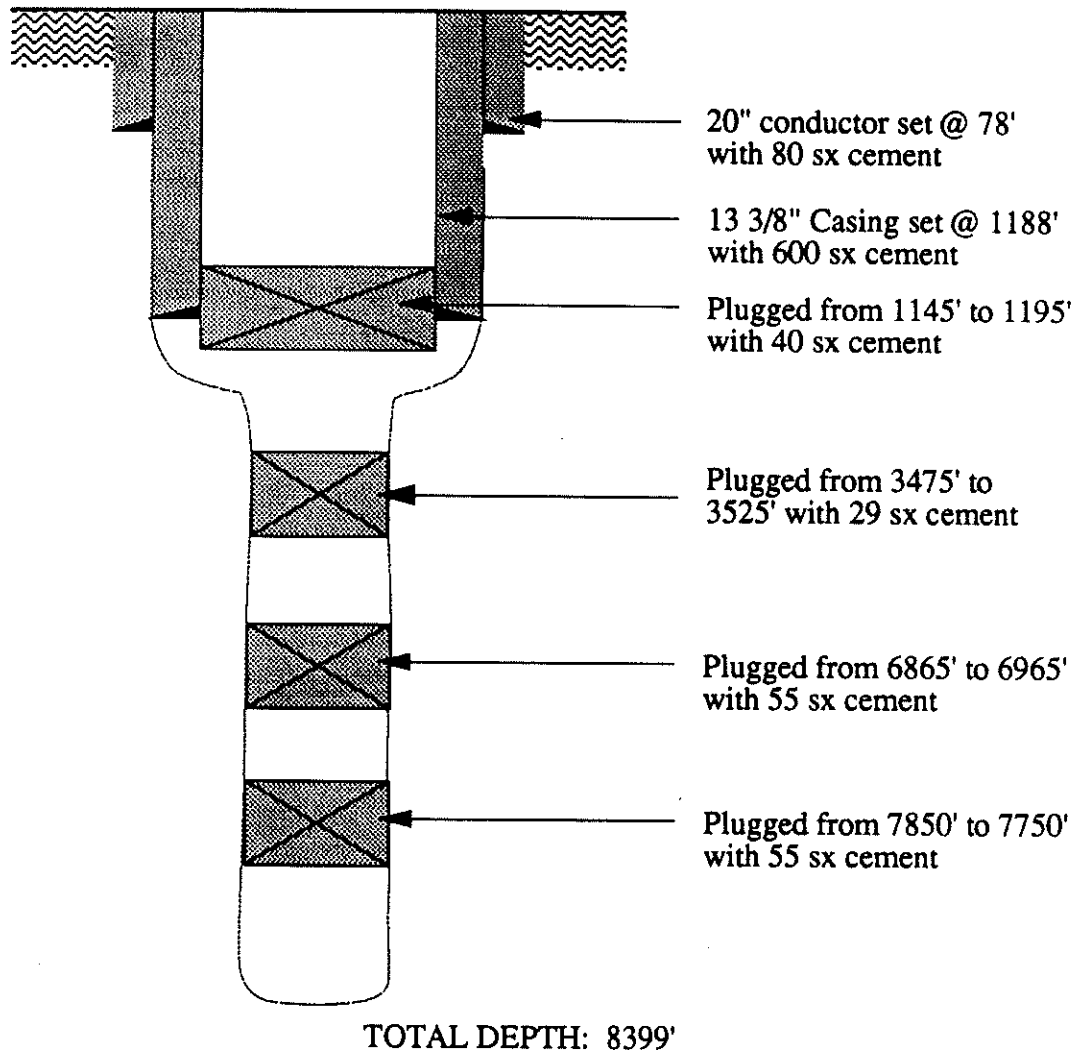
ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 64
Orig. Operator: The Texas Co.
Curr. Operator:
Lease / Well #: B. Stark Est. #1
TD: 8399'

Location: Stephen Jett Survey A-16; 231' ft. N.
53deg. 43 min. of NWL of W.H. Stark Survey;
Orange County, Texas.
Date Spudded: 4/16/38
Drilling Method: Rotary

API #: N/A
RRC#: N/A
Status: P & A
Date Plugged: 5/30/38
Distance to Injection: 2320 ft. from
injection well # 1
Elevation: N/A ft. (GL), 19.0 ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/15/89
checked by: G.B. 12/14/89

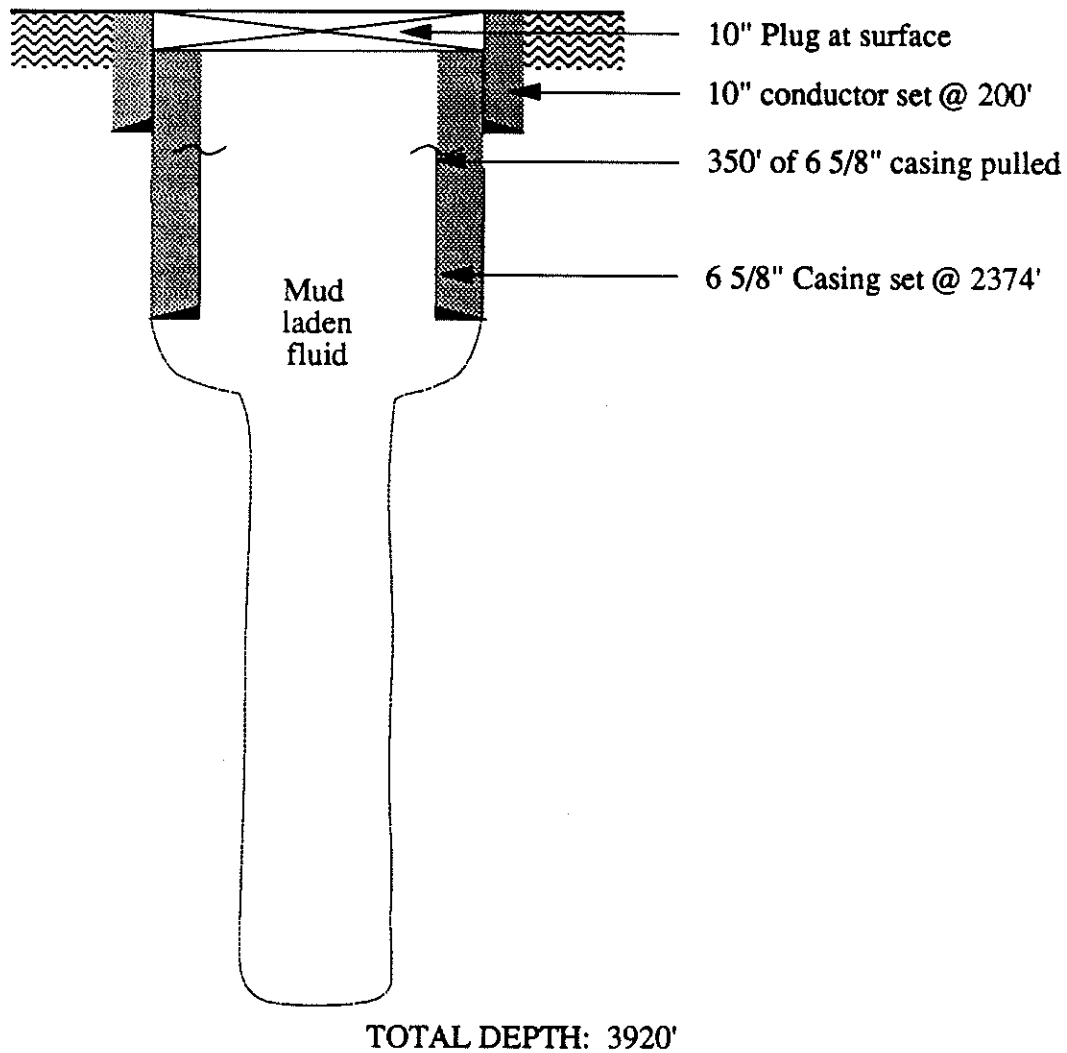
Figure 4-83

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 65
Orig. Operator: Dr. E.W. Brown Estate
Curr. Operator:
Lease / Well #: W.H. Stark #1
TD: 3920'
Location: W.H. Stark Survey A-505; 569 ft. NW
and 804 ft. SW from NE cor. of lease; Orange
County, Texas.
Date Spudded: N/A
Drilling Method: Rotary

API #: N/A
RRC#: N/A
Status: P & A
Date Plugged: 1/21/27
Distance to Injection: 250 ft. from
injection well # 1
Elevation: N/A ft. (GL), N/A ft. (KB)
Data Sources: State forms,

drawing not to scale



drawn by: R.M. 7/15/89
checked by: G.B. 12/14/89

Figure 4-84

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 66
Orig. Operator: Orange Petroleum
Curr. Operator:
Lease / Well #: W.N. Stark #1
TD: 4066'
Location: B.F. Richardson Survey A-233;
Date Spudded: N/A
Drilling Method: N/A

API #: N / A
RRC#: N/A
Status: Unknown
Date Plugged: N/A
Distance to Injection: 1293 ft. from
injection well # 1
Elevation: N/A ft. (GL), N/A ft. (KB)
Data Sources: N/A

drawing not to scale

SABINE RIVER WORKS
AP- 66
NO RECORDS

drawn by: R.M. 7/15/89
checked by: G.B. 12/14/89

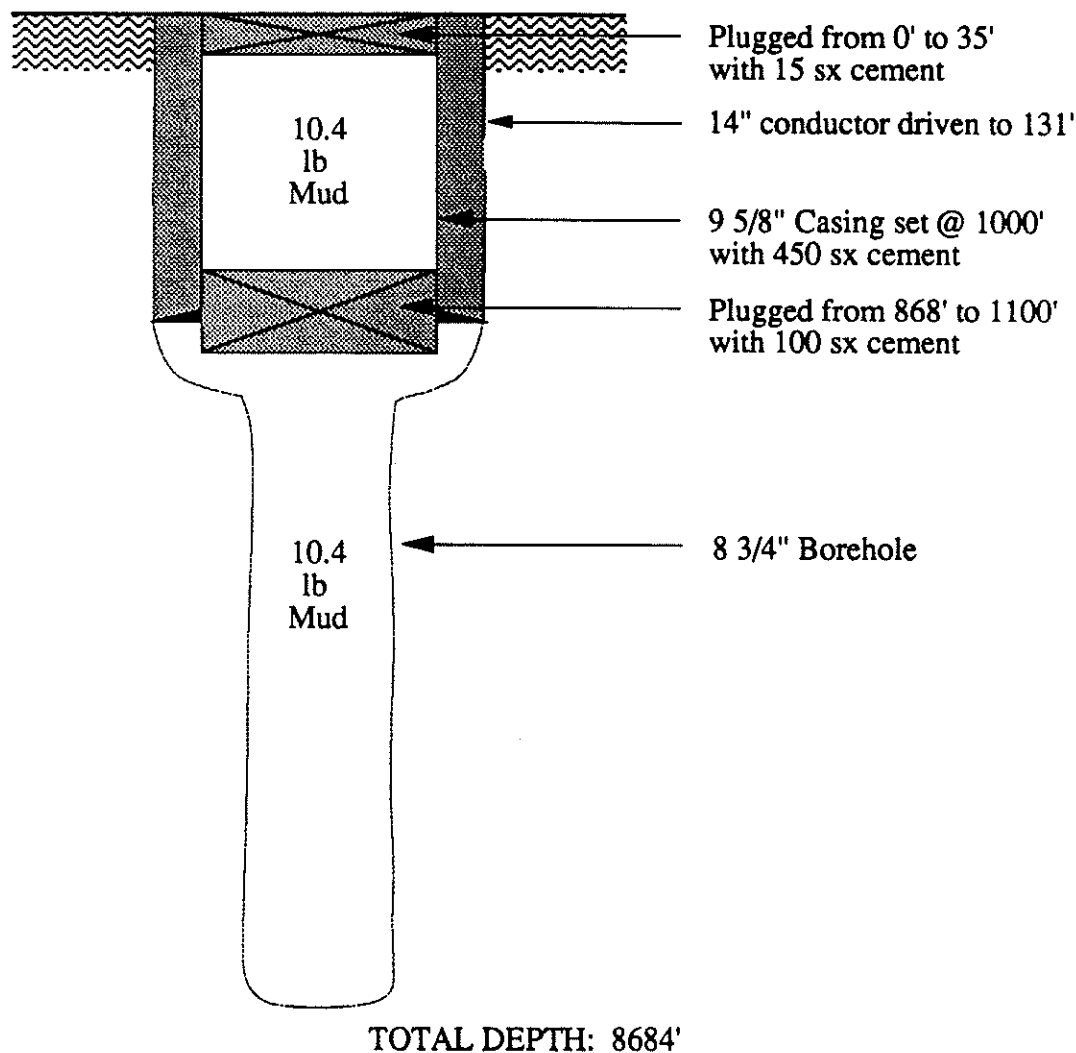
Figure 4-85

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 67
Orig. Operator: D.C. Bintliff & Coastal States
Curr. Operator:
Lease / Well #: H.J.L. Stark Est. #A-1
TD: 8684'
Location: J. Watson Survey A-207; 771.7 ft. FNL
and 2054.9 ft. FEL of lease; Orange County, Texas.
Date Spudded: 2/3/70
Drilling Method: Rotary

API #: 42-361-30018
RRC#: N/A
Status: P & A
Date Plugged: 2/12/70
Distance to Injection: 2949 ft. from
injection well # 1
Elevation: 5.0 ft. (GL), 21 ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/15/89
checked by: G.B. 12/14/89

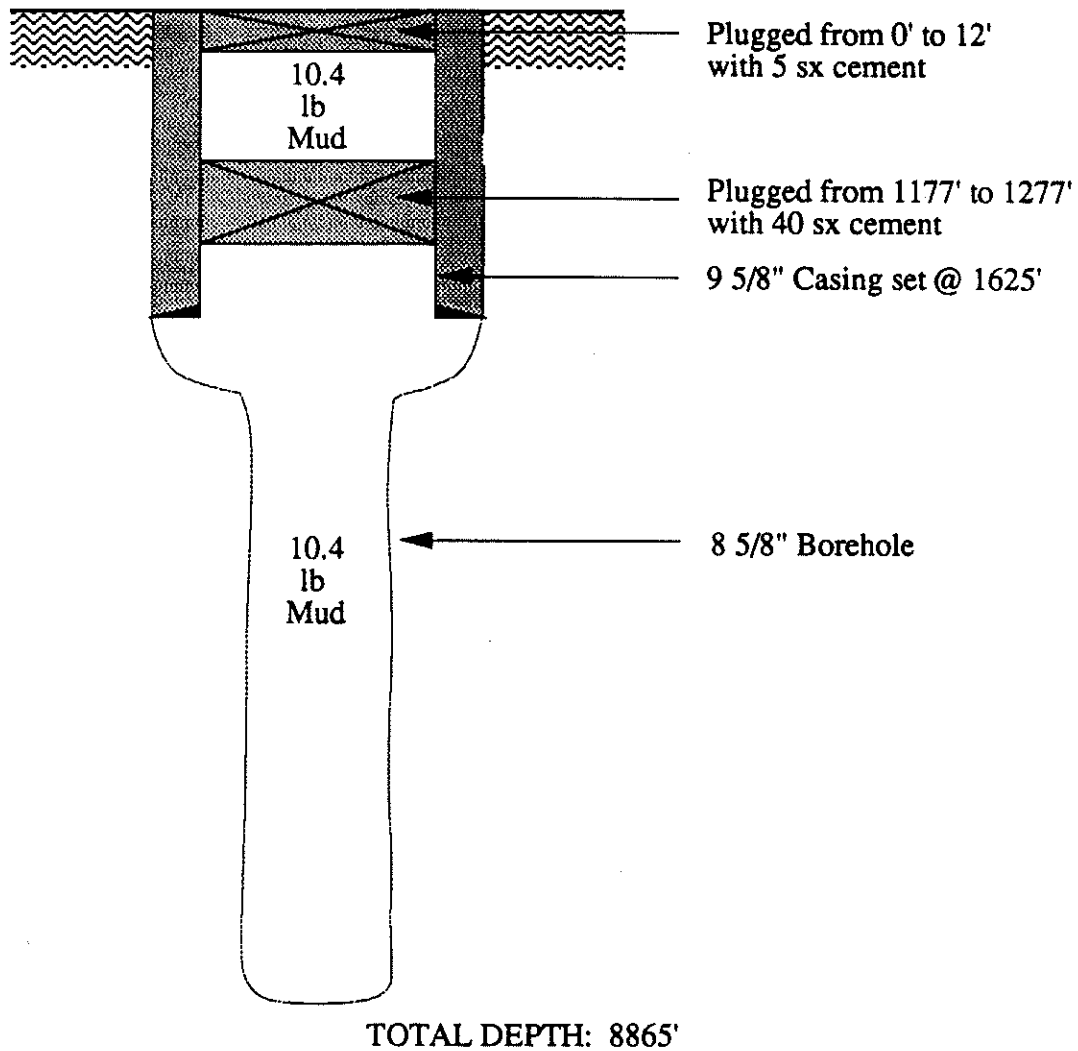
Figure 4-86

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 68
Orig. Operator: Trice Production Co.
Curr. Operator:
Lease / Well #: H.L. Stark #1-A
TD: 8865'
Location: H.F. Brack Survey A-245; 275 ft. SE
and 75 ft. S of Adams Bayou and N line of lease;
Orange County, Texas.
Date Spudded: 8/7/58
Drilling Method: Rotary

API #: 42-361-39281
RRC#: 39281
Status: P & A
Date Plugged: 8/26/58
Distance to Injection: 1834 ft. from
injection well # 1
Elevation: N/A ft. (GL), N/A ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/15/89
checked by: G.B. 12/14/89

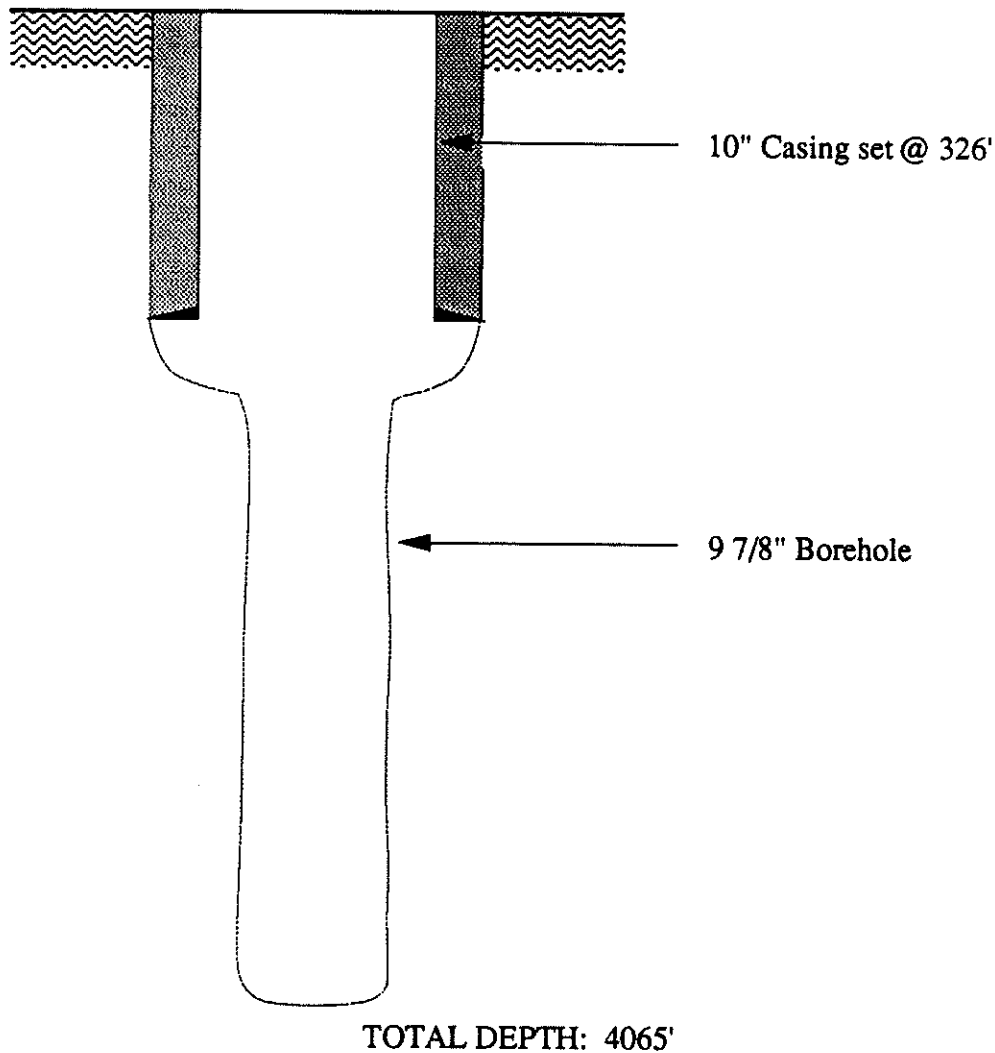
Figure 4-87

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 69
Orig. Operator: W.C. Wells Trustee
Curr. Operator:
Lease / Well #: W.H. Stark #2
TD: 4065'
Location: H.F. Brack Survey A-245; 25.5 ft. FWL
and 1508.5 ft. FNL of lease; Orange County, Texas.
Date Spudded: 3/12/27
Drilling Method: Rotary

API #: N/A
RRC#: N/A
Status: P & A
Date Plugged: 6/21/27
Distance to Injection: 3062 ft. from
injection well # 1
Elevation: N/A ft. (GL), N/A ft. (KB)
Data Sources: Scout tickets

drawing not to scale



drawn by: R.M. 7/15/89
checked by: G.B. 12/14/89

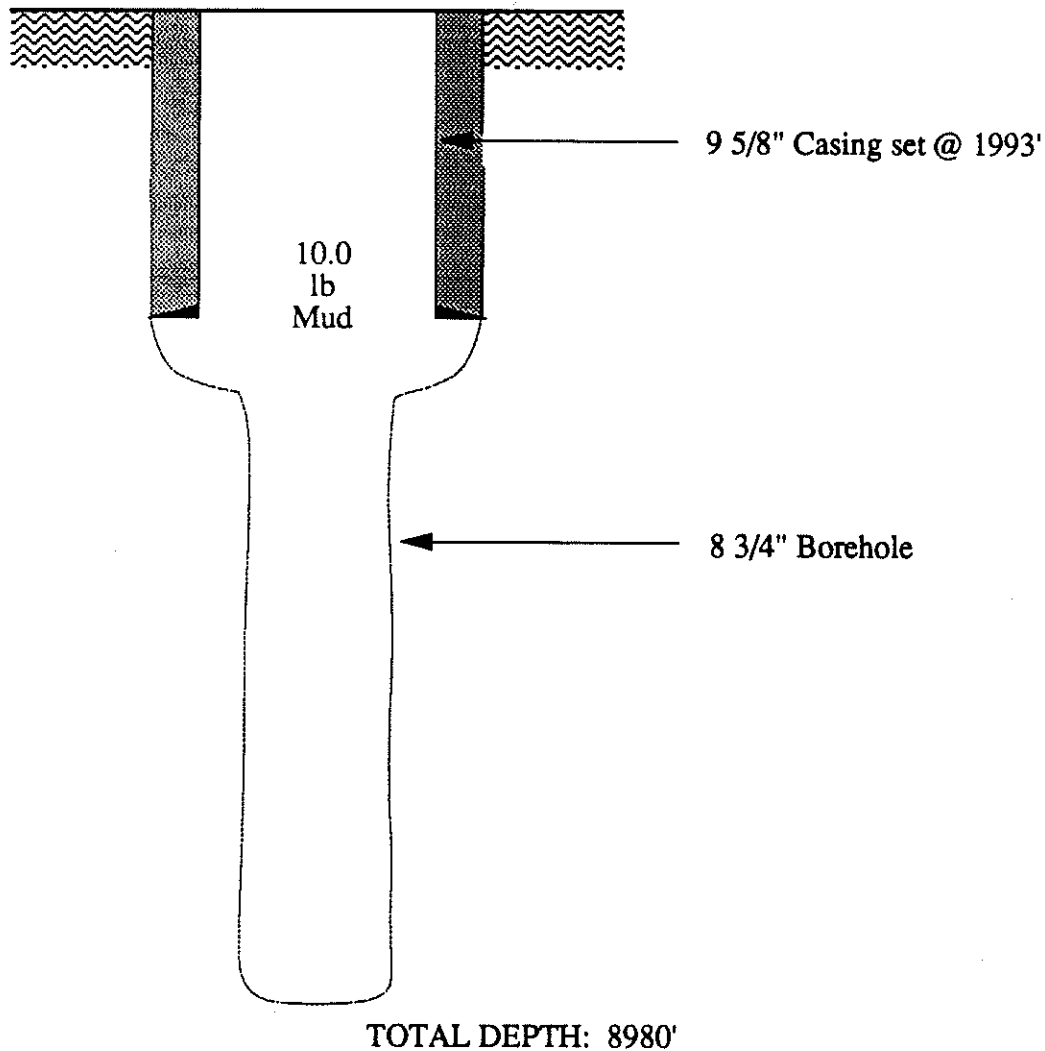
Figure 4-88

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 70
Orig. Operator: Highland Resources Inc.
Curr. Operator:
Lease / Well #: N. Stark #1
TD: 8980'
Location: H.F. Brack Survey A-245; 1450 ft. FEL
and 1000 ft. FNL of lease; Orange County, Texas.
Date Spudded: 11/1/82
Drilling Method: Rotary

API #: 42-361-30435
RRC#: 169462
Status: P & A
Date Plugged: 12/15/82
Distance to Injection: 9877 ft. from
injection well # 1
Elevation: 3.0 ft. (GL), 18 ft. (KB)
Data Sources: Scout tickets, electric logs

drawing not to scale



drawn by: R.M. 7/15/89
checked by: G.B. 12/14/89

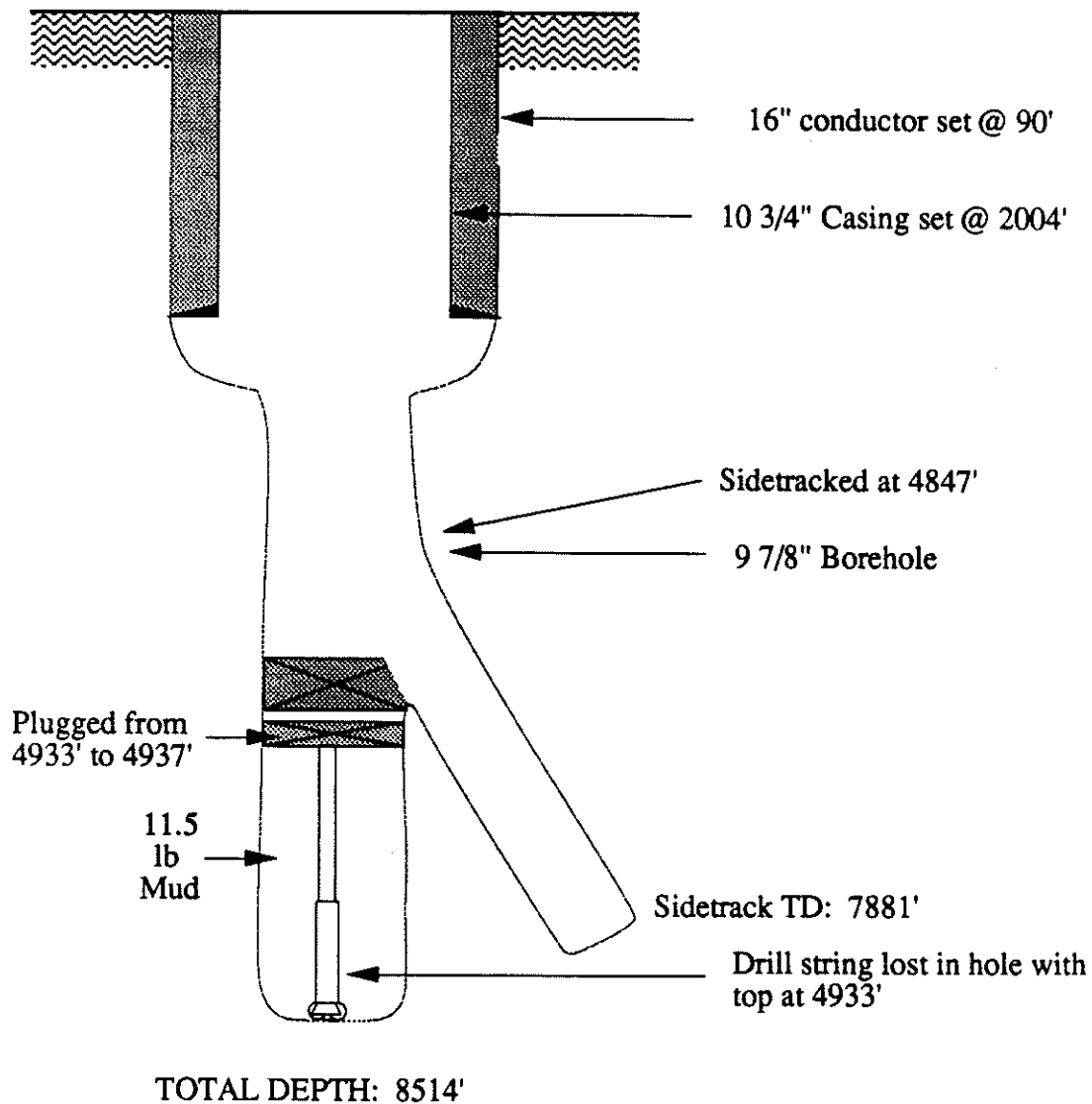
Figure 4-89

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 72
Orig. Operator: J.W. Mecom
Curr. Operator:
Lease / Well #: H.L. Brown #1
TD: 8514'
Location: J. Jett Survey A-15; S. 82deg W. from
NW cor. of J.H. Bland Survey; Orange County,
Texas.
Date Spudded: 7/10/59
Drilling Method: Rotary

API #: N/A
RRC#: N/A
Status: P & A
Date Plugged: 9/9/59
Distance to Injection: 16221 ft. from
injection well # 1
Elevation: N/A ft. (GL), 20 ft. (KB)
Data Sources: Electric log, scout tickets

drawing not to scale



drawn by: R.M. 7/15/89
checked by: G.B. 12/14/89

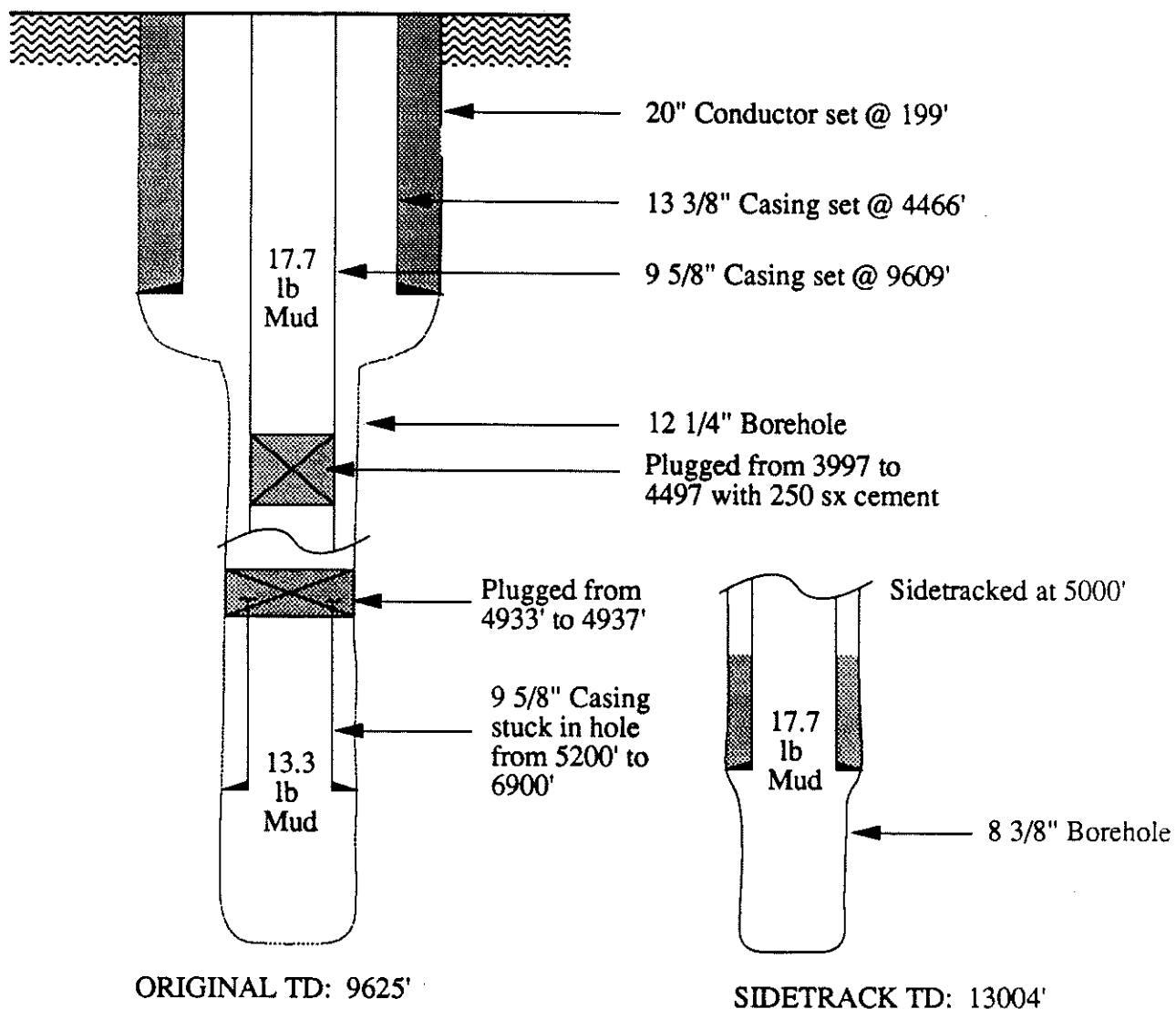
Figure 4-90

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 73
Orig. Operator: J.W. Mecom
Curr. Operator:
Lease / Well #: E.W. Brown Jr. #1
TD: 13004'
Location: J. Jett Survey A-15; 2450 ft. FNWL and 2175 ft. FNEL of lease; Orange County, Texas.
Date Spudded: 3/7/60
Drilling Method: Rotary

API #: N/A
RRC#: N/A
Status: P & A
Date Plugged: 7/12/60
Distance to Injection: 17285 ft. from injection well # 1
Elevation: N/A ft. (GL), 16 ft. (KB)
Data Sources: Electric log, state forms, scout tickets

drawing not to scale



drawn by: R.M. 7/15/89
 checked by: G.B. 12/14/89

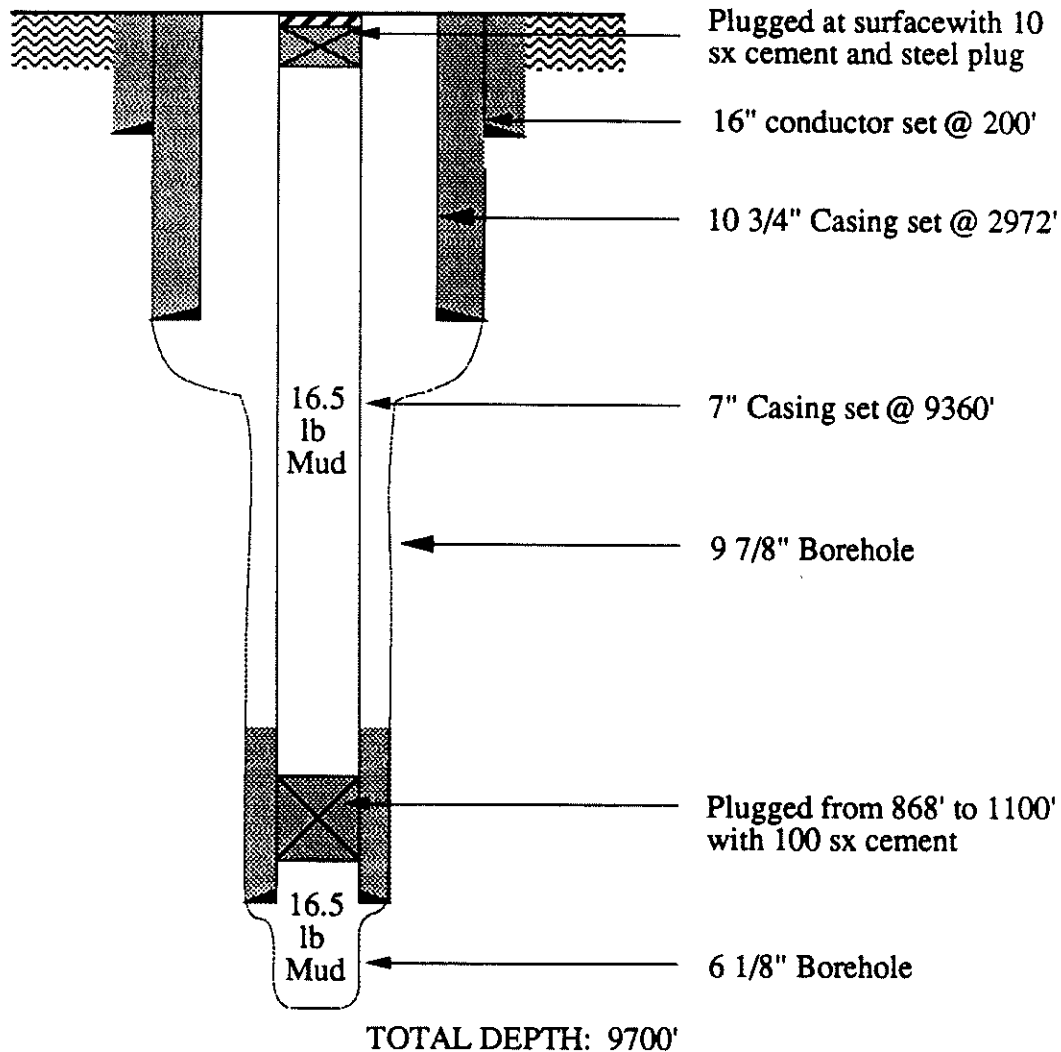
Figure 4-91

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 74
Orig. Operator: J.W. Mecom
Curr. Operator:
Lease / Well #: H.L. Brown #3
TD: 9700'
Location: J. Jett Survey A-15; 330 ft. FNWL and
19900 ft. FWL of Survey; Orange County, Texas.
Date Spudded: 12/3/60
Drilling Method: Rotary

API #: N/A
RRC#: N/A
Status: P & A
Date Plugged: 1/15/61
Distance to Injection: 14977 ft. from
injection well # 1
Elevation: N/A ft. (GL), 18 ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/16/89
checked by: G.B. 12/14/89

Figure 4-92

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 75
Orig. Operator: Hoffman-Turner
Curr. Operator:
Lease / Well #: Aronson #1
TD: 3760'
Location: G.A. Forman Survey A-356;
Date Spudded: 3/10/16
Drilling Method: N/A

API #: N / A
RRC#: N/A
Status: Dry and Abandoned
Date Plugged: N/A
Distance to Injection: 14613 ft. from
injection well # 1
Elevation: N/A ft. (GL), N/A ft. (KB)
Data Sources: Scout Ticket

drawing not to scale

SABINE RIVER WORKS
AP-66 75
SCOUT TICKET ONLY

drawn by: R.M. 7/16/89
checked by: G.B. 12/14/89

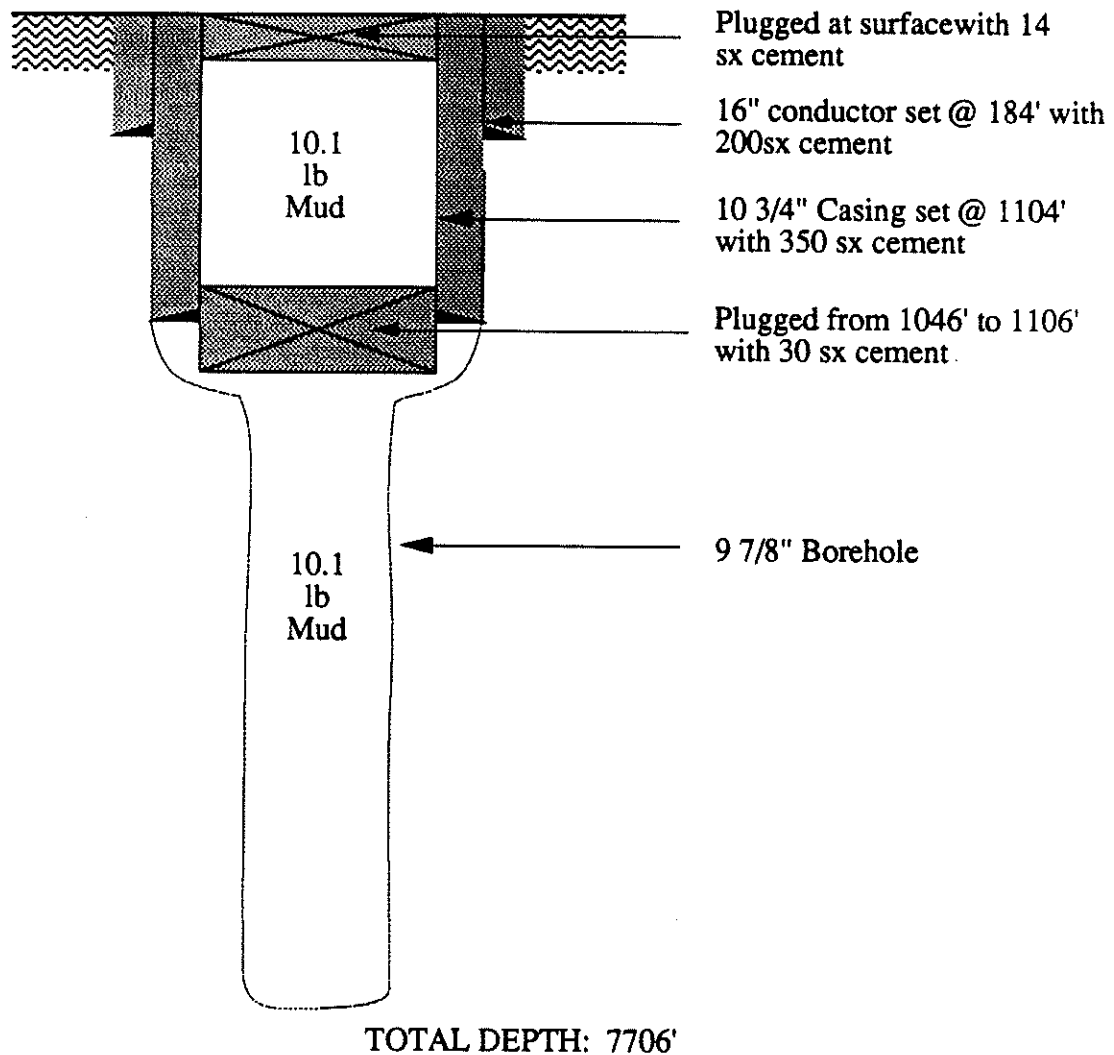
Figure 4-93

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 76
Orig. Operator: Tidewater Oil Co.
Curr. Operator:
Lease / Well #: Dr. E.W. Brown Est. #1
TD: 7706'
Location: M. Latham Survey A-127; 550 ft. S. and
1090 ft. W of N. cor. of Survey; Orange County,
Texas.
Date Spudded: 6/5/36
Drilling Method: Rotary

API #: N/A
RRC#: N/A
Status: P & A
Date Plugged: 7/18/36
Distance to Injection: 18178 ft. from
injection well # 1
Elevation: N/A ft. (GL), 16 ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/16/89
checked by: G.B. 12/14/89

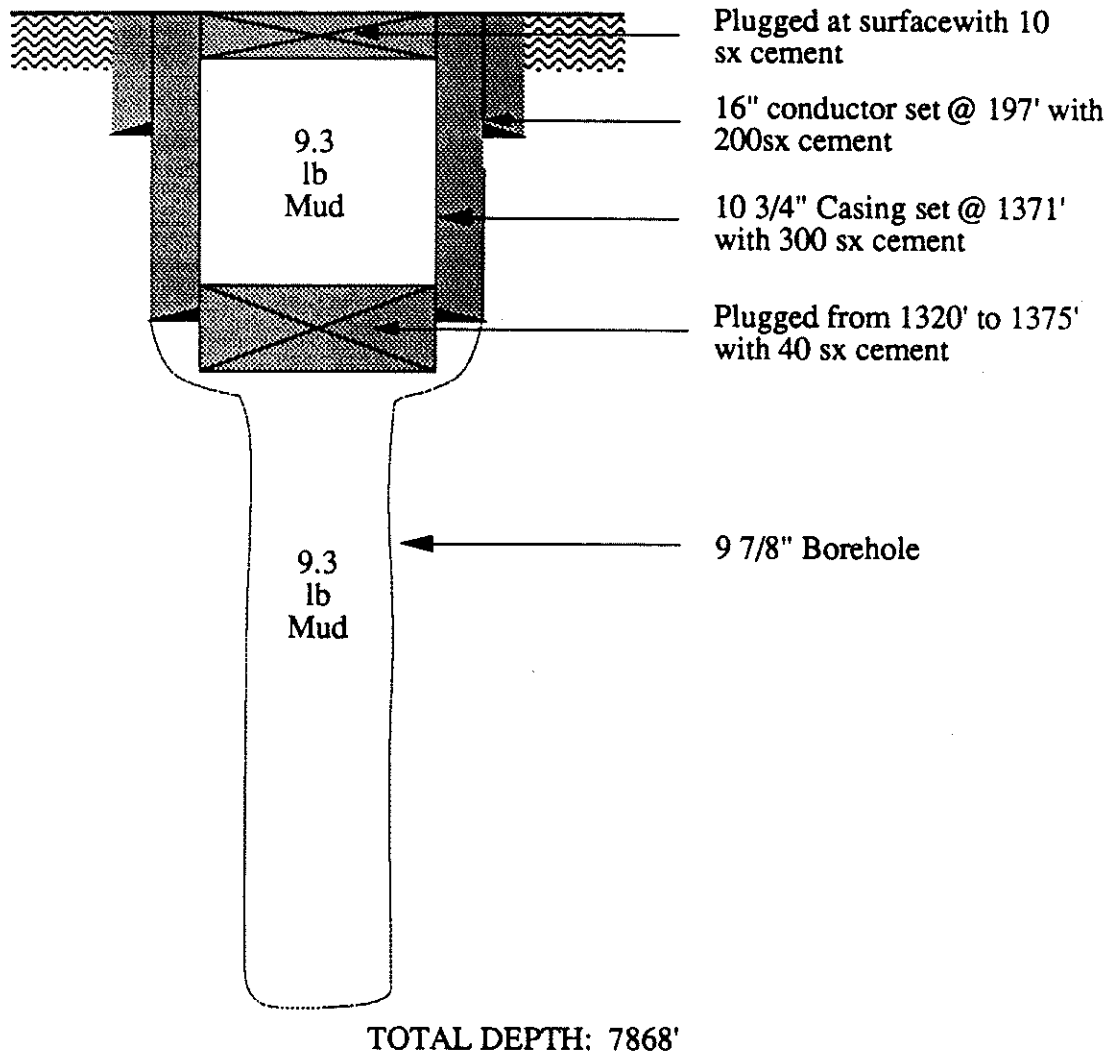
Figure 4-94

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 77
Orig. Operator: Tidewater Oil Co.
Curr. Operator:
Lease / Well #: Dr. E.W. Brown Est. #B-1
TD: 7868'
Location: M. Dykes Survey A-9; 2442.2 ft. E. and
1328.6 ft. S. of NW cor. of lease; Orange County,
Texas.
Date Spudded: 8/16/36
Drilling Method: Rotary

API #: N/A
RRC#: N/A
Status: P & A
Date Plugged: 9/21/36
Distance to Injection: 14258 ft. from
injection well # 1
Elevation: N/A ft. (GL), N/A ft. (KB)
Data Sources: Electric log, state forms,
scout tickets

drawing not to scale



drawn by: R.M. 7/16/89
checked by: G.B. 12/14/89

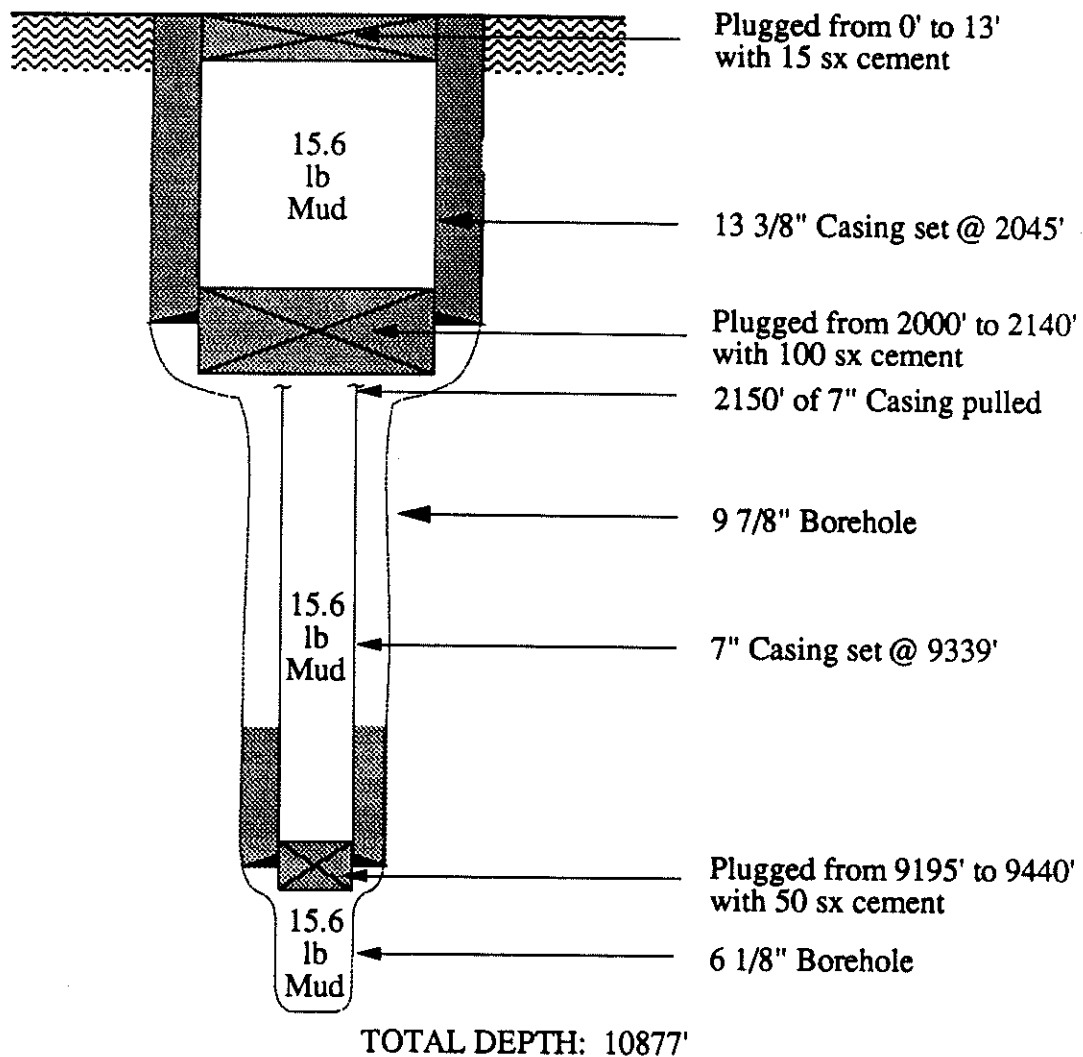
Figure 4-95

ARTIFICIAL PENETRATION REVIEW DATA SHEET

Plant: Sabine
Artificial Penetration #: 78
Orig. Operator: Pan American Petr. Corp.
Curr. Operator:
Lease / Well #: E.W. Brown Jr. #1
TD: 10877'
Location: E.C. Hall Survey A-277; 467 ft. FWL and 352 ft. FSL of lease; Orange County, Texas.
Date Spudded: 12/7/70
Drilling Method: Rotary

API #: 42-361-30027
RRC#: N/A
Status: P & A
Date Plugged: 1/1/71
Distance to Injection: 14006 ft. from injection well # 1
Elevation: 14.0 ft. (GL), 25.0 ft. (KB)
Data Sources: Electric log, state forms, scout tickets

drawing not to scale



drawn by: R.M. 7/16/89
 checked by: G.B. 12/14/89

Figure 4-96